

March

2026

Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
1	2 6:15 pm Tech & Comm Committee – canceled 6:15 pm SHR Special meeting 7:00 pm City Council	3	4	5	6	7
8	9 5:30 pm Electric Comm. 6:00 pm BOPA joint mtg with Water Sewer/Water Rate Review 7:00 pm Water and Sewer Comm. 7:30 Muni Prop. Comm.	10 4:30 pm BZA-canceled 5:00 pm Planning Commission-canceled	11	12	13	14
15	16 6:00 pm Tree Commn. 6:00 pm Parks & Rec Comm. 7:00 pm City Council	17 5	18	19	20	21
22	23 5:30 pm Finance & Budget Comm. 7:30 pm Safety & Human Resources Comm.	24 4:30 pm Civil Service	25 6:30 pm Parks & Rec Board	26	27	28
29	30	31				

City of Napoleon, Ohio
Electric Committee
Special Meeting Agenda

Monday, March 9, 2026, at 5:30 PM

Location: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

- 1) Approval of Minutes: September 8, 2025 (in the absence of any objections or corrections, the minutes shall stand approved).
- 2) Review/Approval of the Power Supply Cost Adjustment Factor for March 2026: PSCA 3-month averaged factor \$0.02118 and JV2 \$0.039699
- 3) Discussion of Bright Mountain Solar Project
- 4) Any Other Matters to Come Before the Committee
- 5) Adjournment



Ann Harper, Clerk

City of Napoleon, Ohio

Special Meeting Minutes of the

ELECTRIC COMMITTEE
Joint Meeting with
BOARD OF PUBLIC AFFAIRS

Monday, September 8, 2025

PRESENT

Committee Members
Board of Public Affairs Members
City Manager
Clerk
City Staff
Others
Absent

Ross Durham – Chair, Dr. David Cordes, Tom Weaver
Jeff Comadoll – Chair, Mike DeWit, Rory Prigge
Lori Siclair
Ann Harper
Kevin Garringer – Finance Director

Call to Order

Durham, Chair of the Electric Committee, called the meeting to order at 6:30 pm.

Approval of Minutes

Hearing no objections or corrections, the minutes from the March 11, 2024, Electric Committee meeting were approved as presented.

Review/Approval of the Power Supply Cost Adjustment Factor for September 2025; PSCA 3-month averaged factor \$0.01250 and JV2 \$0.134966

Garringer said we usually don't approve of these except during Council every month we do. This is our 3-month rolling average where we calculate the power supply cost adjustment factor. These are right in range of typically where we are at this time of year. Again, these will go to Council for approval so there's not much I can add to them. But I can tell you this, that I truly believe the formula that we have in place helps offset any peaks or valleys that we have. It says review an approval, I would ask that they be approved.

Motion: Weaver

Second: Cordes

To approve the PSCAF for September 2025: PSCA 3-month averaged factor \$0.01250 and JV2 \$0.134966

Roll call vote on the above motion

Yea- Cordes, Weaver, Durham

Nay-

Yea-3, Nay-0. Motion Passed.

Discussion on proposed changes to Electric Rules #12 and #26

Garringer said I have copies of Rules #12 and #26. The changes are in red and I'm just going to go down through the changes. The reason for these changes of the rules is that the City of Napoleon has invested in what's called an AMI system which allows us to remotely turn on and turn off some of the electric services that we have. For example, with the push of a button I could turn the power off to my house from my laptop. With that we need to adjust some of our rules because the adjustments state specifically that we have trip charges and trip is defined as going to the premises. With that I'll just go down to, and if you have any questions or explanations, on the second page of your packet under Rule 12.2, we have disconnection procedures, and then section A says the first notice of disconnection shall be furnished in writing to the contracted customer by personal service or by serving such as notice by a US regular mail. With the advancements of email and all that we have more and more people that go paperless and the first notice we need to add on there or electric mail if they opt in for this service. It's not automatic, you have

to opt in for that service. But if somebody doesn't pay their bill and they get a first disconnection or a notice of disconnection then we would send that via email if they were signed up for it. And that change allows us to do it. Because if not, what we do now is if I'm signed up for email for my regular bill if I don't pay it my disconnection notices have to be mailed to me by our rules. So, we're just going to streamline that. It just goes down to there that we also serve another notice fourteen days prior to the connection by door hanger, posting personal service and the adult occupant or by US regular mail again it says or electronic mail if they opted for this service. That just clears that up that allows us to email people rather than print out bills. And again, I can't stress enough, only if they opt in for that service. The next page down at the bottom, Rule 12.4 it used to say trip charge. And again, trip was defined as going to the premises. We need to change that wording that it just says disconnect and reconnect charges. And the next page explains that up at the top, so its 12.4. In that section it does clearly state that Utility Department or Operations Department employees respond to the premises being served. Well, we're not going to respond to the premises being served if we can do it remotely. We need to add on there that disconnection or subsequent reconnection and when response is due to an act or omission by the property owner or customer which resulted in disconnection action either in person or remotely. This just covers us that if there's a disconnection action it was done in person because there are some electric customers that we continue to have to do in person and we can turn people off remotely so that clears that up. And then the word trip is taken out for trip charge. A charge for disconnection will be added to final bill. The last part of Rule 12 is after-hour services. Currently, right now, the City of Napoleons' been very lenient when people call after hours to be reconnected. So, what is taking place now is we close at four. At six, seven o'clock at night somebody gets home, their powers turned off, they call the police. The police say you're on the list of shut off because we inform them. And what happens is, is we have been calling the Electric Department or through the laptop myself or one of my employees has been turning people on in the evenings. We would like to eliminate that as much as possible. Not as a punishment, but more as a deterrent. We try to be as customer oriented as we can but you've been given several notices to pay your bill and every person that we turn off gets a physical knock on the door, they may not be there or not, that when you get to that point somebody needs to be turned on after hours they've been given plenty of notice. So, what we'd like to do is no reconnections are made after hours, holidays, or on weekends. All disconnect payments must be made by 4:00 p.m., which is the hours of the city building, to be turned on the same day. If a utility employee gets paged after hours only to find out that the customer wants reconnected, there will be a \$75.00 charge to cover overtime charges, and the utility will not be reconnected. I stole this from another community that put that in here, because there's too many times where somebody would call and say well my electric didn't shut off it's because of another issue, and then they show up and they know they were shut off. So, it's just a deterrent to have that happen. However, what I would always say is that we always do the right thing. I'm going to tell you that if it's freezing cold, I'm going to turn somebody on. But if it's like today, tomorrow or Wednesday is shut off day, if somebody's shut off and it gets down to maybe in the forties at night, we're not going to turn them on at that point. DeWit said I think that's controlled by law. I think there's a rule like forty-five degrees or something, Garringer said yes, yes there is. DeWit said I think that's a state law. Garringer said by our rules and regulations and if it's not above freezing before 10:00 am we can't do shut offs. And in the wintertime, we run into that sometimes. DeWit said right. Garringer said If it's above ninety at 10:00 am we can't do shut offs either way so there's that range there. So, it could be thirty-two degrees at 10:00 am and then go down into the twenties at that point. I just think that this is something that we have, it's like we're turning on the same people over and over. And why we try to be very customer service orientated we've had a lot of reasons why people didn't want to be turned on at night. So, we would like to have that added, so please I ask this for your consideration. Then the final one is Rule 26 is all of our fees. Again, this all comes down to a trip charge which a trip charge is defined as going to the premises, so we're amending that trip charge, just calling it charges. And the thing that we're changing is Other Customer Requested Electrical Connection we're changing that one from \$20.00 to \$50.00. This one is hardly ever used. And this one, \$50.00, is the same as our water so we're trying to make that consistent. What this charge is, and again we rarely use this one is, if somebody's going away for a long period of time but they don't want to close out their account, but they ask that we turn their power off, then we do a reconnection charge of \$50.00 when they come back. And that's the same as water. So, what we did is move this to be consistent. Again, we don't get a lot of that, but an example would be that if you want to go to Florida for six months and you want to turn your water and your electricity off without closing out your account, we can do that we're just going to charge you when we turn that back on. And we rarely charge people now but again; it's just for consistency. Cordes asked would this also apply if someone has a tenant, renter and the renter had it shut off, but the landlord has to pay that to get it turned back on?

Garringer said no. DeWit said I don't think they allow that either. Cordes said well if the renter didn't pay and it got shut off by the city because the renter didn't pay, and then the landlord would have to kick it back on. Garringer said well, not all landlords are the same, however, I'll say the majority of them we have another agreement with them that if the tenant doesn't pay and we shut them off, then it gets taken out of that tenant's name and then it goes right in the landlords' name. Not all of them are that way, but a lot are that way, just depending on who they are. There is no charge for that, that's just an agreement with that. And that's when we reach out to the landlords and go hey your renter hasn't paid and nine times out often, they haven't paid me either and they left two weeks ago. So, that's when it gets switched over, as opposed to turning it off, turning it back on. The other change in that is the City Charge instead of City Trip Charge. Each trip it just says disconnection and reconnection. It used to be when we had to go to the premises, and let's say we had the unfortunate thing of shutting them off at like 10:00 am and then they come in at 2 o'clock and pay, it's \$50.00 to turn you off, \$50.00 to turn you back on. The way these rules are written now it was \$50.00 to turn you off because we'd knock on everyone's door, but because we do the turn on remotely, then we couldn't charge them because of the trip there's no trip. So, this just clarifies that it's disconnection and reconnection \$50.00 each way. Basically, our penalties were lowered when we went to AMI for right now. The last one I have is the Return Check Service Fee. That there is what we get charged from the bank. It used to be \$25.00 forever, it still is today and when we get a return fee, we can only charge \$25.00 but our bank charges us \$35.00. That goes to a point where we're paying in the hole for that. These are the changes that we suggest that you guys approve and then it would go to council to decide. Some of this comes from, because we have the AMI system, there's no trip per say, I will field any questions that anybody has. DeWit asked are you sure you want to mess with the email? Because people religiously don't check their email and once you start playing that game, you're adding another excuse for all of your business for disconnects are done with twenty guys or fifteen guys and they do it over and over and over and over. They disconnect, they go to a church, get some money and pay for it and they're back in business. And they do that over and over and over, and by doing it by email is not going to fit in very well I don't think. And especially are you going to send a questionnaire to all of our normal customers? I mean, with all our customers we have now are they going to fill in a form, you know what I mean? Garringer said, well here's the thing we don't sign anybody up for email, we do not have the authority to do that. How you sign up for email, you go on to a service we use called Invoice Cloud creates your account, put in your own email address and then that way you can view your services online and then you as the consumer put in I want to go paperless. So, we've never sent out a survey asking people for that or sent out a survey asking for their email to force them to go paperless. This just allows us that if somebody chooses to go paperless and then they don't pay us then we send the disconnection paperless also. DeWit asked do we pay for that service? Garringer said we pay for that service yes, but it's cheaper to email than it is to mail. We could always make an excuse that I didn't receive that email, or it got stuck in my junk folder and I will hear that as much as I didn't get the utility in the mail. Again, comfortable that it's them signing up, it's never us. DeWit said okay well then, I don't think you'll get many of them either. DeWit said well the ones that are doing that are going to try to pay their bill. Garringer said yes. DeWit said I'd say if they don't want to pay their bill that are onerous to get to pay, they're not going to do that anyway. Garringer said the typical consumer that we email to are ones that like to pay online. We hardly ever see them. DeWit said it's a good way for them to remember. Garringer said yes. Weaver asked Garringer, what is the frequency of the number of people we are talking about disconnects given to you? Garringer said we do it monthly. I would say on a high end we are at seventy on a low-end between the forty to fifty range per month. I would also say about 80% of them are the same people over and over. DeWit said that's nuts, it's crazy. That's been that way for years. Garringer said yes, that's just the way it is, and that's been that way for years and there's literally customers that wait for the knock on the door before they pay, sadly. Weaver said we are notifying if they're renters. Garringer said yes. Weaver said I think the language said we're going to notify the property owner as well as the renter. Garringer said yes so how we do it now whether you get it by mail or email, the process is, the beginning of the month, so the beginning of September, you get your bill that's due on the 16th of the month. After the 16th of the month if you've not paid, you get your first disconnect notice. After that one is done, about the 21st or 22nd, so basically a week later you get your second disconnect notice which at that point if you're a renter that by our rules automatically goes to the landlord and then the final notice is the knock on the door. Weaver said in Rule 12.8 I'm still having a little bit of an issue with. So, if it's a repeat, would we want to consider a deposit, a mandatory deposit versus we're going to charge \$75.00 and we're not going to connect anyway. Garringer said I think that's just a deterrent that if somebody's not faithful to us, they're going to be charged. Siclair said but I think the confusion might be that's not the person that calls to say that they've been disconnected and now they want to pay and be reconnected, it

would be someone who calls 911 and says that their power is out. We then call our standby to come in and go check the lines to see what's wrong and they find out it was a shut off customer, that's what the extra charge would be them to pay to cover the overtime. Weaver said okay that would be a very rare incident then because our Electrical Department is checking who's on cut off before they would ever travel, wouldn't it? Garringer said before we leave after shut off day, we email the Electrical Supervisor, City Manager and the Dispatcher and Police Dispatch so they know who is on that electric shut off list so when they call. This will rarely come into play with that \$75.00 charge, but it is a deterrent. A rare case would be is let's say we wouldn't hear from that person, and a week later, and they call, they get back into town next Monday at 5 o'clock, they call 911 saying their power is out, that list is long gone because that was last week. Somebody shows up at her door saying hey you were disconnected, you should have paid. Then that's the deterrent there. I don't see that happening too often but it's just in there as a deterrent for somebody to quote unquote stop playing the games. Durham said my only thought on 12.8 is should we include language that gives the option for an exception, like a less otherwise approved by appointed authority? Right now, it just says that the utility will not be reconnected. If we follow that to the law, we aren't making any exceptions. Should we include verbiage to give us room to make that determination, for weather or whatever the case may be. Garringer said it would probably be some verbiage at the discretion of the City Manager and/or the Finance Director to make those determinations. Not to put more work on you Siclair, but that would have to be who makes that determination. Again, the right thing to do is if it's cold, I'm going to tum somebody on. I just think that's an option that we can do. I can tell you that some cities have a shut off day and a turn on day, which is a deterrent. If you get shut off today you can come in and pay today, but you're not getting turned on until tomorrow regardless. And I'm not sure that we want to go that route. At the end of the day when we leave at 4 o'clock, let's say the count is at sixty shut off, I would say we will have ten to fifteen people on the shut-off list at that point. Not a lot. And out of probably a handful of those are people that have already moved out of their apartment they just didn't let us know they moved. So, I don't think we're talking about a lot of people here, but I will say that on shut-off days it's consistently one or two that will call after hours to get turned back on and some of them are consistently the same people. DeWit says that's a big cost here also to your crews, because you're usually sending one guy to tum it on, right? Garringer, well, not just that but our current contract is they get paid a minimum of three hours. So, if they come in fifteen minutes to pull out, undo the plugs and put it back in, yeah, we're paying them three hours' worth of time. DeWit said but even if it's during business hours you don't have the guys just sitting around drinking coffee waiting to go out and disconnect guys. He's on a job and you're stopping him and you're saying hey, go get a truck and drive out to Billy Bob's house. Garringer said yes, other than shut off days where they'll have a couple guys be aware that until they leave, they might have to tum people on, that's about it. DeWit said so the only time we get a red tag is when we disconnect. Garringer said when you get disconnected, yes. DeWit said the red tag is your powers off. Garringer said yes. Red tag could also mean other things too. DeWit said is that where you've got the notice we are going to tum it off if you don't pay us. Garringer said well, how our rules go now, they have to knock on everyone's door. If nobody answers, we disconnect. If somebody answers, we give them one hour to pay. So, they have a final warning at that point in person with that. Some of them are remote, some of them are not remotely. There are certain meters for certain businesses we can't do remotely. Unfortunately, we must shut businesses off too. We try not to. But there's always a knock on the door and if nobody is home, they'll be given a door tag, a red tag which is not solely for electric because it could be for high water usage or something and then they have that on the door as they notice that somebody knocked on their door. And it varies. Prigge asked are the water services AMI now, some of them or most of them? Garringer said our reads are AMI, but our shut offs are not. Our shut offs are always manual on those. Weaver said, so I'm still having trouble with it. What is our actual charge for somebody to get called out, and the probability of that happening, what is that charge for the employee overtime is it one or two employees? Garringer said we would typically send out one employee if they have to go out. If it's an AMI, we don't send anybody out. Right now, it's either myself or one of my staff members that come in and press the button. Siclair said they go out on a trip to tum them off, the employees. It would be just the turning back on. Garringer said so if we do tum somebody off, Weaver, we shut them off, that's \$50.00 to be shut them off, they come in to pay and that's an additional \$50.00 penalty to be turned back on. So, they're charged \$100.00. Weaver said for each utility Garringer said for each utility but even if they pay before 4 o'clock. If they call us and tell us that they pay online, I can confirm payment on my laptop in the evening and that's usually what we do and then once we confirm that payment, we tum them back on. We also, even if they say they make the payment, and we can't see their payment, we do the right thing and tum them back on. The worst case scenario is if they don't tell the truth to us which that has happened, between 7 and 8 o'clock in the morning they get turned back off.

Comadoll said charge another \$50.00. Siclair said we the only time we charge is if we are turning it back on. Garringer said if it's a meter that we can't turn on remotely. But we don't look at it because we have what's called B meters that can be turned on and off by hand and C meters are remote meters. We don't want to go down that road where you got a C, you're not getting charged this and B you're not getting charged this, it's consistent. You're going to be charged if you call after hours to be turned on. This is a deterrent. Like I said, some places like the City of Bowling Green, their shut of day is today, turn on day is tomorrow so that's how they handle it. So, nobody gets turned back on until the next day. I don't feel we want to go that route. I took this from the village of Deshler where the village of Deshler has a smaller crew, and their guys go home and somebody gets ahold of the on-call guy and he's coming in because somebody didn't pay. Siclair said and this is what we're already doing. The only difference is that now we don't have to send somebody in person. We're trying to keep the penalty charges the same. But if we're defining it as a trip where someone's physically going out there, we're just changing the wording, so the penalty is the same, they're still paying \$50.00 to get it shut off and \$50.00 to get it turned back on. There's really no difference to be honest. You could argue that we don't have to send someone in to do it so we're saving ourselves. However, those frequent flyers might have been like oh now I owe \$50.00 for the charge. Garringer said currently right now there's nothing in our rules that state that we have to turn somebody on at night but typically we always have. DeWit said but the cost exposure to the city is we make a mistake and shut it off and there's a person in there and froze to death. That's the biggest, no matter what we do if it's frigid cold out, don't shut it off unless you're 100% sure. Garringer said and that could happen either way. DeWit said either way. Garringer said, unfortunately yeah, you're right. DeWit said but if it's really cold out you can't because that's the last thing you want not only from an economic standpoint, but the people aren't going to like us very much if you freeze people. Garringer said uh huh. You will get many demerits. Prigge said by the same token if you turn off the power even in the wintertime, you're going to drop a number of degrees but you're not going to freeze. DeWit said lately it's not going to drop at all, it seems like. Prigge said it doesn't get down to twenty and thirty below like it used to. Garringer said how we do it now remotely is how I put it. My staff or I do this. We don't believe that we're going to drop everything and get you connected. Let's just say I'm at a basketball game and I'm not leaving that game to go back to turn somebody else on. I go home and at 9 o'clock at night I will turn them back on. And that has happened before. They have plenty of notice prior to when we get to this point. If it seems too harsh, we can continue doing what we're doing. I think that it's just a matter of how people play games. Weaver said I wouldn't advocate continuing doing the same. I'm just a little concerned, is there any other penalty that would be even more severe. I realize you say Deshler and other municipalities use it I'm just having a little bit of trouble with it. Prigge said that if they don't have the money to pay their electric bill in the first place another penalty what is that going to do. DeWit said well, we found out that there are people, like I said, that wanted to get turned off, because until they were turned off, they couldn't get free money to pay for it. And I don't know who's doing it I was told a charitable organization. Garringer said that most of them have changed their policies on that. What they need now is a past due notice, so we don't see that today. DeWit said you don't see that anymore. Garringer said we see it as I need a copy of my past due notice so I can get help. DeWit said so that's all they need. Garringer said yes so, they can get pledged. DeWit said that'd be better for both of us. Garringer said yes, it is better for both. And your thoughts are open I mean again, if this is our sticking point we could take this out and we could change it. I guess a thought that I had if we're concerned about it. I don't know if the temperature's going to be below freezing at 9:00 pm, then we'll turn people back on, I think that could protect us from that. But then that would stop the June, July and August type of thing. Durham said, yeah, I even think about nice weather but say someone is on some sort of medical equipment. They need that for oxygen or whatever it may be. I just think you should include some sort of verbiage to allow there to be that determination that would make an exception here. Garringer said Durham, what we typically do with that is we would turn them back on. We would have a medical form that they need to come in. Then we would place them what's called a limiter. The limiter limits them to the amount of power they can use because it again its discouraging. We've heard a lot of stories. DeWit said yeah. Garringer said you can't shut me off because I'm on oxygen. Alright, I'm not going to shut you off, I'm going to give you enough power to run that oxygen. You're going to be limited to power and if you go over that power it's going to trip and you're going to have to walk outside and press that button and turn yourself back on. You'll learn that you might not want to run your microwave, you might want to turn the freezer off. So, we've heard those before and those have already been covered. Durham said okay. As long as those are in place. I think Prigge or DeWit said the worst case scenario for the city would be someone passing away, after we shut them off, right. DeWit said including on medical. Often the people that get that far, that need oxygen,

their mind isn't well enough to be able to know that they needed to fill the form out, you know what I mean. Another big concern is that something that the doctors know that when a patient gets this far along, call the city, in case there is a mistake, because there's more chances of being a mistake with senior citizens. Garringer said I don't think a doctor can help; I think it would have to be up to the individual on that. DeWit asked who do you think it is? Garringer said I don't think a doctor's office would know or want to encourage them to make sure that they've got their electric usage in place. DeWit said right well how does a customer find out that they need to fill out this form for mom. Garringer said typically the customer finds out when they get a disconnection notice. We could advertise it, we could post that, but it only comes in play when somebody is to the point of having their power turned off. Durham said the city does a great job of working with these people to have shut off time to set up payment funds or whatever it may be so obviously we're talking about last case scenario. I think if you could add a sentence in there that's just a less approved by appointed authority, I'd be happy. Comadoll said I'm going to make a motion we put this on hold until next meeting until we see it in writing. DeWit said why do you want to put it on hold. Prigge said this is a work in progress too, and we can approve what we've got here. Garringer said that would be my suggestion is, if we're not comfortable with the addition of Rule 12.8 my advice would be is approve this is to go to Council minus Rule 12.8 and then that could be further discussed. Durham said I think we can continue conversation about it once it gets to council. If we must tweak the rule at that point we could. But this is going off the recommendation that everything except 12.8 will be presented to council and we could discuss from there.

Motion: Weaver

Second: Cordes

To recommend to Council to approve the proposed changes to Electric Rule #12 and Electric Rule #26 minus Rule 12.8

Roll call vote on the above motion:

Yea- Cordes, Weaver, Durham

Nay-

Yea-3, Nay-0. Motion Passed.

Electric Department Reports - None

Adjournment

Motion: Cordes

Second: Weaver

to adjourn the Electric Committee meeting at 7:11 pm

Roll call vote on the above motion

Yea- Cordes, Weaver, Durham

Nay-

Yea-3, Nay-0. Motion Passed.

Approved

J. Ross Durham- Chair

DRAFT

CITY OF NAPOLEON, OHIO - PSCAF


POWER SUPPLY COST ADJUSTMENT FACTOR (PSCAF) - COMPUTATION OF MONTHLY PSCAF

AMP Billed Usage Month	PSCAF City Billing Month	AMP - kWh Delivered As Listed on AMP Invoices	Purchased Power Supply Costs (*=Net of Known) (+ OR - Other Cr's)	Rolling 3-Month Totals Current + Prior 2 Months		Rolling 3 Month Average Cost	Less: Fixed Base Power Supply Cost	PSCA Dollar Difference + or (-)	PSCA-Corrtd. 3 MONTH AVG.FACTOR + Line Loss	Total Residential Cost / kWh For Month
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
		Actual Billed	Actual Billed w/Cr's	c + prior 2 Mo	d + prior 2 Mo	f / e	\$0.07194 Fixed	g + h	i X 1.075	
Jan 24	Mar 24	13,570,981	\$ 1,154,385.28	37,548,703	\$ 3,269,645.87	\$ 0.08708	\$ (0.07194)	\$ 0.01514	\$ 0.01628	0.1229
Feb 24	Apr 24	11,680,655	\$ 1,036,951.99	37,380,472	\$ 3,237,977.95	\$ 0.08662	\$ (0.07194)	\$ 0.01468	\$ 0.01578	0.1247
Mar 24	May 24	11,562,844	\$ 1,007,154.75	36,814,480	\$ 3,198,492.02	\$ 0.08688	\$ (0.07194)	\$ 0.01494	\$ 0.01606	0.1250
Apr 24	June 24	11,001,864	\$ 939,931.70	34,245,363	\$ 2,984,038.44	\$ 0.08714	\$ (0.07194)	\$ 0.01520	\$ 0.01634	0.1269
May 24	July 24	12,157,543	\$ 975,096.55	34,722,251	\$ 2,922,183.00	\$ 0.08416	\$ (0.07194)	\$ 0.01222	\$ 0.01314	0.1207
June 24	Aug 24	13,974,917	\$ 1,053,689.10	37,134,324	\$ 2,968,717.35	\$ 0.07995	\$ (0.07194)	\$ 0.00801	\$ 0.00861	0.1142
Jul 24	Sept 24	14,932,572	\$ 1,098,429.26	41,065,032	\$ 3,127,214.91	\$ 0.07615	\$ (0.07194)	\$ 0.00421	\$ 0.00453	0.1140
Aug 24	Oct 24	14,927,661	\$ 1,075,113.08	43,835,150	\$ 3,227,231.44	\$ 0.07362	\$ (0.07194)	\$ 0.00168	\$ 0.00181	0.1077
Sept 24	Nov 24	12,460,243	\$ 1,023,655.06	42,320,476	\$ 3,197,197.40	\$ 0.07555	\$ (0.07194)	\$ 0.00361	\$ 0.00388	0.1125
Oct 24	Dec 24	11,703,052	\$ 1,058,703.74	39,090,956	\$ 3,157,471.88	\$ 0.08077	\$ (0.07194)	\$ 0.00883	\$ 0.00949	0.1205
Nov 24	Jan 25	11,636,274	\$ 1,020,847.17	35,799,569	\$ 3,103,205.97	\$ 0.08668	\$ (0.07194)	\$ 0.01474	\$ 0.01585	0.1237
Dec 24	Feb 25	12,945,654	\$ 1,020,097.16	36,284,980	\$ 3,099,648.07	\$ 0.08543	\$ (0.07194)	\$ 0.01349	\$ 0.01450	0.1208
Jan 25	Mar 25	14,127,042	\$ 1,203,590.56	38,708,970	\$ 3,244,534.89	\$ 0.08382	\$ (0.07194)	\$ 0.01188	\$ 0.01277	0.1184
Feb 25	Apr 25	12,337,542	\$ 1,134,698.49	39,410,238	\$ 3,358,386.21	\$ 0.08522	\$ (0.07194)	\$ 0.01328	\$ 0.01428	0.1220
Mar 25	May 25	11,881,492	\$ 985,536.72	38,346,076	\$ 3,323,825.77	\$ 0.08668	\$ (0.07194)	\$ 0.01474	\$ 0.01585	0.1246
Apr 25	June 25	11,127,972	\$ 997,161.85	35,347,006	\$ 3,117,397.06	\$ 0.08819	\$ (0.07194)	\$ 0.01625	\$ 0.01747	0.1284
May 25	July 25	11,108,489	\$ 976,008.29	34,117,953	\$ 2,958,706.86	\$ 0.08672	\$ (0.07194)	\$ 0.01478	\$ 0.01589	0.1252
June 25	Aug 25	13,719,070	\$ 1,149,578.20	35,955,531	\$ 3,122,748.34	\$ 0.08685	\$ (0.07194)	\$ 0.01491	\$ 0.01603	0.1207
July 25	Sept 25	15,894,491	\$ 1,277,434.27	40,722,050	\$ 3,403,020.76	\$ 0.08357	\$ (0.07194)	\$ 0.01163	\$ 0.01250	0.1175
Aug 25	Oct 25	14,392,177	\$ 1,112,418.43	44,005,738	\$ 3,539,430.90	\$ 0.08043	\$ (0.07194)	\$ 0.00849	\$ 0.00913	0.1156
Sept 25	Nov 25	12,035,327	\$ 1,133,854.75	42,321,995	\$ 3,523,707.45	\$ 0.08326	\$ (0.07194)	\$ 0.01132	\$ 0.01217	0.1211
Oct 25	Dec 25	11,919,560	\$ 1,158,426.98	38,347,064	\$ 3,404,700.16	\$ 0.08879	\$ (0.07194)	\$ 0.01685	\$ 0.01811	0.1279
Nov 25	Jan 26	11,740,368	\$ 1,068,967.49	35,695,255	\$ 3,361,249.22	\$ 0.09417	\$ (0.07194)	\$ 0.02223	\$ 0.02390	0.1313
Dec 25	Feb 26	13,226,431	\$ 1,105,452.02	36,886,359	\$ 3,332,846.49	\$ 0.09035	\$ (0.07194)	\$ 0.01841	\$ 0.01979	0.1133
Jan 26	Mar 26	13,794,807	\$ 1,377,858.92	38,761,606	\$ 3,552,278.43	\$ 0.09164	\$ (0.07194)	\$ 0.01970	\$ 0.02118	

^ Addition of \$384,407.55 from sale of JV5 Recs on July 2023 City Billing Month- AMP May 2023 Power Billing Invoice

PSCAF - Preparers Signature:

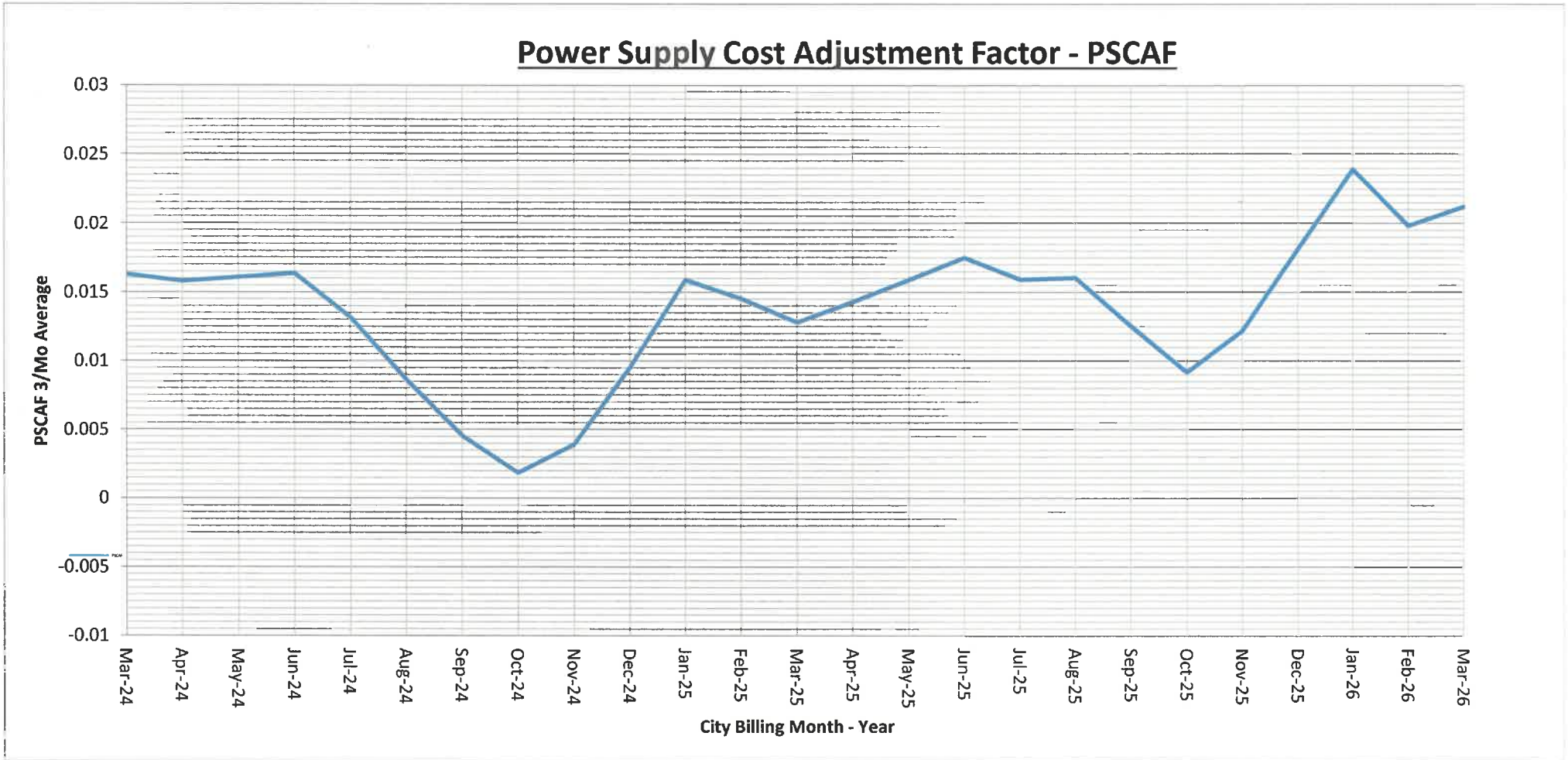
Name - Erin McAvoy, Utility Clerk

 2-19-26
Signature Date

PSCAF - Reviewers Signature:

Name - Kevin L. Garringer, Finance Director

 2-19-26
Signature Date





AMERICAN MUNICIPAL POWER, INC.
 1111 Schrock Rd, Suite 100
 COLUMBUS, OHIO 43229
 PHONE: (614) 540-1111
 FAX: (614) 540-1078

INVOICE NUMBER: 1014614
 INVOICE DATE: 16-FEB-26
 DUE DATE: 03-MAR-26
 TOTAL AMOUNT DUE: \$1,377,858.92
 CUSTOMER NUMBER 5020
 CUSTOMER P.O. #:

City of Napoleon
 255 West Riverview Avenue
 P.O. Box 151
 Napoleon, OH 43545-0151

MAKE CHECK PAYABLE TO AMP.
 DIRECT INVOICE QUESTIONS TO
 ENERGYSETTLEMENTS@AMPPARTNERS.ORG

City of Napoleon Power Billing – January, 2026

Municipal Peak:	24,080	kW
Total Metered Energy:	13,920,066	kWh

Total Power Charges:	\$798,180.46
Total Transmission/Capacity/Ancillary Services:	\$567,819.32
Total Other Charges:	\$11,859.14
Total Miscellaneous Charges:	\$0.00

TOTAL CHARGES \$1,377,858.92

*To avoid a delayed payment charge, payment must be made to provide available funds for use by AMP on or before the due date.

Wire or ACH Transfer Information:

Huntington National Bank
 Columbus, Ohio
 Account No. 0189-2204055
 ABA: 044000024

Mailing Address:

AMP Inc.
 Department L614
 Columbus, OH 43260

DETAIL INFORMATION OF POWER CHARGES January, 2026
City of Napoleon

FOR THE MONTH OF:	January, 2026	Total Metered Load kWh:	13,920,066
		Transmission Losses kWh:	-125,259
		Distribution Losses kWh:	0
		Total Energy Req. kWh:	13,794,807
Time of Pool Peak:	01/20/2026 @ H.E. 09:00	Coincident Peak kW:	23,462
Time of Municipal Peak:	01/27/2026 @ H.E. 10:00	Municipal Peak kW:	24,080
Transmission Peak:	June 24,2025 @ H.E. 17:00	Transmission Peak kW:	31,380
		PJM Capacity Requirement kW:	28,155

City of Napoleon Resources

AMP CT - Sched @ ATSI			
Demand Charge:	\$4.876777 kW	12,397 kW =	\$60,457.41
Transmission Credit:	-\$5.408317 kW	12,397 kW =	-\$67,046.90
Capacity Credit:	-\$5.809038 kW	12,397 kW =	-\$72,014.65
Debt Service:	\$0.281681 kW	12,397 kW =	\$3,492.00
Subtotal			-\$75,112.14
Fremont - sched @ Fremont			
Demand Charge:	\$6.471654 kW	8,767 kW =	\$56,736.99
Energy Charge:	\$0.067796 kWh	4,245,644 kWh =	\$287,836.04
Net Congestion, Losses, FTR:			-\$8,511.75
Capacity Credit:	-\$6.994704 kW	8,767 kW =	-\$61,322.57
Debt Service:	\$4.915596 kW	8,767 kW =	\$43,095.03
Energy Adj for Prior Month:			-\$2.82
Subtotal			\$317,830.92
AMP Hydro CSW - Sched @ PJMC			
Demand Charge:	\$55.950000 kW	3,498 kW =	\$195,713.10
Energy Charge:	\$0.026000 kWh	2,158,716 kWh =	\$56,126.61
Net Congestion, Losses, FTR:			\$22,713.09
Capacity Credit:	-\$4.848422 kW	3,498 kW =	-\$16,959.78
REC Credit (Estimate):	-\$0.006797 kWh	2,158,716 kWh =	-\$14,672.69
Subtotal			\$242,920.33
Meldahl Hydro - Sched @ Meldahl Bus			
Demand Charge:	\$31.435536 kW	504 kW =	\$15,843.51
Energy Charge:	\$0.026000 kWh	315,098 kWh =	\$8,192.54
Net Congestion, Losses, FTR:			-\$401.71
Capacity Credit:	-\$4.865218 kW	504 kW =	-\$2,452.07
REC Credit (Estimate):	-\$0.024000 kWh	315,098 kWh =	-\$7,562.35
Subtotal			\$13,619.92
JV6 - Sched @ ATSI			
Demand Charge:		225 kW =	
Energy Charge:		0 kWh =	
Transmission Credit:		225 kW =	
Capacity Credit:	-\$0.583200 kW	225 kW =	-\$131.22
Subtotal			-\$131.22
Greenup Hydro - Sched @ Greenup Bus			
Demand Charge:	\$27.910485 kW	330 kW =	\$9,210.46
Energy Charge:	\$0.009000 kWh	119,652 kWh =	\$1,076.87
Net Congestion, Losses, FTR:			-\$597.66
Capacity Credit:	-\$3.093879 kW	330 kW =	-\$1,020.98
REC Credit (Estimate):	-\$0.011000 kWh	119,652 kWh =	-\$1,316.17
Subtotal			\$7,352.52
Prairie State - Sched @ PJMC			
Demand Charge:	\$15.461622 kW	4,976 kW =	\$76,937.03
Energy Charge:	\$0.008565 kWh	3,754,846 kWh =	\$32,160.29
Net Congestion, Losses, FTR:			\$40,862.97
Capacity Credit:	-\$6.812773 kW	4,976 kW =	-\$33,900.36
Debt Service:	\$24.532721 kW	4,976 kW =	\$122,074.82
Transmission from PSEC to PJM/MISO:	-\$0.006706 kWh	3,754,846 kWh =	-\$25,179.45
Subtotal			\$212,955.30

DETAIL INFORMATION OF POWER CHARGES January, 2026
City of Napoleon

NYPA - Sched @ NYIS

Demand Charge:	\$4.074032 kW	940 kW =	\$3,829.59
Energy Charge:	\$0.020124 kWh	580,108 kWh =	\$11,673.92
Net Congestion, Losses, FTR:			-\$18,264.15
Capacity Credit:	-\$12.471219 kW	935 kW =	-\$11,660.59
Adjustment for prior month:			-\$159.91
Subtotal		580,108 kWh	-\$14,581.14

JV5 - 7X24 @ ATSI

Demand Charge:	\$19.337332 kW	3,088 kW =	\$59,713.68
Energy Charge:	\$0.024423 kWh	2,297,472 kWh =	\$56,111.11
Transmission Credit:	-\$7.952111 kW	3,088 kW =	-\$24,556.12
Capacity Credit:	-\$6.496920 kW	3,088 kW =	-\$20,062.49
Debt Service:	\$16.291668 kW	3,088 kW =	\$50,308.67
PCA:	-\$0.003832 kWh	2,297,472 kWh =	-\$8,803.95
REC Credit (Estimate):	-\$0.023228 kWh	2,297,472 kWh =	-\$53,366.30
Subtotal		2,297,472 kWh	\$59,344.60

JV5 Losses - Sched @ ATSI

Energy Charge:		33,342 kWh =	
Subtotal		33,342 kWh	\$0.00

JV2 - sched @ ATSI

Demand Charge:	\$4.537197 kW	264 kW =	\$1,197.82
Transmission Credit:	-\$6.273750 kW	264 kW =	-\$1,656.27
Capacity Credit:	-\$7.196326 kW	264 kW =	-\$1,899.83
JV2 Project Fuel Costs not recovered through Energy Sales to Market :	\$0.137799 kWh	477 kWh =	\$65.73
Real Time Market Revenue from JV2 Operations:	\$0.179455 kWh	-477 kWh =	-\$85.60
Subtotal			-\$2,378.15

AMP Solar Phase I - Sched @ ATSI

Demand Charge:		1,040 kW =	
Energy Charge:	\$0.049258 kWh	49,825 kWh =	\$2,454.27
Transmission Credit:	-\$2.643800 kW	1,721 kW =	-\$4,549.98
Capacity Credit:	-\$2.359862 kW	941 kW =	-\$2,220.63
Subtotal			-\$4,316.34

Community Energy Savings Smart Thermostat Program

Transmission Credit:			-\$859.00
Capacity Credit:			-\$282.35
Subtotal			-\$1,141.35

Efficiency Smart Power Plant 2023-26

ESPP 2026-2029 obligation @ \$1.650 /MWh x 137,755.4 MWh / 12:			\$18,941.36
Subtotal			\$18,941.36

Northern Pool Power -

On Peak Energy Charge: (M-F HE 08-23 EDT)	\$0.086797 kWh	540,857 kWh =	\$46,944.96
Off Peak Energy Charge:	\$0.100065 kWh	198,420 kWh =	\$19,854.90
Sale of Excess Non-Pool Resources to Pool:	\$0.152917 kWh	-499,172 kWh =	-\$76,331.80
Pool Congestion Hedge:			\$32,407.79
Subtotal		240,105 kWh	\$22,875.85

TRANSMISSION / CAPACITY / ANCILLARY SERVICES -

Demand Charge:	\$7.952219 kW	31,380 kW =	\$249,540.64
Energy Charge:	\$0.007475 kWh	11,497,335 kWh =	\$85,940.22
RPM (Capacity) Charges:	\$8.252121 kW	28,155 kW =	\$232,338.46
Subtotal			\$567,819.32

OTHER CHARGES:

Dispatch Center Charges	\$0.000083 kWh	13,920,066 kWh =	\$1,156.67
Service Fee A	\$0.000229 kWh	11,479,614 kWh =	\$2,628.83
Service Fee B	\$0.000580 kWh	13,920,066 kWh =	\$8,073.64
Subtotal			\$11,859.14

DETAIL INFORMATION OF POWER CHARGES January, 2026
City of Napoleon

Total Demand Charges	\$376,014.32
Total Energy Charges	\$422,166.14
Total Transmission/Capacity/Ancillary Services	\$567,819.32
Total Other Charges	\$11,859.14
Total Miscellaneous Charges	\$0.00
GRAND TOTAL POWER INVOICE	\$1,377,858.92

BILLING SUMMARY AND CONSUMPTION for BILLING CYCLE - March 2026

2026 - MARCH BILLING WITH JANUARY 2026 AMP BILLING PERIOD AND FEBRUARY 2026 CITY CONSUMPTION AND BILLING DATA

PREVIOUS MONTH'S POWER BILLS - PURCHASED POWER KWH AND COST ALLOCATIONS BY DEMAND & ENERGY:

DATA PERIOD	MONTH / YR	DAYS IN MONTH MUNICIPAL PEAK						
AMP-Ohio Bill Month	JANUARY, 2026	31	24.080					
City-System Data Month	FEBRUARY, 2026	28						
City-Monthly Billing Cycle	March, 2026	31						
=====CONTRACTED AND OPEN MARKET POWER=====PEAKING=====HYDRO POWER=====								
		FREMONT	PRAIRIE STATE	NORTHERN	JV-2	AMP-HYDRO	MELDAHL-HYDR	GREENUP HYDR
PURCHASED POWER-RESOURCES ->	AMP CT	ENERGY	SCHED. @ PJMC	POWER	PEAKING	CSW	SCHED. @	SCHED. @
	SCHED. @ ATSI	SCHEDULED	REPLMT @ PJMC	POOL	SCHED. @ ATSI	SCHED. @ PJMC	MELDAHL BUS	GREENUP BUS
Delivered kWh (On Peak) ->	0	4,245,644	3,754,846	540,857		2,158,716	315,098	119,652
Delivered kWh (Off Peak) ->				198,420				
Delivered kWh (Replacement/Losses/Offset) ->								
Delivered kWh/Sale (Credits) ->				-499,172				
Net Total Delivered kWh as Billed ->	0	4,245,644	3,754,846	240,105	0	2,158,716	315,098	119,652
<i>Percent % of Total Power Purchased-></i>	<i>0.0000%</i>	<i>30.7773%</i>	<i>27.2193%</i>	<i>1.7405%</i>	<i>0.0000%</i>	<i>15.6488%</i>	<i>2.2842%</i>	<i>0.8674%</i>
COST OF PURCHASED POWER:								
DEMAND CHARGES (+Debits) kw								
Demand Charges	\$60,457.41	\$56,736.99	\$76,937.03		\$1,197.82	\$195,713.10	\$15,843.51	\$9,210.46
Debt Services (Principal & Interest)	\$3,492.00	\$43,095.03	\$122,074.82					
DEMAND CHARGES (-Credits)								
Transmission Charges (Demand-Credits)	-\$67,046.90				-\$1,656.27			
Capacity Credit	-\$72,014.65	-\$61,322.57	-\$33,900.36		-\$1,899.83	-\$16,959.78	-\$2,452.07	-\$1,020.98
December 2022 Capacity Performance								
Sub-Total Demand Charges	-\$75,112.14	\$38,509.45	\$165,111.49	\$0.00	-\$2,358.28	\$178,753.32	\$13,391.44	\$8,189.48
ENERGY CHARGES (+Debits): kWh								
Energy Charges - (On Peak)		\$287,836.04	\$32,160.29	\$46,944.96		\$56,126.61	\$8,192.54	\$1,076.87
Energy Charges - (Replacement/Off Peak)				\$19,854.90				
Net Congestion, Losses, FTR			\$40,862.97			\$22,713.09		
Transmission Charges (Energy-Debits)								
PCA Charge								
Bill Adjustments (General & Rate Levelization)					\$65.73			
ENERGY CHARGES (-Credits or Adjustments):								
Energy Charges - On Peak (Sale or Rate Stabilization)				-\$76,331.80				
Net Congestion, Losses, FTR		-\$8,511.75		\$32,407.79			-\$401.71	-\$597.66
PCA								
Bill Adjustments (General & Rate Levelization)		-\$2.82			-\$85.60	-\$14,672.69	-\$7,562.35	-\$1,316.17
Sub-Total Energy Charges	\$0.00	\$279,321.47	\$73,023.26	\$22,875.85	-\$19.87	\$64,167.01	\$228.48	-\$836.96
TRANSMISSION & SERVICE CHARGES, MISC.:								
RPM / PJM Charges Capacity - (+Debit)								
RPM / PJM Charges Capacity - (-Credit)			-\$25,179.45					
Service Fees AMP-Dispatch Center - (+Debit/-Credit)								
Service Fees AMP-Part A - (+Debit/-Credit)								
Service Fees AMP-Part B - (+Debit/-Credit)								
Other Charges & Bill Adjustments - (+Debit/-Credit)								
Community Energy Savings Smart Thermostat								
Sub-Total Service Fees & Other Charges	\$0.00	\$0.00	-\$25,179.45	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NET COST OF PURCHASED POWER	-\$75,112.14	\$317,830.92	\$212,955.30	\$22,875.85	-\$2,378.15	\$242,920.33	\$13,619.92	\$7,352.52
<i>Percent % of Total Power Cost-></i>	<i>-5.4514%</i>	<i>23.0670%</i>	<i>15.4555%</i>	<i>1.6602%</i>	<i>-0.1726%</i>	<i>17.6303%</i>	<i>0.9885%</i>	<i>0.5336%</i>
Purchased Power Resources - Cost per kWh->	\$0.000000	\$0.074860	\$0.056715	\$0.095274	\$0.000000	\$0.112530	\$0.043224	\$0.061449

BILLING SUMMARY AND CONS

2026 - MARCH BILLING WITH JANUARY 2026 A

PREVIOUS MONTH'S POWER BILLS - PU

DATA PERIOD

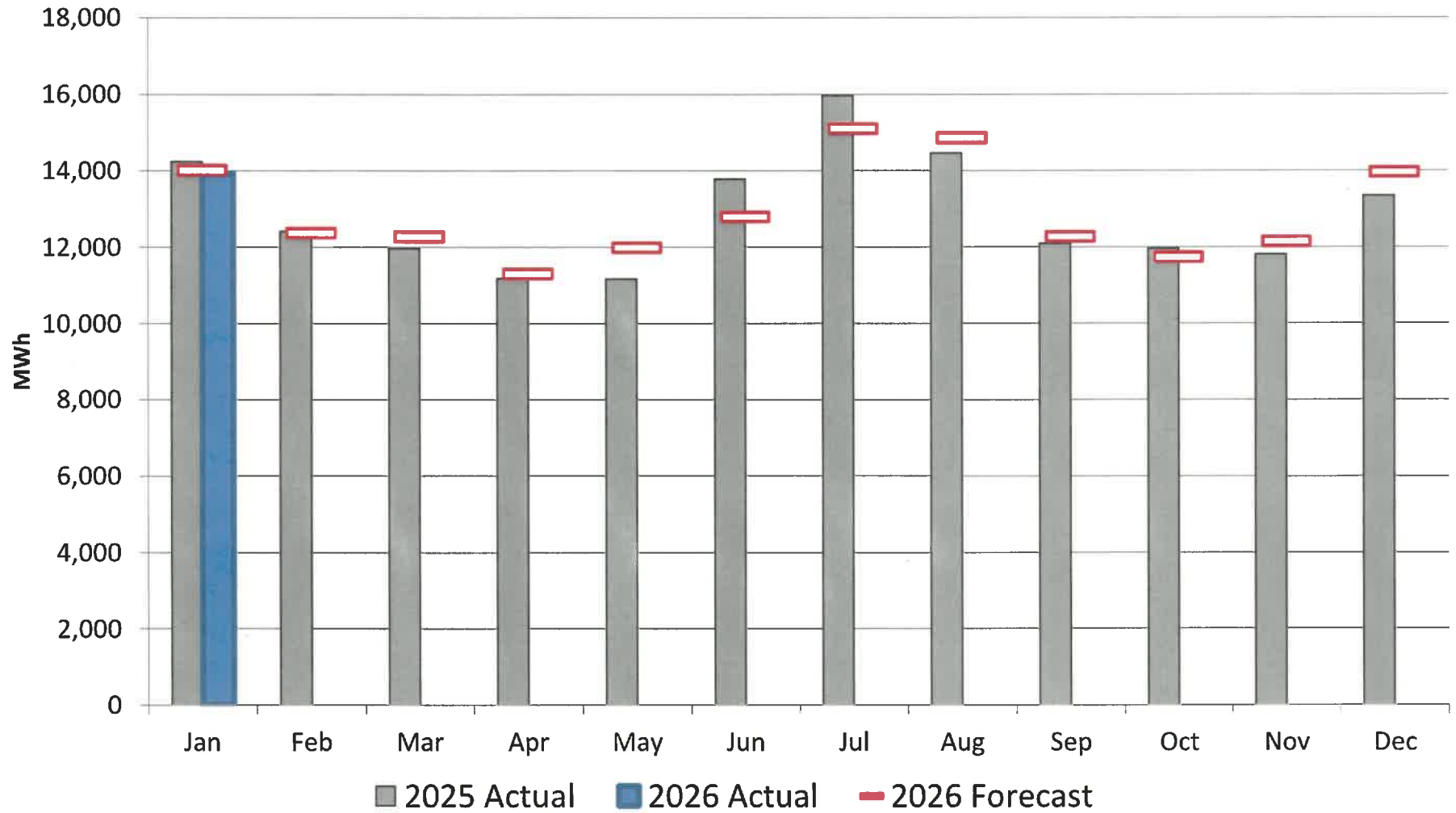
AMP-Ohio Bill Month
 City-System Data Month
 City-Monthly Billing Cycle

	===== WIND =====		=== SOLAR ===		=== TRANSMISSION, SERVICE FEES & MISC. CONTRACTS ===					TOTAL -
(NYPA	JV-5	JV-6	AMP SOLAR	EFFNCY.SMART	COMMUNITY	TRANSMISSION	SERVICE FEES	MISCELLANEOUS	ALL
PURCHASED POWER-RESOURCES ->	HYDRO	HYDRO	WIND	PHASE 1	POWER PLANT	ENERGY SAVINGS	CHARGES	DISPATCH, A & B	CHARGES &	RESOURCES
(SCHED. @ NYIS	7x24 @ ATSI	SCHED. @ ATSI	SCHED. @ ATSI	2017 - 2020	SMART THERMOSTAT	Other Charges	Other Charges	LEVELIZATION	
Delivered kWh (On Peak) ->	580,108	2,297,472	0	49,825	0		0	0	0	14,062,218
Delivered kWh (Off Peak) ->										198,420
Delivered kWh (Replacement/Losses/Offset) ->		33,342								33,342
Delivered kWh/Sale (Credits) ->										-499,172
Net Total Delivered kWh as Billed ->	580,108	2,330,814	0	49,825	0	0	0	0	0	13,794,808
Percent % of Total Power Purchased->	4.2053%	16.8963%	0.0000%	0.3612%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0003%
									Verification Total ->	100.0000%
COST OF PURCHASED POWER:										
DEMAND CHARGES (+Debits) kw										
Demand Charges	\$3,829.59	\$59,713.68	\$0.00		\$0.00		\$249,540.64			\$729,180.23
Debt Services (Principal & Interest)		\$50,308.67								\$218,970.52
DEMAND CHARGES (-Credits)										
Transmission Charges (Demand-Credits)		-\$24,556.12		-\$4,549.98			-\$859.00			-\$98,668.27
Capacity Credit	-\$11,660.59	-\$20,062.49	-\$131.22	-\$2,220.63			-\$282.35			-\$223,927.52
December 2022 Capacity Performance										\$0.00
Sub-Total Demand Charges	-\$7,831.00	\$65,403.74	-\$131.22	-\$6,770.61	\$0.00	-\$1,141.35	\$249,540.64	\$0.00	\$0.00	\$625,554.96
ENERGY CHARGES (+Debits): kWh										
Energy Charges - (On Peak)	\$11,673.92	\$56,111.11		\$2,454.27			\$85,940.22			\$588,516.83
Energy Charges - (Replacement/Off Peak)										\$19,854.90
Net Congestion, Losses, FTR										\$63,576.06
Transmission Charges (Energy-Debits)										\$0.00
PCA Charge										\$0.00
Bill Adjustments (General & Rate Levelization)	-\$159.91									-\$94.18
										\$0.00
ENERGY CHARGES (-Credits or Adjustments):										
Energy Charges - On Peak (Sale or Rate Stabilization)										-\$76,331.80
Net Congestion, Losses, FTR	-\$18,264.15									\$4,632.52
PCA		-\$8,803.95								-\$8,803.95
Bill Adjustments (General & Rate Levelization)		-\$53,366.30								-\$77,005.93
Sub-Total Energy Charges	-\$6,750.14	-\$6,059.14	\$0.00	\$2,454.27	\$0.00	\$0.00	\$85,940.22	\$0.00	\$0.00	\$514,344.45
TRANSMISSION & SERVICE CHARGES, MISC.:										
RPM / PJM Charges Capacity - (+Debit)							\$232,338.46			\$232,338.46
RPM / PJM Charges Capacity - (-Credit)										-\$25,179.45
Service Fees AMP-Dispatch Center - (+Debit/-Credit)								\$1,156.67		\$1,156.67
Service Fees AMP-Part A - (+Debit/-Credit)								\$2,628.83		\$2,628.83
Service Fees AMP-Part B - (+Debit/-Credit)								\$8,073.64		\$8,073.64
Other Charges & Bill Adjustments - (+Debit/-Credit)										\$0.00
Community Energy Savings Smart Thermostat					\$18,941.36					\$18,941.36
Sub-Total Service Fees & Other Charges	\$0.00	\$0.00	\$0.00	\$0.00	\$18,941.36	\$0.00	\$232,338.46	\$11,859.14	\$0.00	\$237,959.51
TOTAL NET COST OF PURCHASED POWER	-\$14,581.14	\$59,344.60	-\$131.22	-\$4,316.34	\$18,941.36	-\$1,141.35	\$567,819.32	\$11,859.14	\$0.00	\$1,377,858.92
Percent % of Total Power Cost->	-1.0582%	4.3070%	-0.0095%	-0.3133%	1.3747%	-0.0828%	41.2103%	0.8607%	0.0000%	100.000%
									Verification Total ->	\$1,377,858.92
Purchased Power Resources - Cost per kWh->	-\$0.025135	\$0.025461	\$0.000000	-\$0.086630	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.099882
										-\$0.039699
										-\$0.039699

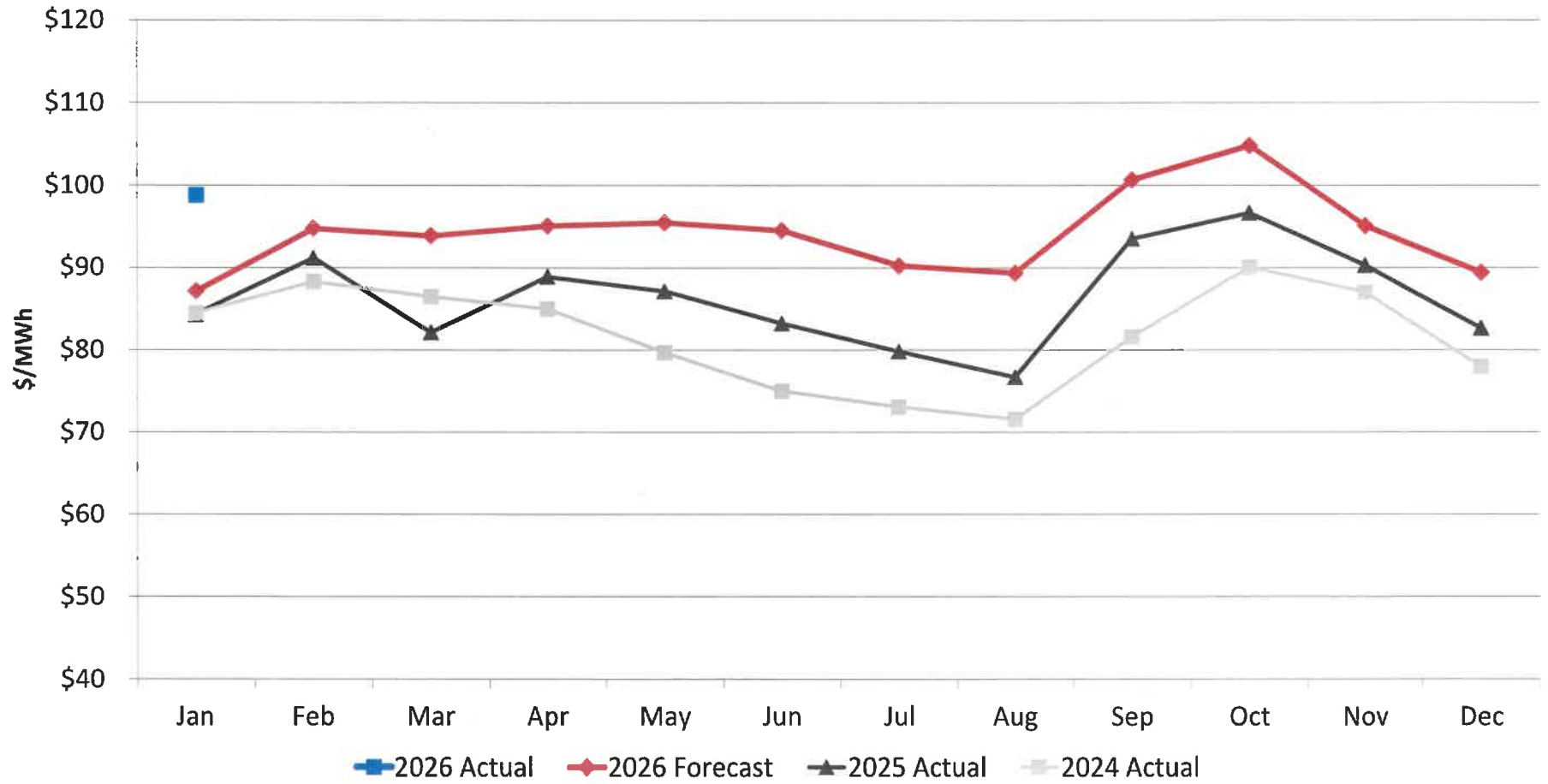
(Northern Pool Power - On-Peak + Off-Peak - Energy Charge/kWh) = JV2 Electric Service Rate ->
 (Northern Pool Power - On-Peak + Off-Peak - Energy Charge/kWh) = JV5 Electric Service Rate ->

Napoleon Capacity Plan - Actual															
Jan	2026	ACTUAL DEMAND =		24.08	MW										
Days	31	ACTUAL ENERGY =		13,920	MWH										
	SOURCE	DEMAND MW	DEMAND MW-MO	ENERGY MWH	LOAD FACTOR	DEMAND RATE \$/KW	ENERGY RATE \$/MWH	CONGESTION/L OSSES \$/MWH	CAPACITY CREDIT RATE \$/KW	TRANSMISSION CREDIT RATE \$/KW	TOTAL CHARGES	EFFECTIVE RATE \$/MWH	% OF DOLLARS		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)		
1	NYPA - Ohio	0.94	0.94	580	83%	\$4.07	\$19.85	-\$31.48	-\$12.40		-\$14,581	-\$25.14	-1.1%		
2	JV5	3.09	3.09	2,297	100%	\$35.63	-\$2.64			-\$7.95	\$59,345	\$25.83	4.3%		
3	JV5 Losses	0.00	0.00	33	0%						\$0		0.0%		
4	JV6	0.23	0.23	0	0%				-\$0.58		-\$131		0.0%		
5	AMP-Hydro	3.50	3.50	2,159	83%	\$55.95	\$19.20	\$10.52	-\$4.85		\$242,920	\$112.53	17.7%		
6	Meldahl	0.50	0.50	315	84%	\$31.44	\$2.00	-\$1.27	-\$4.87		\$13,620	\$43.22	1.0%		
7	Greenup	0.33	0.33	120	49%	\$27.91	-\$2.00	-\$4.99	-\$3.09		\$7,353	\$61.45	0.5%		
8	AFEC	8.77	8.77	4,246	65%	\$11.39	\$67.79	-\$2.00	-\$6.99		\$317,831	\$74.86	23.1%		
9	Prairie State	4.98	4.98	3,755	101%	\$39.99	\$1.86	\$10.88	-\$6.81		\$212,955	\$56.71	15.5%		
10	AMP Solar Phase I	1.04	1.04	50	6%		\$49.26		-\$2.14	-\$4.37	-\$4,316	-\$86.63	-0.3%		
11	AMPCT	12.40	12.40	0	0%	\$5.16			-\$5.81	-\$5.41	-\$75,112		-5.5%		
12	JV2	0.26	0.26	0	0%	\$4.54			-\$7.20	-\$6.27	-\$2,378		-0.2%		
13	Thermostat Program	0.00	0.00	0	0%						-\$1,141		-0.1%		
14	NPP Pool Purchases	0.00	0.00	739	0%		\$134.20				\$99,208	\$134.20	7.2%		
15	NPP Pool Sales	0.00		-499	0%		\$152.92				-\$76,332	\$152.92	-5.6%		
	POWER TOTAL	36.03	36.03	13,795	51%	\$698,610	\$367,424	\$2.60	-\$223,928	-\$98,668	\$779,239	\$56.49	56.7%		
16	Energy Efficiency			0							\$18,941		1.4%		
17	Installed Capacity	28.16	28.16			\$8.25					\$232,338	\$16.69	16.9%		
18	Transmission	31.38	31.38	11,497		\$7.95	\$7.47				\$335,481	\$24.10	24.4%		
19	Service Fee B			13,920			\$0.58				\$8,074	\$0.58	0.6%		
20	Dispatch Charge			13,920			\$0.08				\$1,157	\$0.08	0.1%		
	OTHER TOTAL					\$461,879	\$114,112				\$595,991	\$42.82	43.3%		
GRAND TOTAL PURCHASED				13,795							\$1,375,230				
Delivered to members		24.080	24.060	13,920	76%						\$1,375,230	\$98.79	100.0%		
		DEMAND		ENERGY	L.F.						TOTAL \$	\$/MWh	Avg Temp		
	2026 Forecast	24.92		14,008	76%						\$1,220,323	\$87.12	26.3		
	2025 Actual	25.98		14,237	74%						\$1,200,965	\$84.35	23.8		
	2024 Actual	24.26		13,632	76%						\$1,151,633	\$84.48	29.1		
											Actual Temp		21.1		

Napoleon 2026 Monthly Energy Usage



Napoleon 2026 Monthly Rates

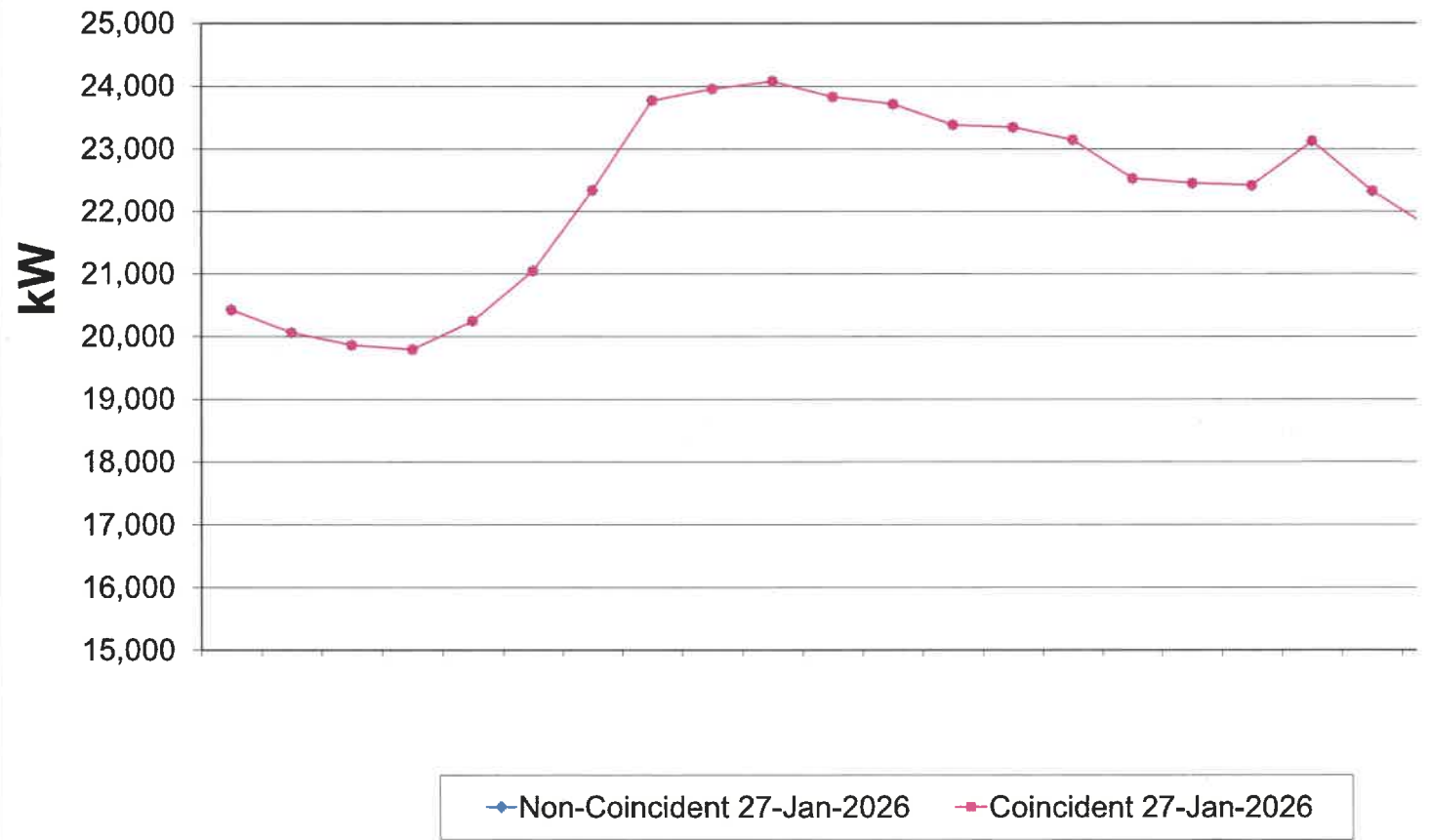


NAPOLEON

Date	Thursday 1/11/2026	Friday 1/2/2026	Saturday 1/3/2026	Sunday 1/4/2026	Monday 1/5/2026	Tuesday 1/6/2026	Wednesday 1/7/2026	Thursday 1/8/2026	Friday 1/9/2026	Saturday 1/10/2026	Sunday 1/11/2026	Monday 1/12/2026	Tuesday 1/13/2026	Wednesday 1/14/2026	Thursday 1/15/2026
Hour															
100	15,245	15,776	16,500	14,938	15,812	15,668	15,228	16,282	15,110	14,397	14,103	15,705	16,514	15,968	17,801
200	14,947	15,421	15,995	14,611	15,530	15,371	14,769	15,773	14,693	14,022	13,850	15,367	16,268	15,586	17,180
300	14,755	15,240	15,733	14,426	15,294	14,919	14,428	15,654	14,392	13,873	13,549	15,526	16,115	15,388	16,945
400	14,770	15,069	15,747	14,404	15,282	14,799	14,400	15,747	14,150	13,741	13,520	15,638	16,057	15,308	16,814
500	14,891	15,366	15,541	14,517	15,875	15,214	14,760	15,985	14,277	13,907	13,702	16,390	16,437	15,826	17,101
600	15,025	15,778	15,851	14,593	16,710	15,939	15,642	16,731	14,995	14,238	14,042	17,209	17,111	16,552	17,560
700	15,327	16,969	16,148	14,955	18,344	17,363	17,251	18,302	16,219	14,788	14,566	18,890	18,504	18,033	18,763
800	15,770	18,129	16,624	15,775	19,561	18,928	18,660	19,559	17,427	15,480	15,518	20,438	20,087	19,379	20,238
900	15,655	18,671	16,933	16,081	19,828	19,104	19,142	19,660	17,515	16,058	15,784	20,984	20,190	19,662	20,640
1000	16,214	19,059	17,409	16,398	19,683	19,126	19,076	19,625	17,779	16,436	16,042	20,829	20,383	19,323	20,895
1100	16,437	19,174	17,551	16,556	19,898	19,308	19,171	19,588	18,082	16,703	16,423	21,211	20,428	19,508	20,575
1200	16,810	19,214	17,603	17,170	19,965	19,273	19,250	19,290	18,411	16,821	16,999	20,809	20,537	19,607	20,870
1300	16,706	19,277	17,518	17,169	19,662	19,209	19,538	19,469	18,900	16,509	17,291	20,670	20,431	19,652	20,742
1400	16,577	19,246	17,341	16,882	19,389	19,283	19,471	19,044	18,730	16,435	17,233	20,268	20,326	19,981	20,576
1500	16,400	18,993	17,139	16,408	18,950	19,021	19,196	18,574	18,125	16,048	16,824	19,691	19,394	19,961	20,169
1600	16,215	18,512	16,926	16,372	18,298	18,738	18,735	18,365	17,442	15,827	16,677	19,129	18,581	19,466	19,310
1700	16,509	18,435	17,169	16,817	18,148	18,494	18,625	18,026	17,023	15,819	16,729	18,596	18,181	19,626	18,995
1800	17,372	19,001	17,848	17,601	18,577	18,654	18,915	18,182	17,238	16,382	17,273	19,453	18,802	19,938	19,729
1900	17,580	19,179	18,091	17,869	18,709	18,399	18,968	18,304	17,189	16,467	17,727	19,678	18,639	20,631	19,804
2000	17,425	18,891	18,009	17,767	18,427	18,119	18,736	17,914	16,835	16,577	17,390	18,991	18,502	20,390	19,598
2100	17,021	18,524	17,537	17,379	17,907	17,627	18,292	17,483	16,409	16,369	16,956	18,522	18,321	19,799	19,113
2200	16,441	18,117	17,065	16,892	17,387	17,217	18,028	17,041	16,133	16,002	16,182	18,150	19,607	18,684	18,684
2300	15,949	17,552	16,329	16,288	16,721	16,286	17,164	16,217	15,578	15,473	15,645	17,413	16,922	19,026	17,916
2400	15,908	17,090	15,534	15,918	16,070	15,457	16,532	15,504	15,030	14,634	16,047	17,094	16,411	18,350	17,419
Total	385,949	426,683	403,941	387,786	430,027	421,516	423,977	426,319	397,682	373,006	380,072	446,651	440,732	446,350	457,437

Date	Friday 1/16/2026	Saturday 1/17/2026	Sunday 1/18/2026	Monday 1/19/2026	Tuesday 1/20/2026	Wednesday 1/21/2026	Thursday 1/22/2026	Friday 1/23/2026	Saturday 1/24/2026	Sunday 1/25/2026	Monday 1/26/2026	Tuesday 1/27/2026	Wednesday 1/28/2026	Thursday 1/29/2026	Friday 1/30/2026	Saturday 1/31/2026
Hour																
100	16,914	15,432	16,082	17,033	19,876	18,902	17,868	18,711	19,128	17,474	17,084	20,427	19,570	19,907	19,189	18,811
200	16,428	14,864	15,789	16,563	19,368	18,569	17,556	18,209	18,628	17,112	16,825	20,068	19,199	19,366	18,758	18,396
300	16,249	14,544	15,750	16,484	19,185	18,435	17,278	18,154	18,372	16,883	16,667	19,869	18,976	19,072	18,488	18,153
400	16,183	14,434	15,778	16,542	19,053	18,299	17,440	18,060	18,187	16,809	16,605	19,798	18,934	19,223	18,618	17,970
500	16,554	14,533	15,796	17,087	19,572	18,511	18,014	18,837	18,272	16,879	17,142	20,251	19,222	19,630	19,182	18,192
600	17,219	14,870	16,061	17,600	20,204	19,158	18,759	19,706	18,755	16,868	18,048	21,049	20,013	20,558	20,125	18,473
700	18,954	15,434	16,426	18,717	21,350	20,465	20,172	21,057	19,565	17,291	19,187	22,338	21,390	22,002	21,683	19,015
800	20,584	16,222	17,225	20,032	22,778	21,882	21,797	22,527	20,214	17,750	20,178	23,771	22,749	23,394	23,200	19,466
900	20,737	16,824	17,565	20,692	23,462	22,159	21,977	22,949	20,669	17,884	20,757	23,958	23,369	23,553	23,424	19,875
1000	20,899	17,082	17,962	21,109	23,529	22,060	21,919	23,016	21,010	18,277	21,013	24,080	23,601	23,633	23,641	20,260
1100	21,201	17,357	18,038	21,708	23,536	22,027	22,159	23,534	21,060	18,674	21,409	23,826	23,258	23,460	23,631	20,519
1200	21,407	17,458	17,766	21,993	23,248	21,586	21,880	23,823	20,944	18,934	21,493	23,712	23,251	23,237	23,274	20,343
1300	21,031	17,040	17,714	21,804	23,064	21,609	21,631	23,746	20,777	18,939	21,290	23,378	22,907	22,920	23,009	20,012
1400	21,057	16,936	17,948	21,856	22,766	21,760	21,637	23,439	20,712	18,842	21,009	23,339	22,739	22,835	23,007	19,565
1500	20,808	16,742	17,620	21,544	22,198	21,088	21,234	22,913	20,459	18,846	20,823	23,140	22,730	22,372	22,314	19,481
1600	19,968	16,659	17,677	21,075	21,367	20,601	20,601	22,054	20,359	18,751	20,656	22,522	22,401	21,867	21,712	19,419
1700	19,356	16,928	17,980	20,985	21,089	20,235	20,254	21,695	20,338	18,864	20,638	22,445	22,256	21,690	21,285	19,458
1800	19,310	17,590	18,579	21,628	21,289	20,299	20,287	21,950	20,769	19,227	21,516	22,409	22,159	21,456	21,303	19,526
1900	19,209	18,048	18,656	22,198	21,978	20,494	20,722	22,279	21,441	19,600	22,254	23,121	22,692	21,769	21,535	19,983
2000	18,573	18,047	18,840	21,917	21,518	20,273	20,417	22,091	21,063	19,646	22,120	22,320	22,515	21,653	21,094	19,842
2100	17,855	17,755	18,404	21,638	21,077	19,836	20,440	21,746	20,541	19,172	21,987	21,710	21,968	21,421	20,907	19,499
2200	17,539	17,525	17,913	21,096	20,549	19,253	20,145	21,444	20,009	18,634	21,784	21,412	21,778	21,146	20,641	19,115
2300	16,926	17,239	17,496	20,488	19,884	18,619	19,512	21,008	19,309	18,018	21,125	20,672	21,004	20,333	20,102	18,517
2400	16,284	16,565	17,395	20,211	19,260	18,237	19,089	20,020	18,376	17,496	20,818	20,071	20,400	19,626	19,610	18,025
Total	451,245	379,563	416,460	482,000	511,200	484,357	482,788	512,968	478,957	436,870	482,428	529,686	519,081	516,123	509,732	461,915
											Maximum	24,080	Minimum	13,520	Grand Total	13,920,066

Napoleon Peak Day Load Curve



RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year

2026 MARCH BILLING - ELECTRIC PSCAF - BILLING COMPARISONS TO PRIOR PERIODS										
Rate Comparisons to Prior Month and Prior Year for Same Period										
Customer Type	Service Usage	Service Units	Current MARCH 2026 Rate	Prior Month FEBRUARY 2026 Rate	Prior Year MARCH 2025 Rate	Service Usage	Service Units	Current MARCH 2026 Rate	Prior Month FEBRUARY 2025 Rate	Prior Year MARCH 2025 Rate
	<i>Customer Type -></i>	RESIDENTIAL USER - (w/Gas Heat)					RESIDENTIAL USER - (All Electric)			
Customer Charge			\$6.00	\$6.00	\$6.00			\$6.00	\$6.00	\$6.00
Distribution Energy Charge			\$20.93	\$20.93	\$20.93			\$33.39	\$33.39	\$33.39
Distribution Demand Charge										
Power Supply Energy Charge	978	kWh	\$71.20	\$71.20	\$71.20	1,976	kWh	\$143.85	\$143.85	\$143.85
Power Supply Demand Charge										
PSCAF - Monthly Factor	978	kWh	\$20.71	\$19.35	\$12.49	1,976	kWh	\$41.85	\$39.11	\$25.23
kWH Tax- Level 1	0	kWh	\$0.00	\$0.00	\$0.00	1,976	kWh	\$9.19	\$9.19	\$9.19
kWH Tax- Level 2										
kWH Tax- Level 3										
Total Electric			\$118.84	\$117.48	\$110.62			\$234.28	\$231.54	\$217.66
Water	6	CCF	\$72.53	\$72.53	\$72.53	11	CCF	\$120.41	\$120.41	\$120.41
Sewer (w/Strm.Sew. & Lat.)	6	CCF	\$82.65	\$82.65	\$82.65	11	CCF	\$120.45	\$120.45	\$120.45
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50			\$9.50	\$9.50	\$9.50
Refuse (Rate/Service)			\$20.00	\$20.00	\$20.00			\$20.00	\$20.00	\$20.00
Sub-Other Services			\$184.68	\$184.68	\$184.68			\$270.36	\$270.36	\$270.36
Total Billing - All Services			\$303.52	\$302.16	\$295.30			\$504.64	\$501.90	\$488.02
<i>Verification Totals-></i>			\$303.52	\$302.16	\$295.30			\$504.64	\$501.90	\$488.02
				<i>Cr.Mo to Pr.Mo</i>	<i>Cr.Yr to Pr.Yr</i>				<i>Cr.Mo to Pr.Mo</i>	<i>Cr.Yr to Pr.Yr</i>
Dollar Chg.to Prior Periods				\$1.36	\$8.22				\$2.74	\$16.62
% Inc/Dec(-) to Prior Periods				0.45%	2.78%				0.55%	3.41%
=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
Cost/kWh - Electric	978	kWh	\$0.12151	\$0.12012	\$0.11311	1,976	kWh	\$0.11856	\$0.11718	\$0.11015
% Inc/Dec(-) to Prior Periods				1.16%	7.43%				1.18%	7.64%
Cost/CCF - Water	6	CCF	\$12.08833	\$12.08833	\$12.08833	11	CCF	\$10.94636	\$10.94636	\$10.94636
Cost/GALLONS - Water	4,488	GAL	\$0.01616	\$0.01616	\$0.01616	8,229	GAL	\$0.01463	\$0.01463	\$0.01463
% Inc/Dec(-) to Prior Periods				0.00%	0.00%				0.00%	0.00%
Cost/CCF - Sewer	6	CCF	\$13.77500	\$13.77500	\$13.77500	11	CCF	\$10.95000	\$10.95000	\$10.95000
Cost/GALLON - Sewer	4,488	GAL	\$0.01842	\$0.01842	\$0.01842	8,229	GAL	\$0.01464	\$0.01464	\$0.01464
% Inc/Dec(-) to Prior Periods				0.00%	0.00%				0.00%	0.00%
<i>(Listed Accounts Assume SAME USAGE for kWh and Water (CCF) for All Billing Periods)</i>										
<i>(One "1" Unit CCF of Water = "Hundred Cubic Foot" = 748.05 Gallons)</i>										

RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year

2026 MARCH BILLING - ELEC

Rate Comparisons to Prior Month a

	Service	Service	Current	Prior Month	Prior Year		Service	Service	Current	Prior Month	Prior Year
	Usage	Units	MARCH	FEBRUARY	MARCH		Usage	Units	MARCH	FEBRUARY	MARCH
Customer Type			2026 Rate	2025 Rate	2025 Rate				2026 Rate	2025 Rate	2025 Rate
<i>Customer Type -></i>	COMMERCIAL USER - (3 Phase w/Demand)					INDUSTRIAL USER - (3 Phase w/Demand)					
Customer Charge			\$18.00	\$18.00	\$18.00				\$100.00	\$100.00	\$100.00
Distribution Energy Charge	7,040	kWh	\$38.02	\$38.02	\$38.02	98,748	Reactive		\$2,303.85	\$2,303.85	\$2,303.85
Distribution Demand Charge	20.32	kW/Dmd	\$92.86	\$92.86	\$92.86	1510.1	kW/Dmd		\$8,215.30	\$8,215.30	\$8,215.30
Power Supply Energy Charge	7,040	kWh	\$623.04	\$623.04	\$623.04	866,108	kWh		\$39,165.42	\$39,165.42	\$39,165.42
Power Supply Demand Charge									\$15,296.55	\$15,296.55	\$15,296.55
PSCAF - Monthly Factor	7,040	kWh	\$149.11	\$139.32	\$89.90				\$17,426.97	\$16,283.27	\$10,507.19
kWh Tax- Level 1			\$9.66	\$9.66	\$9.66				\$9.66	\$9.66	\$9.66
kWh Tax- Level 2			\$20.80	\$20.80	\$20.80				\$56.24	\$56.24	\$56.24
kWh Tax- Level 3									\$3,087.71	\$3,087.71	\$3,087.71
Total Electric			\$951.49	\$941.70	\$892.28				\$85,661.70	\$84,518.00	\$78,741.92
Water	25	CCF	\$249.21	\$249.21	\$249.21	300	CCF		\$2,781.06	\$2,781.06	\$2,781.06
Sewer (w/Stm.Sew. & Lat.)	25	CCF	\$227.69	\$227.69	\$227.69	300	CCF		\$2,306.69	\$2,306.69	\$2,306.69
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50				\$330.00	\$330.00	\$330.00
Refuse (Rate/Service)			\$6.00	\$6.00	\$6.00				\$6.00	\$6.00	\$6.00
Sub-Other Services			\$492.40	\$492.40	\$492.40				\$5,423.75	\$5,423.75	\$5,423.75
Total Billing - All Services			\$1,443.89	\$1,434.10	\$1,384.68				\$91,085.45	\$89,941.75	\$84,165.67
<i>Verification Totals-></i>			\$1,443.89	\$1,434.10	\$1,384.68				\$91,085.45	\$89,941.75	\$84,165.67
				<i>Cr.Mo to Pr.Mo</i>	<i>Cr.Yr to Pr.Yr</i>					<i>Cr.Mo to Pr.Mo</i>	<i>Cr.Yr to Pr.Yr</i>
Dollar Chg.to Prior Periods				\$9.79	\$59.21					\$1,143.70	\$6,919.78
% Inc/Dec(-) to Prior Periods				0.68%	4.28%					1.27%	8.22%
=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====	=====
Cost/kWh - Electric	7,040	kWh	\$0.13515	\$0.13376	\$0.12674	866,108	kWh		\$0.09890	\$0.09758	\$0.09091
% Inc/Dec(-) to Prior Periods				1.04%	6.64%					1.35%	8.79%
Cost/CCF - Water	25	CCF	\$9.96840	\$9.96840	\$9.96840	300	CCF		\$9.27020	\$9.27020	\$9.27020
Cost/GALLONS - Water	18,701	GAL	\$0.01333	\$0.01333	\$0.01333	224,415	GAL		\$0.01239	\$0.01239	\$0.01239
% Inc/Dec(-) to Prior Periods				0.00%	0.00%					0.00%	0.00%
Cost/CCF - Sewer	25	CCF	\$9.10760	\$9.10760	\$9.10760	300	CCF		\$7.68897	\$7.68897	\$7.68897
Cost/GALLON - Sewer	18,701	GAL	\$0.01218	\$0.01218	\$0.01218	224,415	GAL		\$0.01028	\$0.01028	\$0.01028
% Inc/Dec(-) to Prior Periods				0.00%	0.00%					0.00%	0.00%
<i>(Listed Accounts Assume SAME USA</i>											
<i>(One "1" Unit CCF of Water = "Hundre</i>											

BILLING SUMMARY AND UMPTION for BILLING CYCLE - March 2026										
2026 - MARCH BILLING WITH JANUARY BILLING PERIOD AND FEBRUARY 2026 CITY CONSUMPTION AND BILLING DATA										
Class and/or Schedule	Feb-26	Feb-26	Feb-26	Billed kVa of Demand	Cost / KWH		Mar-25	Mar-25	Mar-25	Cost / KWH For Month
	# of Bills	(kWh Usage)	Billed		Prior 12 Mo	Average	# of Bills	(kWh Usage)	Billed	
Residential (Dom-In)	3,460	2,451,283	\$311,545.68	0	\$0.1271	\$0.1228	3,453	2,621,072	\$313,230.18	\$0.1195
Residential (Dom-In) w/Ecosmart	5	2,597	\$338.12	0	\$0.1302	\$0.1243	5	2,780	\$340.32	\$0.1224
Residential (Dom-In - All Electric)	643	768,577	\$95,015.02	0	\$0.1236	\$0.1218	640	873,868	\$101,338.62	\$0.1160
Res. (Dom-In - All Elec.) w/Ecosmart	1	694	\$88.33	0	\$0.1273	\$0.1232	1	661	\$79.89	\$0.1209
Total Residential (Domestic)	4,109	3,223,151	\$406,987.15	0	\$0.1263	\$0.1226	4,099	3,498,381	\$414,989.01	\$0.1186
Residential (Rural-Out)	828	966,549	\$127,452.47	0	\$0.1319	\$0.1292	819	1,009,132	\$125,517.56	\$0.1244
Residential (Rural-Out) w/Ecosmart	4	3,627	\$487.37	0	\$0.1344	\$0.1304	4	3,020	\$391.28	\$0.1296
Residential (Rural-Out - All Electric)	359	521,958	\$67,933.44	0	\$0.1302	\$0.1280	355	568,614	\$69,639.97	\$0.1225
Res. (Rural-Out - All Electric) w/Ecosmart	2	3,340	\$431.95	0	\$0.1293	\$0.1283	2	3,481	\$424.91	\$0.1221
Residential (Rural-Out w/Dmd)	15	58,629	\$7,354.86	636	\$0.1254	\$0.1256	15	19,315	\$2,394.22	\$0.1240
Residential (Rural-Out - All Electric w/Dmd)	7	7,631	\$1,011.07	51	\$0.1325	\$0.1270	7	8,048	\$1,005.92	\$0.1250
Total Residential (Rural)	1,215	1,561,734	\$204,671.16	687	\$0.1311	\$0.1287	1,202	1,611,610	\$199,373.86	\$0.1237
Commercial (1 Ph-In - No Dmd)	83	42,171	\$6,753.12	13	\$0.1601	\$0.1585	82	47,923	\$7,186.77	\$0.1500
Commercial (1 Ph-Out - No Dmd)	52	18,054	\$3,087.24	0	\$0.1710	\$0.1715	52	17,053	\$2,831.41	\$0.1660
Total Commercial (1 Ph) No Dmd	135	60,225	\$9,840.36	13	\$0.1634	\$0.1624	134	64,976	\$10,018.18	\$0.1542
Commercial (1 Ph-In - w/Demand)	256	282,637	\$43,198.75	1463	\$0.1528	\$0.1493	261	315,545	\$45,383.75	\$0.1438
Commercial (1 Ph-Out - w/Demand)	27	55,366	\$7,928.76	233	\$0.1432	\$0.1363	26	56,263	\$7,469.97	\$0.1328
Total Commercial (1 Ph) w/Demand	283	338,003	\$51,127.51	1,696	\$0.1513	\$0.1471	287	371,808	\$52,853.72	\$0.1422
Commercial (3 Ph-Out - No Dmd)	2	4,960	\$711.37	90	\$0.1434	\$0.1439	2	3,800	\$527.25	\$0.1388
Total Commercial (3 Ph) No Dmd	2	4,960	\$711.37	90	\$0.1434	\$0.1439	2	3,800	\$527.25	\$0.1388
Commercial (3 Ph-In - w/Demand)	227	1,750,748	\$238,427.99	6410	\$0.1362	\$0.1319	224	1,824,352	\$232,008.15	\$0.1272
Commercial (3 Ph-Out - w/Demand)	39	309,836	\$43,326.87	1416	\$0.1398	\$0.1337	39	386,879	\$48,809.52	\$0.1262
Commercial (3 Ph-Out - w/Dmd.&Sub-St.CR)	2	46,840	\$6,118.28	195	\$0.1306	\$0.1229	2	76,360	\$9,018.14	\$0.1181
Commercial (3 Ph-In - w/Demand, No Tax)	1	1,360	\$192.17	4	\$0.1413	\$0.1353	1	1,480	\$199.63	\$0.1349
Commercial (3 Ph-In - w/Dmd.&Sub-St.CR)	1	56,160	\$7,533.92	302	\$0.1342	\$0.1209	1	109,900	\$13,021.42	\$0.1185
Total Commercial (3 Ph) w/Demand	270	2,164,944	\$295,599.23	8,327	\$0.1365	\$0.1315	267	2,398,971	\$303,056.86	\$0.1263
Large Power (In - w/Dmd & Rct)	14	1,526,420	\$172,189.15	3662	\$0.1128	\$0.1060	14	1,641,707	\$172,788.38	\$0.1052
Large Power (In - w/Dmd & Rct. w/SbCr)	2	687,000	\$74,831.38	1619	\$0.1089	\$0.1013	2	716,039	\$70,094.95	\$0.0979
Large Power (Out - w/Dmd & Rct. w/SbCr)	2	345,600	\$40,770.09	1004	\$0.1180	\$0.1067	2	445,200	\$47,334.09	\$0.1063
Large Power (Out - w/Dmd & Rct. w/SbCr) w/	0	0	\$0.00	0	\$0.0000	\$0.0000	0	0	\$0.00	
Large Power (In - w/Dmd & Rct. w/SbCr)	2	41,204	\$6,891.15	220	\$0.1672	\$0.1456	2	148,398	\$13,136.68	\$0.0885
Total Large Power	20	2,600,224	\$294,681.77	6,505	\$0.1133	\$0.1060	20	2,951,344	\$303,354.10	\$0.1028
Industrial (In - w/Dmd & Rct. w/SbCr)	1	498,000	\$57,673.45	1500	\$0.1158	\$0.0973	1	908,626	\$81,784.70	\$0.0900
Industrial (In - w/Dmd & Rct. No/SbCr)	1	774,000	\$78,052.06	1549	\$0.1008	\$0.0945	1	994,264	\$88,926.85	\$0.0894
Total Industrial	2	1,272,000	\$135,725.51	3,049	\$0.1067	\$0.0958	2	1,902,890	\$170,711.55	\$0.0897
Interdepartmental (In - No Dmd)	6	23,085	\$3,005.41	72	\$0.1302	\$0.1279	6	33,764	\$4,072.11	\$0.1206
Interdepartmental (Out - w/Dmd)	2	696	\$119.12	0	\$0.1711	\$0.1622	2	696	\$114.24	\$0.1641
Interdepartmental (In - w/Dmd)	29	71,482	\$10,086.29	0	\$0.1411	\$0.1409	26	81,665	\$10,860.85	\$0.1330
Interdepartmental (3Ph-In - w/Dmd)	14	226,254	\$29,270.70	653	\$0.1294	\$0.1260	14	308,678	\$37,614.99	\$0.1219
Interdepartmental (Street Lights)	6	30,685	\$2,971.61	0	\$0.0968	\$0.0966	6	30,685	\$2,968.95	\$0.0967
Interdepartmental (Traffic Signals)	8	1,272	\$117.61	0	\$0.0925	\$0.0925	8	1,180	\$109.11	\$0.0925
Generators (JV2 Power Cost Only)	1	5,249	\$337.77	44	\$0.0643	\$0.0000	1	29,235	\$6,131.46	\$0.2097
Generators (JV5 Power Cost Only)	0	0	\$0.00	0	\$0.0000	\$0.0000	0	0	\$0.00	\$0.0000
Total Interdepartmental	66	358,723	\$45,908.51	769	\$0.1280	\$0.1229	63	485,903	\$61,869.71	\$0.1273
SUB-TOTAL CONSUMPTION & DEMAND	6,102	11,583,964	\$1,445,252.57	21,136	\$0.1248	\$0.1181	6,076	13,289,683	\$1,516,754.24	\$0.1141
Street Lights (In)	13	0	\$13.76	0	\$0.0000	\$0.0000	13	0	\$13.76	\$0.0000
Street Lights (Out)	2	0	\$1.92	0	\$0.0000	\$0.0000	2	0	\$1.92	\$0.0000
Total Street Light Only	15	0	\$15.68	0	\$0.0000	\$0.0000	15	0	\$15.68	\$0.0000
TOTAL CONSUMPTION & DEMAND	6,117	11,583,964	\$1,445,268.25	21,136	\$0.1248	\$0.1181	6,091	13,289,683	\$1,516,769.92	\$0.1141

BILLING SUMMARY AND																
2026 - MARCH BILLING WITH JANUARY 20																
Class and/or Schedule	Apr-25				May-25				Jun-25				Jul-25			
	# of Bills	(kWh Usage)	Billed	Cost / kWh For Month	# of Bills	(kWh Usage)	Billed	Cost / kWh For Month	# of Bills	(kWh Usage)	Billed	Cost / kWh For Month	# of Bills	(kWh Usage)	Billed	Cost / kWh For Month
Residential (Dom-In)	3,444	2,105,521	\$258,836.97	\$0.1229	3,454	1,960,948	\$245,643.21	\$0.1253	3,448	1,661,874	\$213,985.71	\$0.1288	3,446	1,978,563	\$247,696.73	\$0.1252
Residential (Dom-In) w/Ecosmart	5	2,362	\$297.20	\$0.1258	5	2,532	\$320.44	\$0.1266	5	2,366	\$305.22	\$0.1290	5	2,731	\$343.37	\$0.1257
Residential (Dom-In - All Electric)	644	669,390	\$79,557.91	\$0.1189	642	527,017	\$64,300.76	\$0.1220	643	365,584	\$46,383.49	\$0.1269	644	368,231	\$46,116.00	\$0.1252
Res. (Dom-In - All Elec.) w/Ecosmart	1	584	\$72.08	\$0.1234	1	686	\$84.68	\$0.1234	1	574	\$72.77	\$0.1268	1	836	\$101.92	\$0.1219
Total Residential (Domestic)	4,094	2,777,857	\$338,764.16	\$0.1220	4,102	2,491,183	\$310,349.09	\$0.1246	4,097	2,030,398	\$260,747.19	\$0.1284	4,096	2,350,361	\$294,258.02	\$0.1252
Residential (Rural-Out)	820	812,147	\$103,855.62	\$0.1279	818	751,818	\$97,946.77	\$0.1303	824	596,636	\$80,452.80	\$0.1348	828	661,552	\$87,304.09	\$0.1320
Residential (Rural-Out) w/Ecosmart	4	3,362	\$436.15	\$0.1297	4	2,776	\$371.44	\$0.1338	4	2,527	\$345.83	\$0.1369	4	2,962	\$393.77	\$0.1329
Residential (Rural-Out - All Electric)	356	431,593	\$54,389.56	\$0.1260	356	388,974	\$50,000.94	\$0.1285	356	287,490	\$38,355.65	\$0.1334	357	307,845	\$40,342.53	\$0.1310
Res. (Rural-Out - All Electric) w/Ecosmart	2	2,738	\$342.61	\$0.1251	2	2,640	\$335.22	\$0.1270	2	1,667	\$221.73	\$0.1330	2	1,289	\$173.95	\$0.1349
Residential (Rural-Out w/Dmd)	15	16,062	\$2,039.70	\$0.1270	15	16,830	\$2,158.05	\$0.1282	15	26,359	\$3,332.39	\$0.1264	15	16,508	\$2,120.06	\$0.1284
Residential (Rural-Out - All Electric w/Dmd)	7	6,281	\$810.01	\$0.1290	7	6,386	\$832.50	\$0.1304	7	5,735	\$763.98	\$0.1332	7	5,361	\$710.29	\$0.1325
Total Residential (Rural)	1,204	1,272,183	\$161,873.65	\$0.1272	1,202	1,169,424	\$151,644.92	\$0.1297	1,208	920,414	\$123,472.38	\$0.1341	1,213	995,517	\$131,044.69	\$0.1316
Commercial (1 Ph-In - No Dmd)	82	38,300	\$6,000.67	\$0.1567	81	35,686	\$5,704.60	\$0.1599	82	29,440	\$4,937.59	\$0.1677	84	33,471	\$5,449.47	\$0.1628
Commercial (1 Ph-Out - No Dmd)	52	15,706	\$2,679.93	\$0.1706	52	16,963	\$2,871.53	\$0.1693	52	15,806	\$2,743.59	\$0.1736	54	13,947	\$2,472.25	\$0.1773
Total Commercial (1 Ph) No Dmd	134	54,006	\$8,680.60	\$0.1607	133	52,649	\$8,576.13	\$0.1629	134	45,246	\$7,681.18	\$0.1698	136	47,418	\$7,921.72	\$0.1671
Commercial (1 Ph-In - w/Demand)	260	269,880	\$40,929.29	\$0.1517	261	268,124	\$40,461.86	\$0.1509	259	247,111	\$38,505.75	\$0.1558	259	245,637	\$38,210.49	\$0.1556
Commercial (1 Ph-Out - w/Demand)	26	53,331	\$7,176.96	\$0.1346	26	54,268	\$7,374.41	\$0.1359	26	55,237	\$7,668.67	\$0.1388	26	64,572	\$8,655.89	\$0.1341
Total Commercial (1 Ph) w/Demand	286	323,211	\$48,106.25	\$0.1488	287	322,392	\$47,836.27	\$0.1484	285	302,348	\$46,174.42	\$0.1527	285	310,209	\$46,866.38	\$0.1511
Commercial (3 Ph-Out - No Dmd)	2	3,480	\$490.99	\$0.1411	2	760	\$136.70	\$0.1799	2	120	\$52.10	\$0.4342	2	80	\$46.60	\$0.5825
Total Commercial (3 Ph) No Dmd	2	3,480	\$490.99	\$0.1411	2	760	\$136.70	\$0.1799	2	120	\$52.10	\$0.4342	2	80	\$46.60	\$0.5825
Commercial (3 Ph-In - w/Demand)	225	1,725,354	\$225,041.75	\$0.1304	228	1,794,235	\$241,804.22	\$0.1348	229	1,791,245	\$239,081.31	\$0.1335	230	1,782,456	\$237,455.57	\$0.1332
Commercial (3 Ph-Out - w/Demand)	40	349,366	\$45,463.08	\$0.1301	40	349,642	\$46,356.80	\$0.1326	40	293,839	\$40,320.83	\$0.1372	40	281,606	\$38,604.52	\$0.1371
Commercial (3 Ph-Out - w/Dmd.&Sub-St.CR)	2	63,120	\$7,511.15	\$0.1190	2	56,720	\$7,018.39	\$0.1237	2	56,160	\$6,943.46	\$0.1236	2	56,640	\$7,001.23	\$0.1236
Commercial (3 Ph-In - w/Demand, No Tax)	1	1,480	\$201.32	\$0.1360	1	1,240	\$179.68	\$0.1449	1	1,720	\$228.39	\$0.1328	1	2,040	\$259.16	\$0.1270
Commercial (3 Ph-In - w/Dmd.&Sub-St.CR)	1	98,505	\$12,205.26	\$0.1239	1	105,894	\$12,646.34	\$0.1194	1	97,440	\$11,883.48	\$0.1220	1	89,760	\$10,966.10	\$0.1222
Total Commercial (3 Ph) w/Demand	269	2,237,825	\$290,422.56	\$0.1298	272	2,307,731	\$308,005.43	\$0.1335	273	2,240,404	\$298,457.47	\$0.1332	274	2,212,502	\$294,286.58	\$0.1330
Large Power (In - w/Dmd & Rct)	14	1,538,169	\$168,091.41	\$0.1093	14	1,719,255	\$180,805.13	\$0.1052	14	1,770,920	\$188,874.68	\$0.1067	14	1,683,720	\$182,003.79	\$0.1081
Large Power (In - w/Dmd & Rct. w/SbCr)	2	594,863	\$59,838.13	\$0.1006	2	714,855	\$68,229.41	\$0.0954	2	645,600	\$69,182.65	\$0.1072	2	654,600	\$67,647.33	\$0.1033
Large Power (Out - w/Dmd & Rct. w/SbCr)	2	370,800	\$39,878.26	\$0.1075	2	456,000	\$45,973.35	\$0.1008	2	430,800	\$47,077.85	\$0.1093	2	459,600	\$50,146.54	\$0.1091
Large Power (Out - w/Dmd & Rct. w/SbCr) w/	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000
Large Power (In - w/Dmd & Rct. w/SbCr)	2	127,902	\$13,541.53	\$0.1059	2	87,576	\$11,243.76	\$0.1284	2	41,365	\$8,007.95	\$0.1936	2	40,450	\$13,864.79	\$0.3428
Total Large Power	20	2,631,734	\$281,349.33	\$0.1069	20	2,977,686	\$306,251.65	\$0.1028	20	2,888,685	\$313,143.13	\$0.1084	20	2,838,370	\$313,662.45	\$0.1105
Industrial (In - w/Dmd & Rct. w/SbCr)	1	839,404	\$78,158.63	\$0.0931	1	997,751	\$91,275.73	\$0.0915	1	806,400	\$79,708.27	\$0.0988	1	662,400	\$66,778.30	\$0.1008
Industrial (In - w/Dmd & Rct. No/SbCr)	1	845,080	\$79,163.12	\$0.0937	1	918,876	\$87,278.22	\$0.0950	1	1,008,000	\$96,523.08	\$0.0958	1	961,200	\$91,080.35	\$0.0948
Total Industrial	2	1,684,484	\$157,321.75	\$0.0934	2	1,916,627	\$178,553.95	\$0.0932	2	1,814,400	\$176,231.35	\$0.0971	2	1,623,600	\$157,858.65	\$0.0972
Interdepartmental (In - No Dmd)	6	24,980	\$3,072.44	\$0.1230	6	20,446	\$2,632.53	\$0.1288	6	12,850	\$1,653.01	\$0.1286	6	12,225	\$1,523.09	\$0.1246
Interdepartmental (Out - w/Dmd)	2	677	\$112.79	\$0.1666	2	774	\$126.71	\$0.1637	2	793	\$130.51	\$0.1646	2	836	\$134.96	\$0.1614
Interdepartmental (In - w/Dmd)	26	54,592	\$7,452.71	\$0.1365	26	50,860	\$7,046.61	\$0.1385	26	21,205	\$3,159.52	\$0.1490	27	22,523	\$3,312.09	\$0.1471
Interdepartmental (3Ph-In - w/Dmd)	14	247,783	\$30,818.93	\$0.1244	14	225,747	\$29,333.31	\$0.1299	14	305,083	\$37,511.81	\$0.1230	14	176,723	\$22,789.37	\$0.1290
Interdepartmental (Street Lights)	6	30,685	\$2,958.50	\$0.0964	6	30,685	\$2,964.71	\$0.0966	6	30,685	\$2,962.34	\$0.0965	6	30,685	\$2,963.08	\$0.0966
Interdepartmental (Traffic Signals)	7	1,076	\$99.50	\$0.0925	7	1,250	\$115.60	\$0.0925	7	1,084	\$100.23	\$0.0925	8	1,184	\$109.48	\$0.0925
Generators (JV2 Power Cost Only)	1	25,027	\$1,278.13	\$0.0511	1	23,628	\$1,034.43	\$0.0438	1	16,668	\$724.22	\$0.0434	1	16,328	\$541.93	\$0.0332
Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000
Total Interdepartmental	62	384,820	\$45,793.00	\$0.1190	62	353,390	\$43,253.90	\$0.1224	62	388,368	\$46,241.64	\$0.1191	64	260,504	\$31,374.00	\$0.1204
SUB-TOTAL CONSUMPTION & DEMAND	6,073	11,369,600	\$1,332,802.29	\$0.1172	6,082	11,591,842	\$1,354,608.04	\$0.1169	6,083	10,630,383	\$1,272,200.86	\$0.1197	6,092	10,638,561	\$1,277,319.09	\$0.1201
Street Lights (In)	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000
Street Lights (Out)	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.92	\$0.0000
Total Street Light Only	15	0	\$15.67	\$0.0000	15	0	\$15.67	\$0.0000	15	0	\$15.67	\$0.0000	15	0	\$15.68	\$0.0000
TOTAL CONSUMPTION & DEMAND	6,088	11,369,600	\$1,332,817.96	\$0.1172	6,097	11,591,842	\$1,354,623.71	\$0.1169	6,098	10,630,383	\$1,272,216.53	\$0.1197	6,107	10,638,561	\$1,277,334.77	\$0.1201

BILLING SUMMARY AND

2026 - MARCH BILLING WITH JANUARY 20

Class and/or Schedule	Aug-25				Sep-25				Oct-25				Nov-25			
	# of Bills	Aug-25 (kWh Usage)	Aug-25 Billed	Cost / kWh For Month	# of Bills	Sep-25 (kWh Usage)	Sep-25 Billed	Cost / kWh For Month	# of Bills	Oct-25 (kWh Usage)	Oct-25 Billed	Cost / kWh For Month	# of Bills	Nov-25 (kWh Usage)	Nov-25 Billed	Cost / kWh For Month
Residential (Dom-In)	3,449	3,658,329	\$440,906.82	\$0.1205	3,450	3,448,797	\$404,680.71	\$0.1173	3,449	2,774,754	\$320,286.85	\$0.1154	3,460	2,085,332	\$252,256.17	\$0.1210
Residential (Dom-In) w/Ecosmart	5	4,498	\$546.75	\$0.1216	5	4,073	\$483.53	\$0.1187	5	3,441	\$401.57	\$0.1167	5	2,834	\$344.62	\$0.1216
Residential (Dom-In - All Electric)	642	571,560	\$69,509.05	\$0.1216	646	530,907	\$62,990.90	\$0.1186	641	450,588	\$52,500.84	\$0.1165	647	356,861	\$43,502.37	\$0.1219
Res.(Dom-In - All Elec.) w/Ecosmart	1	826	\$100.89	\$0.1221	1	852	\$100.87	\$0.1184	1	782	\$90.44	\$0.1157	1	498	\$61.29	\$0.1231
Total Residential (Domestic)	4,097	4,235,213	\$511,063.51	\$0.1207	4,102	3,984,629	\$468,256.01	\$0.1175	4,096	3,229,565	\$373,289.70	\$0.1156	4,113	2,445,525	\$296,164.45	\$0.1211
Residential (Rural-Out)	829	1,102,090	\$140,052.40	\$0.1271	831	1,019,042	\$126,552.71	\$0.1242	834	801,388	\$98,643.66	\$0.1231	831	654,160	\$84,016.49	\$0.1284
Residential (Rural-Out) w/Ecosmart	4	5,858	\$739.92	\$0.1263	4	5,177	\$640.28	\$0.1237	4	3,745	\$461.89	\$0.1233	4	2,885	\$373.86	\$0.1296
Residential (Rural-Out - All Electric)	356	490,143	\$62,159.59	\$0.1268	356	457,622	\$56,658.39	\$0.1238	357	359,649	\$44,095.27	\$0.1226	356	294,205	\$37,608.94	\$0.1278
Res. (Rural-Out - All Electric) w/Ecosmart	2	2,697	\$342.51	\$0.1270	2	2,428	\$301.77	\$0.1243	2	1,756	\$217.86	\$0.1241	2	1,087	\$145.80	\$0.1341
Residential (Rural-Out w/Dmd)	15	14,445	\$1,876.69	\$0.1299	15	14,968	\$1,885.87	\$0.1260	15	13,873	\$1,712.39	\$0.1234	15	14,141	\$1,785.39	\$0.1263
Residential (Rural-Out - All Electric w/Dmd)	7	9,066	\$1,153.91	\$0.1273	7	10,367	\$1,272.55	\$0.1228	7	9,189	\$1,105.21	\$0.1203	7	5,781	\$738.96	\$0.1278
Total Residential (Rural)	1,213	1,624,299	\$206,325.02	\$0.1270	1,215	1,509,604	\$187,311.57	\$0.1241	1,219	1,189,600	\$146,236.27	\$0.1229	1,215	972,259	\$124,669.44	\$0.1282
Commercial (1 Ph-In - No Dmd)	86	43,417	\$6,796.83	\$0.1565	82	40,948	\$6,276.79	\$0.1533	82	38,335	\$5,810.82	\$0.1516	84	33,081	\$5,274.72	\$0.1594
Commercial (1 Ph-Out - No Dmd)	52	14,267	\$2,516.30	\$0.1764	52	15,053	\$2,567.55	\$0.1706	52	13,993	\$2,383.84	\$0.1704	52	13,681	\$2,385.85	\$0.1744
Total Commercial (1 Ph) No Dmd	138	57,684	\$9,313.13	\$0.1615	134	56,001	\$8,844.34	\$0.1579	134	52,328	\$8,194.66	\$0.1566	136	46,762	\$7,660.57	\$0.1638
Commercial (1 Ph-In - w/Demand)	259	345,955	\$50,831.44	\$0.1469	259	388,125	\$54,366.27	\$0.1401	259	390,758	\$54,476.73	\$0.1394	257	273,946	\$40,824.83	\$0.1490
Commercial (1 Ph-Out - w/Demand)	26	68,331	\$9,190.18	\$0.1345	26	65,017	\$8,577.44	\$0.1319	27	62,130	\$8,046.64	\$0.1295	27	56,689	\$7,619.51	\$0.1344
Total Commercial (1 Ph) w/Demand	285	414,286	\$60,021.62	\$0.1449	284	453,142	\$62,943.71	\$0.1389	286	452,888	\$62,523.37	\$0.1381	284	330,635	\$48,444.34	\$0.1465
Commercial (3 Ph-Out - No Dmd)	2	0	\$36.00	\$0.0000	2	40	\$41.17	\$1.0293	2	80	\$46.06	\$0.5758	2	0	\$36.00	\$0.0000
Total Commercial (3 Ph) No Dmd	2	0	\$36.00	\$0.0000	2	40	\$41.17	\$1.0293	2	80	\$46.06	\$0.5758	2	0	\$36.00	\$0.0000
Commercial (3 Ph-In - w/Demand)	231	2,197,728	\$286,517.37	\$0.1304	231	2,250,545	\$287,212.05	\$0.1276	231	2,221,640	\$279,107.39	\$0.1256	227	1,810,133	\$235,924.14	\$0.1303
Commercial (3 Ph-Out - w/Demand)	40	313,184	\$42,302.26	\$0.1351	40	376,751	\$48,486.21	\$0.1287	40	338,750	\$43,347.24	\$0.1280	40	326,420	\$42,974.75	\$0.1317
Commercial (3 Ph-Out - w/Dmd.&Sub-St.CR)	2	79,200	\$9,735.45	\$0.1229	2	74,040	\$8,885.39	\$0.1200	2	60,280	\$7,037.23	\$0.1167	2	50,600	\$6,197.62	\$0.1225
Commercial (3 Ph-In - w/Demand, No Tax)	1	5,720	\$732.35	\$0.1280	1	6,120	\$775.19	\$0.1267	1	5,920	\$750.23	\$0.1267	1	2,840	\$425.81	\$0.1499
Commercial (3 Ph-In - w/Dmd.&Sub-St.CR)	1	106,560	\$12,884.40	\$0.1209	1	109,920	\$12,797.74	\$0.1164	1	100,800	\$11,386.08	\$0.1130	1	96,960	\$11,389.99	\$0.1175
Total Commercial (3 Ph) w/Demand	275	2,702,392	\$352,171.83	\$0.1303	275	2,817,376	\$358,156.58	\$0.1271	275	2,727,390	\$341,628.17	\$0.1253	271	2,286,953	\$296,912.31	\$0.1298
Large Power (In - w/Dmd & Rct)	14	2,049,440	\$214,571.42	\$0.1047	14	2,078,620	\$212,801.91	\$0.1024	14	2,027,800	\$195,480.00	\$0.0964	14	1,781,600	\$183,327.31	\$0.1029
Large Power (In - w/Dmd & Rct, w/SbCr)	2	752,400	\$73,049.80	\$0.0971	2	691,200	\$68,093.19	\$0.0985	2	864,600	\$79,631.74	\$0.0920	2	707,400	\$74,860.64	\$0.1058
Large Power (Out - w/Dmd & Rct, w/SbCr)	2	547,200	\$57,552.89	\$0.1052	2	561,600	\$57,606.51	\$0.1026	2	540,000	\$52,846.13	\$0.0979	2	434,400	\$47,976.74	\$0.1104
Large Power (Out - w/Dmd & Rct, w/SbCr) w/	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000
Large Power (In - w/Dmd & Rct, w/SbCr)	2	71,016	\$14,025.32	\$0.1975	2	75,662	\$14,387.53	\$0.1902	2	93,848	\$14,514.33	\$0.1547	2	27,736	\$4,674.24	\$0.1685
Total Large Power	20	3,420,056	\$359,199.43	\$0.1050	20	3,407,082	\$352,879.14	\$0.1036	20	3,526,248	\$342,372.20	\$0.0971	20	2,951,136	\$310,838.93	\$0.1053
Industrial (In - w/Dmd & Rct, w/SbCr)	1	720,000	\$70,711.17	\$0.0982	1	772,800	\$71,641.83	\$0.0927	1	752,400	\$67,942.75	\$0.0903	1	668,400	\$64,814.89	\$0.0970
Industrial (In - w/Dmd & Rct, No/SbCr)	1	1,009,200	\$94,879.29	\$0.0940	1	927,600	\$86,287.49	\$0.0930	1	979,200	\$85,126.02	\$0.0869	1	789,600	\$74,765.14	\$0.0947
Total Industrial	2	1,729,200	\$165,590.46	\$0.0958	2	1,700,400	\$157,929.32	\$0.0929	2	1,731,600	\$153,068.77	\$0.0884	2	1,458,000	\$139,580.03	\$0.0957
Interdepartmental (In - No Dmd)	6	12,116	\$1,550.44	\$0.1280	6	11,117	\$1,425.20	\$0.1282	6	9,430	\$1,192.27	\$0.1264	6	8,866	\$1,139.74	\$0.1286
Interdepartmental (Out - w/Dmd)	2	1,093	\$169.17	\$0.1548	2	985	\$151.36	\$0.1537	2	894	\$136.60	\$0.1528	2	747	\$120.37	\$0.1611
Interdepartmental (In - w/Dmd)	27	26,348	\$3,821.37	\$0.1450	27	22,684	\$3,256.21	\$0.1435	27	20,476	\$2,902.60	\$0.1418	27	17,773	\$2,617.10	\$0.1473
Interdepartmental (3Ph-In - w/Dmd)	14	206,794	\$26,893.74	\$0.1301	14	201,730	\$25,178.16	\$0.1248	14	226,280	\$26,589.14	\$0.1175	14	155,023	\$19,100.66	\$0.1232
Interdepartmental (Street Lights)	6	30,685	\$2,966.95	\$0.0967	6	30,885	\$2,960.04	\$0.0965	6	30,685	\$2,966.21	\$0.0967	6	30,685	\$2,960.83	\$0.0965
Interdepartmental (Traffic Signals)	8	1,349	\$124.75	\$0.0925	8	1,281	\$118.43	\$0.0925	8	1,394	\$128.90	\$0.0925	8	1,184	\$109.48	\$0.0925
Generators (JV2 Power Cost Only)	1	13,281	\$1,458.92	\$0.1099	1	11,704	\$1,579.57	\$0.1350	1	14,748	\$884.73	\$0.0600	1	15,131	\$798.01	\$0.0527
Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000
Total Interdepartmental	64	291,686	\$36,985.34	\$0.1268	64	280,186	\$34,668.97	\$0.1237	64	303,907	\$34,800.45	\$0.1145	64	229,409	\$26,846.19	\$0.1170
SUB-TOTAL CONSUMPTION & DEMAND	6,096	14,474,796	\$1,700,706.34	\$0.1175	6,098	14,208,460	\$1,631,030.81	\$0.1148	6,098	13,213,606	\$1,462,159.65	\$0.1107	6,107	10,720,679	\$1,251,152.26	\$0.1167
Street Lights (In)	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000
Street Lights (Out)	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000
Total Street Light Only	15	0	\$15.67	\$0.0000	15	0	\$15.67	\$0.0000	15	0	\$15.67	\$0.0000	15	0	\$15.67	\$0.0000
TOTAL CONSUMPTION & DEMAND	6,111	14,474,796	\$1,700,722.01	\$0.1175	6,113	14,208,460	\$1,631,046.48	\$0.1148	6,113	13,213,606	\$1,462,175.32	\$0.1107	6,122	10,720,679	\$1,251,167.93	\$0.1167

BILLING SUMMARY AND

2026 - MARCH BILLING WITH JANUARY 20

Class and/or Schedule	Dec-25			Cost / kWh For Month	Jan-26			Cost / kWh For Month	Feb-26			TOTAL		Avg.Cost Per kWh For Period	Avg.Num. of Bills For Period	Avg.Per.% of Bills For Period
	# of Bills	Dec-25 (kWh Usage)	Dec-25 Billed		# of Bills	Jan-26 (kWh Usage)	Jan-26 Billed		# of Bills	Feb-26 (kWh Usage)	Feb-26 Billed	KWH USEAGE PRIOR 12 MO	TOTAL BILLING PRIOR 12 MO			
Residential (Dom-In)	3,454	1,838,294	\$235,731.11	\$0.1282	3,466	2,234,106	\$295,002.82	\$0.1320	3,460	2,451,283	\$311,545.68	28,818,873	\$3,539,812.96	\$0.1228	3,453	56.5384%
Residential (Dom-In) w/Ecosmart	5	2,724	\$348.59	\$0.1280	5	2,760	\$368.77	\$0.1336	5	2,597	\$338.12	35,698	\$4,438.50	\$0.1243	5	0.0819%
Residential (Dom-In - All Electric)	641	411,090	\$51,927.74	\$0.1263	643	656,368	\$84,411.59	\$0.1286	643	768,577	\$95,015.02	6,550,041	\$797,554.29	\$0.1218	643	10.5290%
Res.(Dom-In - All Elec.) w/Ecosmart	1	524	\$67.29	\$0.1284	1	596	\$79.15	\$0.1328	1	694	\$88.33	8,113	\$999.60	\$0.1232	1	0.0164%
Total Residential (Domestic)	4,101	2,252,632	\$286,074.73	\$0.1279	4,115	2,893,830	\$379,862.33	\$0.1313	4,109	3,223,151	\$406,987.15	35,412,725	\$4,342,805.35	\$0.1226	4,102	67.1656%
Residential (Rural-Out)	830	692,891	\$92,597.91	\$0.1336	827	896,185	\$122,465.91	\$0.1367	828	966,549	\$127,452.47	9,963,590	\$1,286,858.39	\$0.1292	827	13.5352%
Residential (Rural-Out) w/Ecosmart	4	3,022	\$407.66	\$0.1349	4	3,649	\$505.06	\$0.1384	4	3,627	\$487.37	42,610	\$5,554.51	\$0.1304	4	0.0655%
Residential (Rural-Out - All Electric)	357	350,456	\$46,205.89	\$0.1318	357	482,561	\$65,048.46	\$0.1348	359	521,958	\$67,933.44	4,941,110	\$632,438.63	\$0.1280	357	5.8376%
Res. (Rural-Out - All Electric) w/Ecosmart	2	1,421	\$192.88	\$0.1357	2	2,282	\$310.85	\$0.1362	2	3,340	\$431.95	26,826	\$3,442.04	\$0.1283	2	0.0327%
Residential (Rural-Out w/Dmd)	15	139,325	\$17,011.58	\$0.1221	15	191,336	\$24,399.99	\$0.1275	15	58,629	\$7,354.86	541,791	\$68,071.18	\$0.1256	15	0.2456%
Residential (Rural-Out - All Electric w/Dmd)	7	30,506	\$3,768.75	\$0.1235	7	13,295	\$1,762.03	\$0.1325	7	7,631	\$1,011.07	117,646	\$14,935.18	\$0.1270	7	0.1146%
Total Residential (Rural)	1,215	1,217,621	\$160,184.67	\$0.1316	1,212	1,589,308	\$214,492.30	\$0.1350	1,215	1,561,734	\$204,671.16	15,633,573	\$2,011,299.93	\$0.1287	1,211	19.8313%
Commercial (1 Ph-In - No Dmd)	82	32,515	\$5,370.58	\$0.1652	83	41,329	\$6,808.06	\$0.1647	83	42,171	\$6,753.12	456,616	\$72,370.02	\$0.1585	83	1.3550%
Commercial (1 Ph-Out - No Dmd)	52	15,719	\$2,742.10	\$0.1744	52	22,592	\$3,797.34	\$0.1681	52	18,054	\$3,087.24	192,834	\$33,078.93	\$0.1715	52	0.8515%
Total Commercial (1 Ph) No Dmd	134	48,234	\$8,112.68	\$0.1682	135	63,921	\$10,605.40	\$0.1659	135	60,225	\$9,840.36	649,450	\$105,448.95	\$0.1624	135	2.2065%
Commercial (1 Ph-In - w/Demand)	256	243,570	\$38,718.96	\$0.1590	256	253,316	\$40,387.74	\$0.1594	256	282,637	\$43,198.75	3,524,604	\$526,295.86	\$0.1493	258	4.2315%
Commercial (1 Ph-Out - w/Demand)	27	54,946	\$7,808.76	\$0.1421	28	63,159	\$9,148.84	\$0.1449	27	55,366	\$7,928.76	709,309	\$96,666.03	\$0.1363	27	0.4339%
Total Commercial (1 Ph) w/Demand	283	298,516	\$46,527.72	\$0.1559	284	316,475	\$49,536.58	\$0.1565	283	338,003	\$51,127.51	4,233,913	\$622,961.89	\$0.1471	285	4.6655%
Commercial (3 Ph-Out - No Dmd)	2	22,640	\$3,078.35	\$0.1360	2	17,280	\$2,458.72	\$0.1423	2	4,960	\$711.37	53,240	\$7,661.31	\$0.1439	2	0.0327%
Total Commercial (3 Ph) No Dmd	2	22,640	\$3,078.35	\$0.1360	2	17,280	\$2,458.72	\$0.1423	2	4,960	\$711.37	53,240	\$7,661.31	\$0.1439	2	0.0327%
Commercial (3 Ph-In - w/Demand)	227	1,629,438	\$224,779.31	\$0.1379	226	1,849,588	\$257,798.15	\$0.1394	227	1,750,748	\$238,427.99	22,627,462	\$2,985,157.40	\$0.1319	228	3.7335%
Commercial (3 Ph-Out - w/Demand)	39	306,984	\$42,771.54	\$0.1393	39	350,591	\$49,809.55	\$0.1421	39	309,836	\$43,326.87	3,983,848	\$532,573.17	\$0.1337	40	0.6495%
Commercial (3 Ph-Out - w/Dmd.&Sub-St.CR)	2	53,200	\$6,737.94	\$0.1267	2	68,360	\$8,929.78	\$0.1306	2	46,840	\$6,118.28	741,520	\$91,134.06	\$0.1229	2	0.0327%
Commercial (3 Ph-In - w/Demand, No Tax)	1	1,280	\$263.01	\$0.2055	1	1,400	\$205.04	\$0.1465	1	1,360	\$192.17	32,600	\$4,411.98	\$0.1353	1	0.0164%
Commercial (3 Ph-In - w/Dmd.&Sub-St.CR)	1	94,080	\$11,547.09	\$0.1227	1	96,960	\$12,359.17	\$0.1275	1	56,160	\$7,533.92	1,162,939	\$140,620.99	\$0.1209	1	0.0164%
Total Commercial (3 Ph) w/Demand	270	2,084,982	\$286,098.89	\$0.1372	269	2,366,899	\$329,101.69	\$0.1390	270	2,164,944	\$295,599.23	28,548,369	\$3,753,897.60	\$0.1315	272	4.4485%
Large Power (In - w/Dmd & Rct)	14	1,624,500	\$181,590.14	\$0.1118	14	1,787,760	\$198,286.02	\$0.1109	14	1,526,420	\$172,189.15	21,229,911	\$2,250,809.34	\$0.1060	14	0.2292%
Large Power (In - w/Dmd & Rct. w/SbCr)	2	691,800	\$72,989.29	\$0.1055	2	805,800	\$85,141.96	\$0.1057	2	687,000	\$74,831.38	8,526,157	\$863,480.47	\$0.1013	2	0.0327%
Large Power (Out - w/Dmd & Rct. w/SbCr)	2	410,400	\$45,729.86	\$0.1114	2	492,000	\$53,485.88	\$0.1087	2	345,600	\$40,770.09	5,493,600	\$586,378.19	\$0.1067	2	0.0327%
Large Power (Out - w/Dmd & Rct. w/SbCr) w/	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	0	\$0.00	\$0.0000	0	0.0000%
Large Power (In - w/Dmd & Rct. w/SbCr)	2	47,674	\$5,953.51	\$0.1249	2	91,140	\$9,880.89	\$0.1084	2	41,204	\$6,891.15	893,971	\$130,121.68	\$0.1456	2	0.0327%
Total Large Power	20	2,774,374	\$306,262.80	\$0.1104	20	3,176,700	\$346,794.75	\$0.1092	20	2,600,224	\$294,681.77	36,143,639	\$3,830,789.68	\$0.1060	20	0.3275%
Industrial (In - w/Dmd & Rct. w/SbCr)	1	619,200	\$65,206.52	\$0.1053	1	686,400	\$73,601.24	\$0.1072	1	498,000	\$57,673.45	8,931,781	\$869,297.48	\$0.0973	1	0.0164%
Industrial (In - w/Dmd & Rct. No/SbCr)	1	808,800	\$79,830.52	\$0.0987	1	927,600	\$92,024.81	\$0.0992	1	774,000	\$78,052.06	10,943,420	\$1,033,936.95	\$0.0945	1	0.0164%
Total Industrial	2	1,428,000	\$145,037.04	\$0.1016	2	1,614,000	\$165,626.05	\$0.1026	2	1,272,000	\$135,725.51	19,875,201	\$1,903,234.43	\$0.0958	2	0.0327%
Interdepartmental (In - No Dmd)	6	12,439	\$1,750.34	\$0.1407	6	24,026	\$3,255.56	\$0.1355	6	23,085	\$3,005.41	205,344	\$26,272.14	\$0.1279	6	0.0982%
Interdepartmental (Out - w/Dmd)	2	729	\$122.39	\$0.1679	2	697	\$122.11	\$0.1753	2	696	\$119.12	9,617	\$1,560.33	\$0.1622	2	0.0327%
Interdepartmental (In - w/Dmd)	27	44,235	\$6,282.74	\$0.1420	29	74,843	\$10,850.82	\$0.1450	29	71,482	\$10,086.29	508,686	\$71,648.91	\$0.1409	27	0.4421%
Interdepartmental (3Ph-In - w/Dmd)	14	147,465	\$19,465.11	\$0.1319	14	228,483	\$30,230.63	\$0.1323	14	226,254	\$29,270.70	2,856,043	\$334,786.55	\$0.1260	14	0.2292%
Interdepartmental (Street Lights)	6	30,685	\$2,964.71	\$0.0966	6	30,685	\$2,952.62	\$0.0962	6	30,685	\$2,971.61	368,220	\$35,558.55	\$0.0966	6	0.0982%
Interdepartmental (Traffic Signals)	8	1,298	\$120.01	\$0.0925	8	1,321	\$122.17	\$0.0925	8	1,272	\$117.61	14,873	\$1,375.27	\$0.0925	8	0.1269%
Generators (JV2 Power Cost Only)	1	1,534	\$77.31	\$0.0504	1	20,375	\$143.44	\$0.0071	1	5,249	\$337.77	192,908	\$14,989.92	\$0.0777	1	0.0164%
Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	0	\$0.00	\$0.0000	0	0.0000%
Total Interdepartmental	64	238,385	\$30,772.61	\$0.1291	66	380,430	\$47,677.35	\$0.1253	66	358,723	\$45,908.51	3,955,691	\$486,191.67	\$0.1229	64	1.0439%
SUB-TOTAL CONSUMPTION & DEMAND	6,091	10,365,384	\$1,274,149.49	\$0.1229	6,105	12,418,843	\$1,546,155.17	\$0.1245	6,102	11,583,964	\$1,445,252.57	144,505,801	\$17,064,290.81	\$0.1181	6,092	99.7544%
Street Lights (In)	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	0	\$165.12	\$0.0000	13	0.2129%
Street Lights (Out)	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.92	0	\$22.95	\$0.0000	2	0.0327%
Total Street Light Only	15	0	\$15.67	\$0.0000	15	0	\$15.67	\$0.0000	15	0	\$15.68	0	\$188.07	\$0.0000	15	0.2456%
TOTAL CONSUMPTION & DEMAND	6,106	10,365,384	\$1,274,165.16	\$0.1229	6,120	12,418,843	\$1,546,170.84	\$0.1245	6,117	11,583,964	\$1,445,268.25	144,505,801	\$17,064,478.88	\$0.1181	6,107	100.0000%



February 4, 2026

Napoleon, OH
Lori Siclair

Subject: Recommended Participation in the Bright Mountain Solar PPA

Dear AMP Member:

AMP continues to evaluate cost-competitive power supply options that support Member needs for long-term energy, capacity, and resource adequacy. A project currently available through a power purchase agreement (PPA) is Bright Mountain Solar. After completing technical, economic, and risk assessments for this project, AMP recommends Napoleon participate in the Bright Mountain Solar PPA.

The Bright Mountain Solar project is an 80 MWac solar facility located in Perry County, Kentucky being developed by Avangrid. This project is located within the PJM footprint. The project is fully permitted and expected to be operational by December 31, 2027. The PPA includes energy, capacity and renewable energy credits (RECs).

The recommended participation amount in the Bright Mountain Solar PPA for Napoleon is: 3,000 kW

Included are the following supporting documents for the Bright Mountain Solar PPA subscription:

- Bright Mountain Solar Schedule
- Bright Mountain Solar Schedule Authorizing Ordinance/Resolution
- Bright Mountain Solar Presentation
- Member Resource Summary

AMP requests the passage of the respective Ordinance/Resolution and execution of the Power Schedule for Members interested in participating in the PPA by April 24, 2026. AMP recognizes that this approval timeline is aggressive, but the market dynamics facilitate this to ensure the PPA can be executed by the dates negotiated with the counterparty.

DELAWARE DELAWARE MUNICIPAL ELECTRIC CORPORATION **INDIANA** CANNELTON **KENTUCKY** BEREA • PADUCAH • PRINCETON • WILLIAMSTOWN • **MARYLAND** BERLIN
MICHIGAN CLINTON • COLDWATER • HILLSDALE • MARSHALL • WYANDOTTE **OHIO** AMHERST • ARCADIA • ARCANUM • BEACH CITY • BLANCHESTER • BLOOMDALE
BOWLING GREEN • BRADNER • BREWSTER • BRYAN • CAREY • CELINA • CLEVELAND • CLYDE • COLUMBIANA • COLUMBUS • CUSTAR • CUYAHOGA FALLS • CYGNET • DESHLER DOVER • EDGERTON
ELDORADO • ELMORE • GALION • GENOA • GEORGETOWN • GLOUSTER • GRAFTON • GREENWICH • HAMILTON • HASKINS • HOLIDAY CITY • HUBBARD • HUDSON
HURON • JACKSON • JACKSON CENTER • LAKEVIEW • LEBANON • LODI • LUCAS • MARSHALLVILLE • MENDON • MILAN • MINSTER • MONROEVILLE • MONTPELIER • NAPOLEON
NEW BREMEN • NEW KNOXVILLE • NEWTON FALLS • NILES • OAK HARBOR • OBERLIN • OHIO CITY • ORRVILLE • PAINESVILLE • PEMBERVILLE • PIONEER • PIQUA • PLYMOUTH • PROSPECT
REPUBLIC • SEVILLE • SHELBY • SHILOH • SOUTH VIENNA • ST. CLAIRSVILLE • ST. MARYS • SYCAMORE • TIPP CITY • TOLEDO • VERSAILLES • WADSWORTH • WAPAKONETA
WAYNESFIELD • WELLINGTON • WESTERVILLE • WHARTON • WOODSFIELD • WOODVILLE • YELLOW SPRINGS **PENNSYLVANIA** BERLIN • BLAKELY • CATAWISSA • CHAMBERSBURG
DUNCANNON • EAST CONEMAUGH • ELLWOOD CITY • EPHRATA • GIRARD • GOLDSBORO • GROVE CITY • HATFIELD • HOOVERVILLE • KUTZTOWN • LANSDALE • LEHIGHTON
LEWISBERRY • MIDDLETOWN • MIFFLINBURG • NEW WILMINGTON • PERKASIE • QUAKERTOWN • ROYALTON • SAINT CLAIR • SCHUYLKILL HAVEN • SMETHPORT • SUMMERHILL • TARENTUM
WAMPUM • WATSONTOWN • WEATHERLY • ZELIENOPLE **VIRGINIA** BEDFORD • DANVILLE • FRONT ROYAL • MARTINSVILLE • RICHLANDS **WEST VIRGINIA** NEW MARTINSVILLE • PHILIPPI

If you are interested in having AMP attend a Council or Board Meeting to discuss this project, please contact your member relations representative to schedule a presentation (Harry Phillips at 614.540.0846 or hphillips@amppartners.org; Nathan Saintignon at 614.540.0985 or nsaintignon@amppartners.org; Alex Roth at 614.540.0989 or aroth@amppartners.org). Legal questions should be referred to AMP General Counsel, Lisa McAlister, at 614.540.6400 or by e-mail at lmcalister@amppartners.org.

On Behalf of the Members,



Paul H. Beckhusen,
SVP Generation Operations & Power Supply Planning
Chief Commercial Officer (CCO)
American Municipal Power, Inc.

Enclosure(s)

cc: Pamala Sullivan, COO, AMP
Lisa McAlister, Sr. VP General Counsel, AMP
Mike Migliore, VP Power Supply and Marketing, AMP
Harry Phillips, Director of Member Relations, AMP



January 2026

Napoleon Power Supply and Recommendation for Bright Mountain Solar PPA

The electric grid continues to see rapid load growth from new data centers and generation supplies have struggled to keep up. The explosion of new load has resulted in much higher prices in both the energy and installed capacity markets. In order to hedge against the potential for even higher prices, AMP has continued to explore opportunities to secure economical, long-term power supply options for members.

AMP has negotiated a power purchase agreement (PPA) that is available to members for subscription.

The project is an 80 MW agreement with Avangrid from their Bright Mountain Solar Project in the AEP Zone of eastern Kentucky. The project and purchase agreement are planned for a January 1, 2028 start with a fixed price and term of twenty five years.

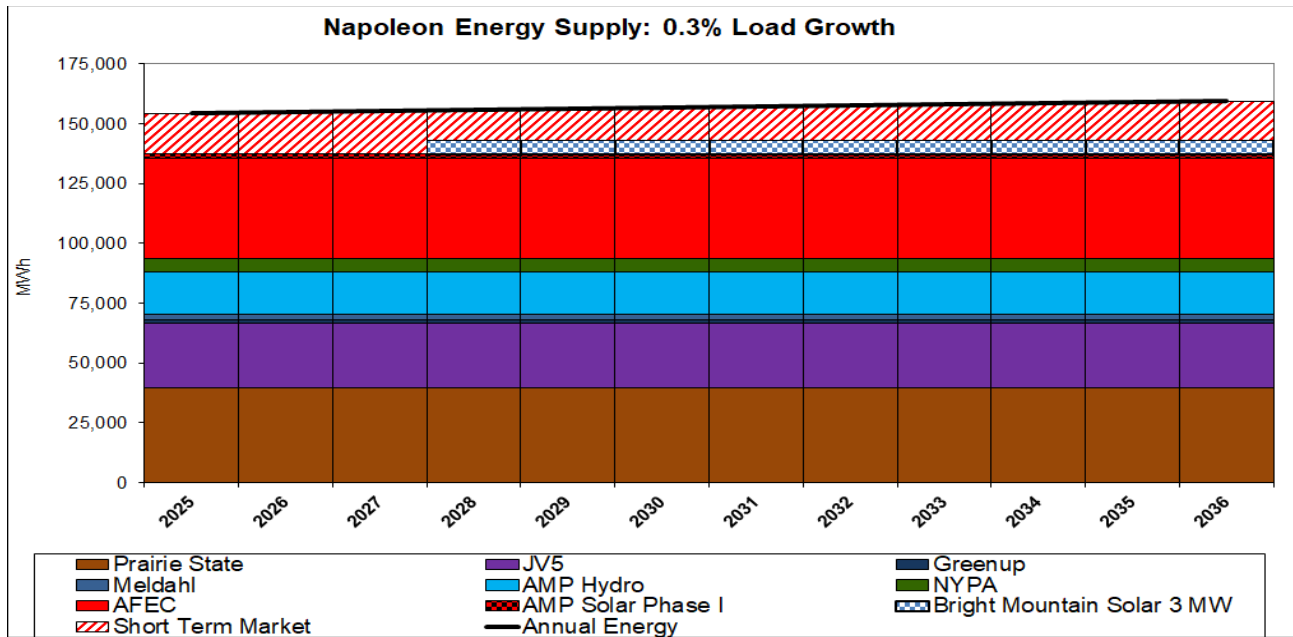
AMP will receive the energy and installed capacity as well as the RECs from the solar project.

AMP is recommending that Napoleon participate for **3.0** MW in the Bright Mountain Solar Project.

Detailed information on the project is included in the attached power point.

A summary of your existing power supply and how the recommended project fits in is included on the following pages.

Napoleon has the following power supplies in place to meet its projected energy needs. Each resource is shown in the chart and described below. The chart also includes the recommended participation amount in the Bright Mountain PPA.



DESCRIPTION OF POWER SUPPLY RESOURCES

Prairie State: Napoleon’s participation level is 4.976 MW of AMP’s 368 MW ownership of Prairie State. The Prairie State plant has a net rated capacity of 1,582 MW and is located in Southern Illinois in MISO. The plant began operation in 2012. Debt collection for the plant is currently scheduled to end in 2043.

NYPA Power: Napoleon’s allocated level is 0.940 MW from two federal hydro projects in New York (the Niagara Project which began in 1961 and the St. Lawrence Project which began in 1958).

Greenup Hydro Project: Napoleon’s participation level is 0.330 MW of the 70.2 MW project. The Greenup Hydro project is made up of three units at the Greenup Hydro plant in PJM. The Greenup plant began operation in 1982. AMP and member participation in the project started in 2016. Project debt is scheduled to be paid off in 2045.

Meldahl Hydro Project: Napoleon’s participation level is 0.504 MW of the 105 MW project. The Meldahl Hydro project is made up of three units at the Meldahl Hydro plant in PJM. The Meldahl hydro project began operation in 2016. Debt on the project is scheduled to be paid off in 2049.

AMP Hydro Project: Napoleon's participation level is 3.498 MW of the 208 MW project. The AMP Hydro project is made up of two units at the Willow Island Hydro plant in PJM (44.2 MW), three units at the Cannelton Hydro plant in MISO (87.6 MW) and three units at the Smithland Hydro plant in MISO (76.2 MW). The project began operation in 2016. Debt on the project is scheduled to be paid off in 2049.

Fremont Combined Cycle Project (AFEC): Napoleon's participation level is 8.767 MW of the 675 MW project. The AMP Fremont Energy Center project consists of two gas turbines and a third steam turbine. The base portion of the plant is rated at 512 MW. An additional 163 MW of duct-firing capacity is available from the steam turbine. The Fremont project began operation in 2012. Debt on the project is scheduled to be paid off in 2041.

OMEGA JV5 Project: Napoleon owns 3.088 MW of the 42 MW project. The OMEGA JV5 Hydro project is made up of two units at the Belleville Hydro plant in PJM and replacement power so that the project delivers 42 MW in every hour. The hydro plant began operation in 1999. Debt collection for the plant will end in 2029.

AMP Solar Phase I Project: Napoleon's participation level is 1.040 MW of the 3.540 MW project. The Solar Phase I project is located in Napoleon, Ohio. The project began operation in 2012. Napoleon has paid off the debt on their ownership portion of the project.

AMP CT Project: Napoleon's participation level is 12.400 MW of the 142 MW project. The AMP CT project is made up of six gas turbines located in three AMP member systems in the FirstEnergy zone including Napoleon. The units are used mainly for peak shaving, which provides savings on PJM transmission and capacity costs. The savings are distributed to participants based on their percentage contractual level of the project. The project began operation in 2005. The project debt has been paid off.

OMEGA JV2 Project: Napoleon owns 0.264 MW of the 134.096 MW project. The OMEGA JV2 project is made up of three gas turbines and thirty-four diesel units located in thirteen AMP member systems in PJM including Napoleon. The units are used mainly for peak shaving, which provides savings on PJM transmission and capacity costs. The savings are distributed to participants based on their ownership level of the project. The project began operation in 2002. The project debt has been paid off.

ENERGY SUPPLY RECOMMENDATION

AMP recommends a portfolio approach to energy supply as the best way to respond to the volatility (both up and down) that exists in the energy and capacity markets. A portfolio should be made up of three types of power supply products: Base Load, Intermediate and Peaking.

Base Load resources are power supplies that are delivered on a near round-the-clock basis. Hydro, Landfill and Wind facilities provide base load power.

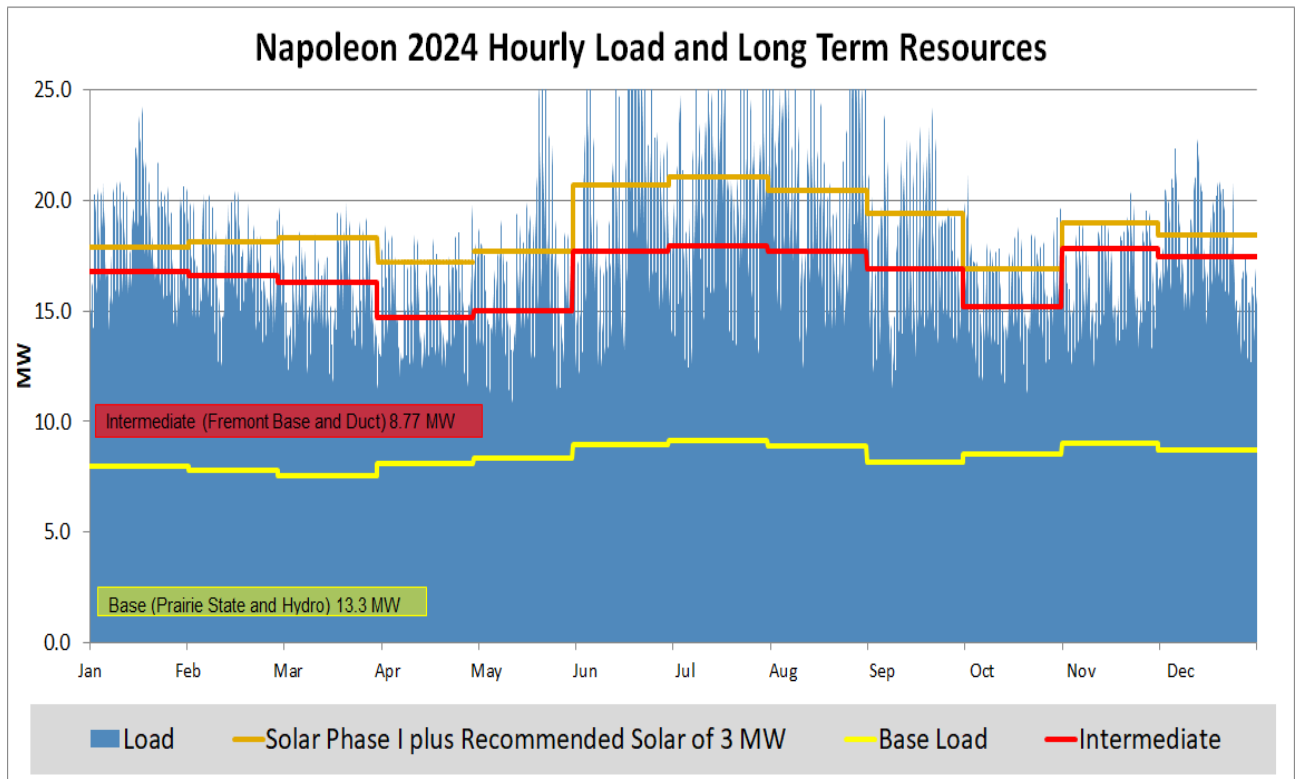
Intermediate resources are power supplies that are typically delivered during what is known as on-peak hours. In the market, on-peak is defined as the 5x16 period (5 days a week, *Monday through Friday* and 16 hours a day, *7 am through 11 pm*).

Peaking resources are supplies that can be delivered over shorter periods when load exceeds the amount of base and intermediate power. AMP typically uses gas turbine, diesel assets or solar for peak power. **The Bright Mountain solar PPA will provide power during the mid-day peak hours, especially during the summer months.**

FUTURE PPA RECOMMENDATION

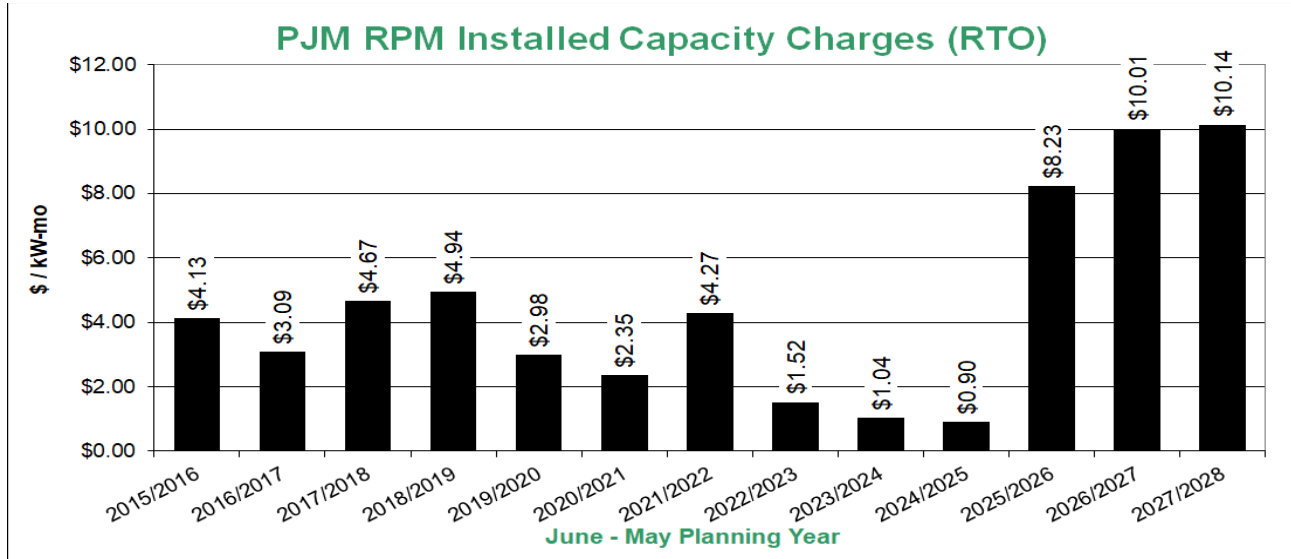
AMP recommends that Napoleon purchase 3.0 MW from the Solar PPA. This would provide approximately 4% of Napoleon’s annual energy needs and will start in 2028.

The chart below shows the Napoleon resource portfolio and how the Bright Mountain power would fit in.



INSTALLED CAPACITY POSITION

PJM’s Installed Capacity Charges have rapidly increased as they struggle to ensure that an adequate amount of generation is in place to meet their required reserve margin. These rates are expected to continue to remain high.



Napoleon’s Installed Capacity Resources and needs are listed below.

Napoleon			
<u>Capacity Resources</u>	<u>MW</u>	<u>ELCC Factor</u>	<u>Effective</u>
Prairie State	5.0	77%	3.8
AMP Hydro	3.5	69%	2.4
Meldahl	0.5	62%	0.3
Greenup	0.3	37%	0.1
JV 5	3.1	82%	2.5
NYPA	0.9	100%	0.9
AFEC Base	6.7	81%	5.4
AFEC Duct	2.1	81%	1.7
AMP Solar Phase I	1.0	41%	0.4
AMPCT	12.4	86%	10.7
JV 2	0.3	86%	0.2
Napoleon Average Summer Peak			29.8
PJM Diversification Factor applied to Peak		94%	28.0
Capacity Resources			28.6
Capacity Needs			(0.6)

If you would like more information, please call Mike Migliore at 614-540-0921 (mmigliore@amppartners.org) or Craig Kleinhenz at 614-623-7553 (ckleinhenz@amppartners.org).

Bright Mountain Solar Power PPA

January 26, 2026



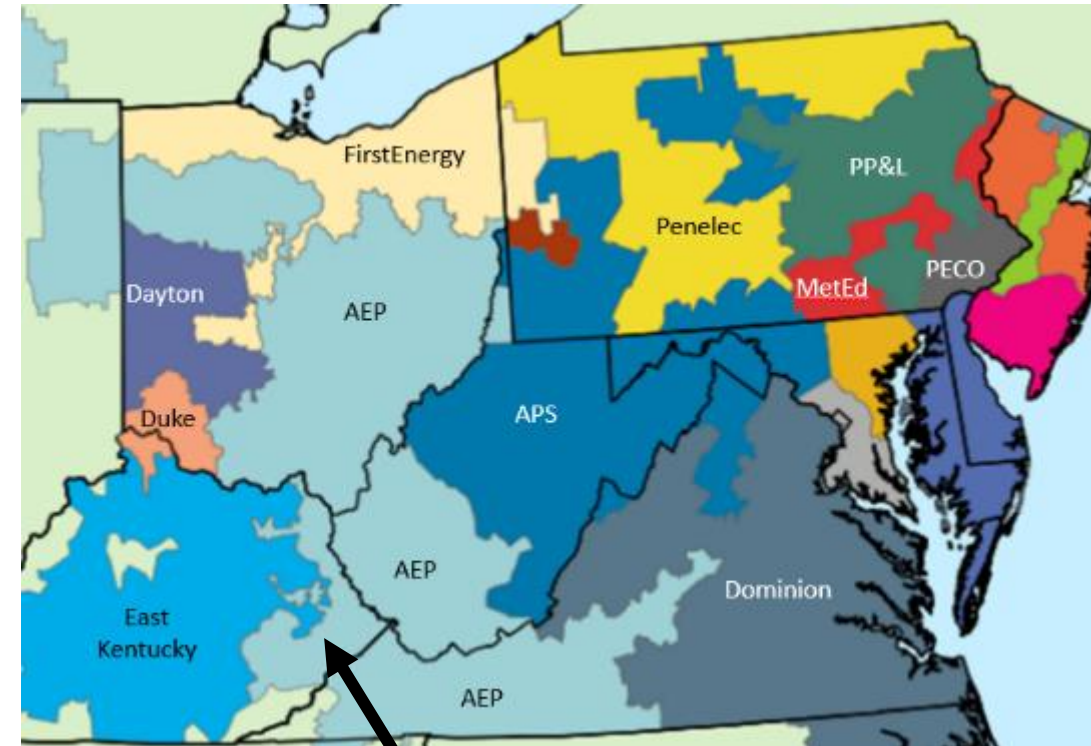
Bright Mountain Solar PPA

- The Bright Mountain Solar project will be owned/operated by Avangrid
 - Avangrid has over 8,400 MWs of wind and solar projects across the country, including the Blue Creek and Locust Ridge wind projects that AMP currently has purchased power from.
- The Bright Mountain Solar Project is in Southeast Kentucky, and is planned to come on line by January 1, 2028
 - The project will be interconnected to AEP
- AMP had been working with Avangrid on Wild Grains solar, but the Bright Mountain project has lower prices, is much closer to the finish line and has a similar AEP Zone location with low congestion costs to member loads.



Bright Mountain Solar Project Description

Project Information	
Estimated COD	December 31, 2027
Location	Perry County, KY
Site Control	100%
Permitting	100% Complete
PJM Interconnection Agrmt.	Fully Executed
Point of Interconnection	AEP – Bonnyman LMP
Size	80 MWac
Net Capacity Factor	21.95%
Annual MWh	155,000
PJM 27/28 ELCC (Fixed Tilt)	8%



Bright Mountain Solar Pricing (Year One)

	2028
Term	25 Years
Products	Energy/Capacity/RECs
Fixed Price (Yr 1-5) (2028-32)	\$73.19 /MWh
Estimated Capacity Value	(\$5.00) /MWh <i>Based on \$10.00 / kW-mo x 8% ELCC</i>
Estimated REC Value †	(\$24.00 - \$4.00) /MWh
Estimated Net Price for Term	<u>\$44.19 - \$64.19 /MWh</u>
Forward 5x16	\$60 / MWh

† - The facility would currently qualify for OH, VA, and DE RECs.

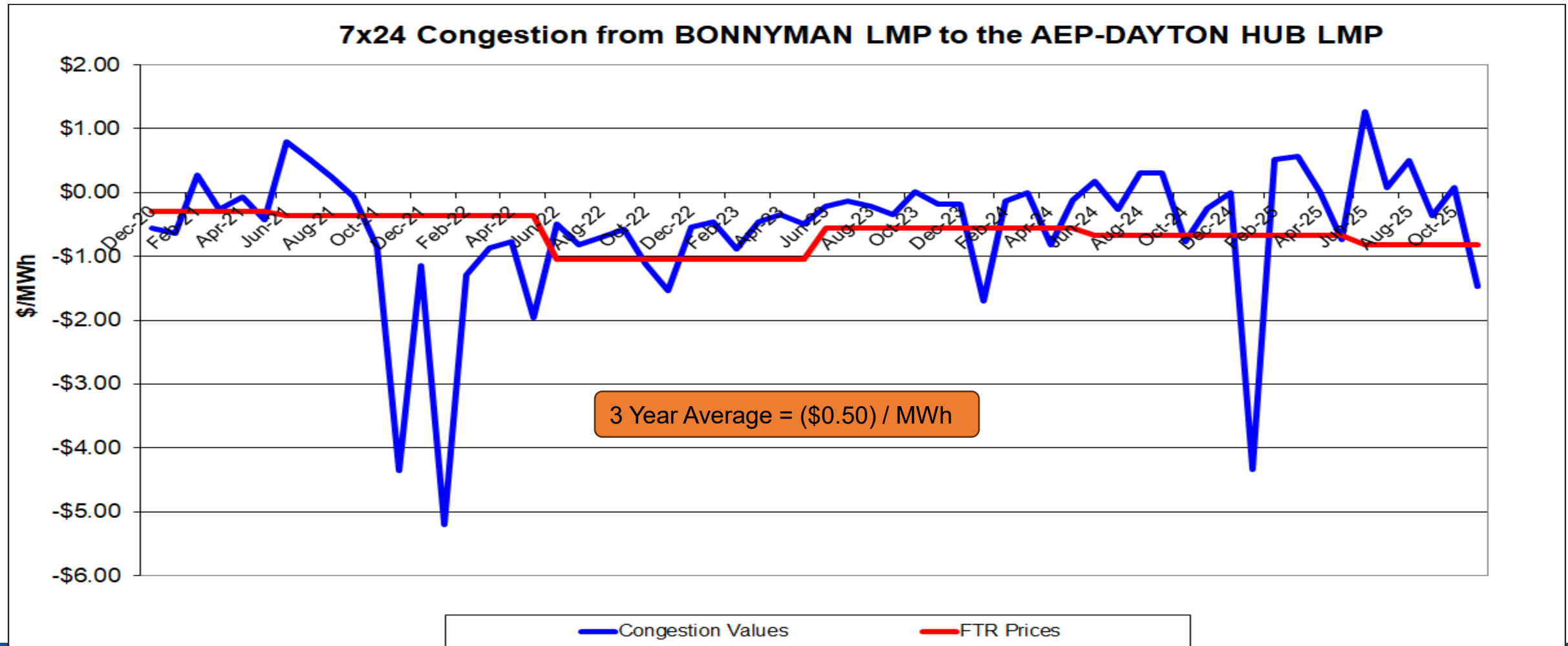
Bright Mountain Solar Pricing

	Option
Term	25 Years
Products	Energy/Capacity/RECs
Fixed Price (Yr 1-5) (2028-32)	\$73.19 /MWh
Fixed Price (Yr 6-25) (2033-52)	\$78.19 /MWh
Blended Price for 25 yr Term	<u>\$77.19 /MWh</u>
Estimated Capacity Value	(\$5.00) /MWh <i>Based on \$10.00 / kW-mo x 8% ELCC</i>
Estimated REC Value [†]	(\$24.00 - \$4.00) /MWh
Estimated Net Price for Term	<u>\$48.19 - \$68.19 /MWh</u>
Average Forward Solar Value	\$65 / MWh

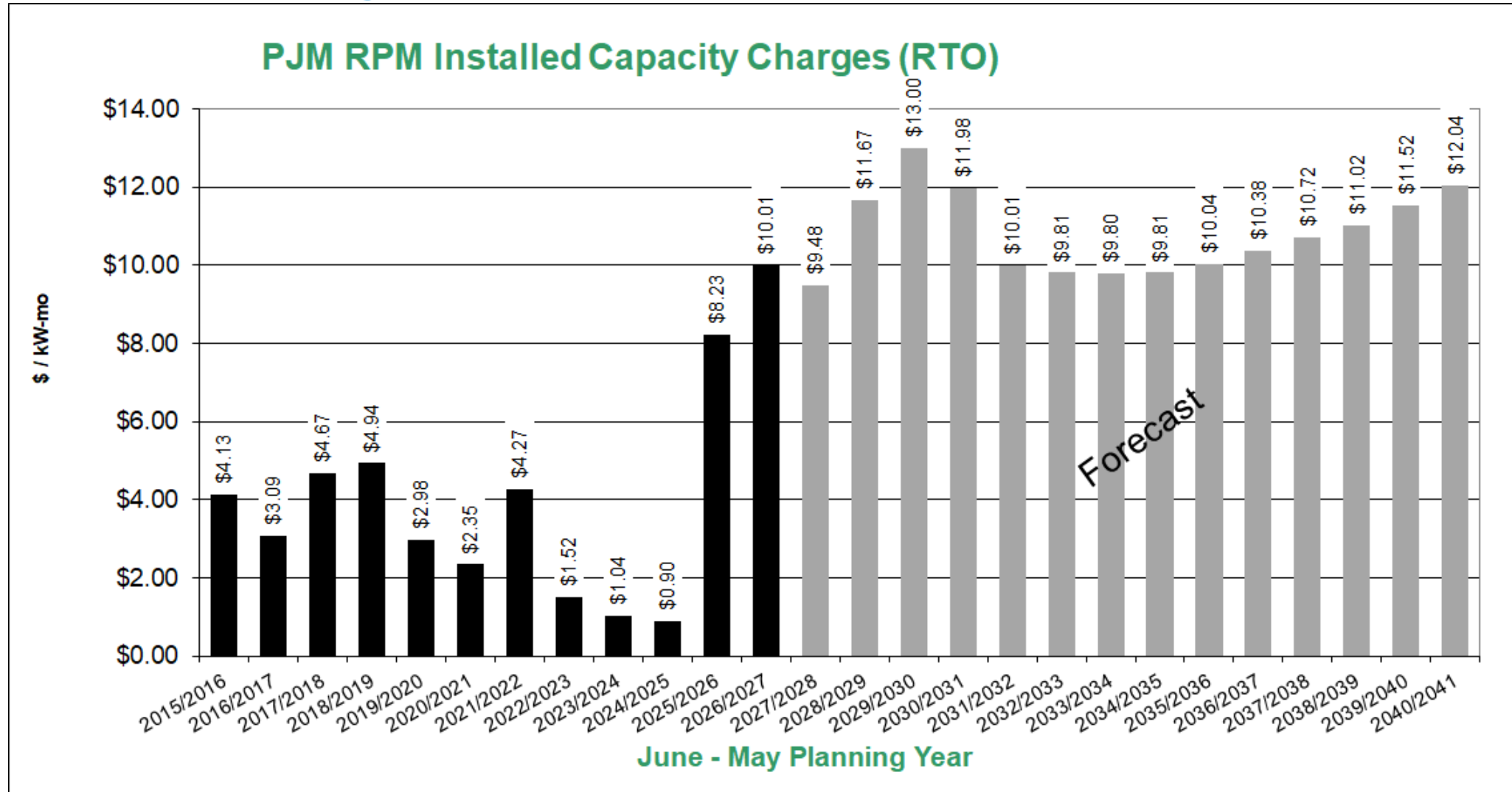
[†] - The facility would currently qualify for OH, VA, and DE RECs.

Bright Mountain Solar Congestion

Congestion from Bright Mountain location to AEP-Dayton Hub has historically been near zero.



Installed Capacity Price Forecast



- Average \$10.00 / kW-mo or \$10,000 / MW per month
 - \$120,000 per 1 MW per year

- PJM effective load carrying capability (ELCC) expected at 8%
 - \$9,600 per each MW per year

- Effective Capacity Value
 - $\$9,600 \times 80 \text{ MW} = \$768,000$ per year
 - Divided by 155,000 MWh
 - = \$5 / MWh

REC Prices

- Potential for sales into Virginia market.

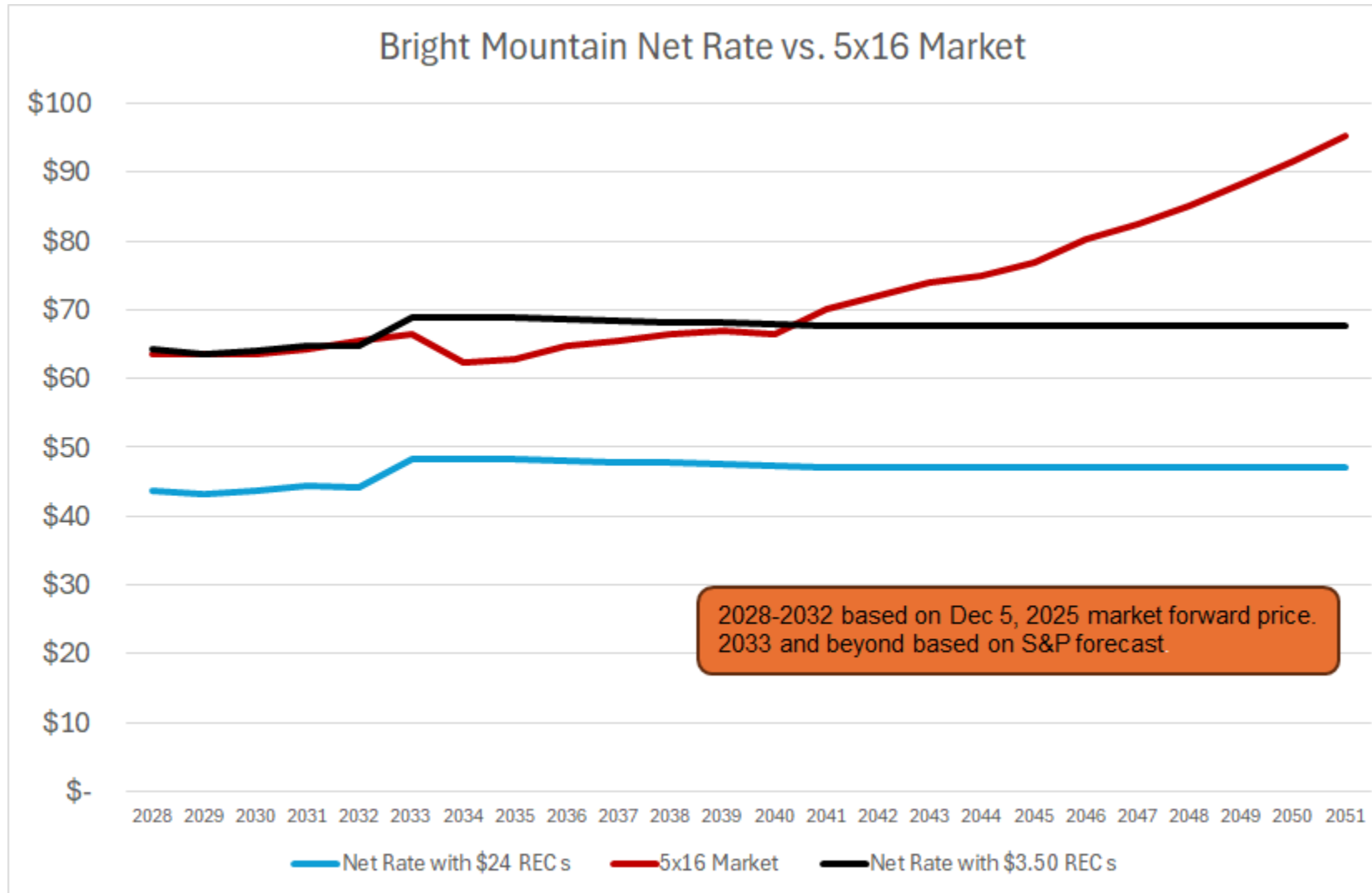


Friday, December 5, 2025

ICAP Energy, LLC
 Ph: 281.340.8300
 Fax: 281.340.8308

OH Certified	Bid	Ask
2024	2.50	3.50
2025	2.75	3.75
2026	3.00	4.00
VA RECs	Bid	Ask
2024	22.00	24.00
2025	22.50	24.50
2026	23.00	25.00

Market Prices



**CITY OF NAPOLEON, OHIO
BRIGHT MOUNTAIN SOLAR SCHEDULE TO
AMERICAN MUNICIPAL POWER, INC.
AND
CITY OF NAPOLEON, OHIO**

**MASTER SERVICES AGREEMENT
(AMP CONTRACT NO. Blue Mountain Solar Schedule)**

WHEREAS, the City of Napoleon, Ohio (“Municipality”) and American Municipal Power, Inc., (“AMP”) have entered into a Master Services Agreement (“MSA”) under which certain services may be provided, pursuant to schedules entered into between Municipality and AMP; and

WHEREAS, AMP will enter into a Power Purchase Agreement with Bright Mountain Solar, LLC (“Developer”), a reputable solar power developer (the “Bright Mountain PPA”) under the terms of which AMP is to purchase and Bright Mountain is to supply and sell up to approximately 80 MWac of capacity and associated energy from one or more solar generation projects located in Perry County, Kentucky, for a period of twenty-five (25) years; and

WHEREAS, the Bright Mountain PPA contemplates that AMP may prepay a portion of AMP’s obligations to purchase energy, capacity and environmental attributes at some point during the term of the Bright Mountain PPA and would finance the prepayment on behalf of Municipalities to allow AMP to offer the capacity, energy and environmental attributes derived from the Bright Mountain PPA to Municipalities at an economical price; and

WHEREAS, the Bright Mountain PPA provides, among other things, significant opportunities for the Municipality to receive from AMP reliable, economic, solar-generated renewable, capacity, energy and renewable attributes through this schedule to the MSA (the “Bright Mountain Solar Schedule”).

SECTION 1 - TERM

The term of this Bright Mountain Solar Schedule shall be effective as of the Commercial Operation Date of the Bright Mountain PPA (expected to be December 31, 2027) as defined therein and shall thereafter be coterminous with the same, which is a twenty-five (25) year term; provided, however, that Municipality’s obligation to purchase and AMP’s obligation to deliver capacity, energy and renewable attributes pursuant to this Bright Mountain Solar Schedule are both contingent on Developer’s performance pursuant to the Bright Mountain PPA.

SECTION 2 - SERVICES

AMP agrees to procure as Seller, pursuant to (and its obligations hereunder are specifically dependent upon) the Bright Mountain PPA, output up to approximately 80 MWac of capacity, associated energy (“MWh”), and renewable attributes for the benefit of the Municipality (the “Contract Amount”). Municipality agrees to take and pay for such capacity, energy and renewable attributes on a *pro rata* basis where and as available pursuant to the Bright Mountain PPA. Such *pro rata* amounts to be determined by multiplying the Municipality’s percentage Contract Amount, as set forth on Exhibit B hereto, times the actual capacity and energy available from time to time under the Bright Mountain PPA.

AMP is authorized and requested on behalf of Municipality to evaluate an arrangement whereby AMP may prepay all or a portion of AMP’s obligations to purchase energy, capacity and environmental attributes at some point during the term of the Bright Mountain PPA and finance the prepayment on behalf of Municipality through the issuance of bonds in order to achieve additional savings on the capacity, energy and environmental attributes derived from the Bright Mountain PPA that AMP can pass through to Municipality (“Prepay Agreement”). In the event that AMP presents and Municipality directs AMP to enter into a Prepay Agreement, AMP may exercise the Limited Assignment Right in the Bright Mountain PPA, enter into a Prepay Agreement with a third party and finance the cost of any such prepayment amount through issuance of bonds. Upon authorizing AMP to enter into a Prepay Agreement, Municipality agrees to take such actions as are necessary to effectuate the Prepay Agreement and the economic benefit created thereby in a timely manner, which may include, but are not limited to:

- A. Entering into a power sales contract that maintains the respective rights and obligations as set forth herein but also recognizes that in order to enter into a Prepay Agreement and finance the same, AMP must comply with the requirements of each Trust indenture, the Bright Mountain PPA, other related agreements and thus, Municipality agrees that such power sales contract will be made subject to the terms and provisions of each such AMP obligation;
- B. Obtaining all approvals, consents or authorizations of, or registrations or filings with, any governmental or public agency, authority or person required in connection with the execution, delivery and performance of the Prepay Agreement;
- C. Taking such actions as are necessary to enable AMP to issue and maintain bonds as tax exempt obligations to finance the Prepay Agreement, including but not limited to (a) delivering, prior to issuance of any tax exempt obligations, executed certificates relating to the tax requirements applicable to tax exempt obligations, (b) providing to AMP periodic reports after the issuance of any tax exempt obligations regarding the covenants, and (c) represent that at least ninety percent (90%) of the energy delivered will be furnished to retail customers located in the service area of Municipality;

- D. Furnishing a legal opinion that Municipality has the full legal right and authority to enter into a power sales contract and carry out its obligations thereunder; and,
- E. Agreeing that the power sales contract prohibits termination while any financing of prepayment obligations remains outstanding or in a manner that requires AMP to settle any mark-to-market obligations under the Bright Mountain PPA without passing the entire cost of such mark-to-market obligations to Municipality.

AMP's execution of a Prepay Agreement is contingent upon Municipality's completion of all actions required to effectuate the Prepay Agreement.

SECTION 3 - DELIVERY POINTS

The Delivery Point(s) for this Bright Mountain Solar Schedule shall be the "Point of Delivery" as defined in the Bright Mountain PPA - unless the same is modified in writing by the parties. The Delivery Point(s) will be within the PJM footprint. There may also be a Secondary Delivery Point, or Points of Delivery. Municipality may change the Secondary Delivery Point(s) set forth on Exhibit C with AMP's consent, such consent not to be unreasonably withheld, provided that transmission to any modified Secondary Delivery Point shall be pursuant to appropriate Federal Energy Regulatory Commission ("FERC") tariffs at Municipality's expense, including the costs of any/all required ancillary services.

SECTION 4 - SCHEDULING

- A. AMP shall cooperate with the Municipality to schedule the capacity and energy to a delivery point as directed by the Municipality.
- B. Notwithstanding any other provision of this Bright Mountain Solar Schedule and the MSA, Municipality shall, when available, take and pay for the solar-generated capacity and energy.

SECTION 5 - DEPENDENCE ON BRIGHT MOUNTAIN PPA

Municipality recognizes that AMP's ability to supply solar-generated capacity, energy and renewable attributes under this Bright Mountain Solar Schedule is dependent upon AMP's ability to arrange for the same pursuant to the Bright Mountain PPA. Additionally, Municipality recognizes that AMP entered into the Bright Mountain PPA primarily for the benefit of Municipality and the other Members of AMP and that AMP, pursuant to the Bright Mountain PPA, has certain rights as well as certain obligations. Accordingly, Municipality warrants to cooperate with AMP in such a manner as to facilitate AMP's performance of its obligations thereunder and releases AMP from any liability due to Developer's failure to perform.

SECTION 6 - RATES, CHARGES AND BILLING

A. Capacity, energy and Environmental Attributes made available pursuant to this Bright Mountain Solar Schedule shall be charged at the base rates specified in the Bright Mountain PPA (such rate to be less than \$80.00/MWh) for the term of the Bright Mountain PPA as shown on Exhibit A and the costs set forth in Sections 6 (B) and (C) hereof, and the Capacity and Energy Rate Schedules as the same may be modified by AMP from time to time and pursuant to the billing provisions herein and in the MSA;

B. The net of the following costs shall be included as a component of a uniform rate adjustment to be charged hereunder for energy delivered or made available to Municipality: any ancillary service, congestion and marginal loss charges by PJM or any other applicable Regional Transmission Organization (“RTO”), an appropriate allocation of AMP’s energy control center, metering and other common costs of AMP reasonably allocable to the Bright Mountain PPA in the rates set forth on Exhibit A (“Rate Adjustment”). This creates a Project Energy Rate for the Bright Mountain Solar Schedule consisting of the charges in Exhibit A as adjusted as set forth in this Section 6 (see Exhibit D – Example Project Energy Rate Calculation). The Municipality shall also be responsible for any additional ancillary service, congestion or marginal loss charges to its Secondary Delivery Point.

C. In addition to the other compensation to be paid to AMP pursuant to this Bright Mountain Solar Schedule, Municipality shall also pay the AMP Energy Control Center Charge and the Service Fee B specified in the MSA (currently at a rate of \$0.00058/kWh for Service Fee B).

SECTION 7 – INSTALLED CAPACITY CREDIT

Municipality will receive a pro-rata share of the net available Installed Capacity/RPM credits/charges (if any) from the RTO where the Bright Mountain Solar Project is located.

SECTION 8 – RENEWABLE ENERGY CREDITS

All Environmental Attributes available to AMP under the Bright Mountain PPA may be monetized by AMP and credited *pro rata*, to the Municipality. Such *pro rata* amounts to be determined by multiplying the Municipality’s percentage Contract Amount times the actual Environmental Attributes available to AMP from time to time under the Bright Mountain PPA. Alternatively, in the event that Municipality wishes to represent the energy supplied hereunder as “renewable,” Municipality shall direct AMP in writing to directly credit Municipality's pro-rata share of Environmental Attributes to Municipality's PJM GATS or MISO MRETS (or their respective successor systems) account or retire the Environmental Attributes or like environmental credits.

This Bright Mountain Solar Schedule is signed below by each party's authorized representative.

CITY OF NAPOLEON, OHIO

AMERICAN MUNICIPAL POWER, INC.

BY:
NAME:
TITLE:
DATE:

APPROVED AS TO FORM:

Municipality's Legal Counsel

By:
Jolene M. Thompson
President/CEO
DATE:

APPROVED AS TO FORM:

Lisa G. McAlister
Senior Vice President and General
Counsel

EXHIBIT A

RATE SCHEDULE FOR SOLAR ENERGY*

Fixed Price (Year 1-5)	\$73.19 /MWh
Fixed Price (Year 6-25)	\$78.19 /MWh

*Reflects preliminary pricing only and only those amounts that AMP will pay to Developer. Service fees, or other applicable charges will have to be supplied and added.

EXHIBIT B
Capacity Schedule¹

¹ Preliminary

Member	Recommended "Up To" MW
Cleveland	20
Cuyahoga Falls	20
Hamilton	15
Westerville	15
Clyde	7
Amherst	6
Martinsville	6
Napoleon	6
Niles	6
Bowling Green	5
Bryan	5
Celina	5
Danville	5
Jackson	4
Orrville	4
New Bremen	3.7
Front Royal	3
Carey	3
Oberlin	3
St. Marys	3
Tipp City	3
Wadsworth	3
Bedford	2.5
Ephrata	2.5
Hudson	2.5
Perkasie	2.5
Versailles	2.4
Berlin MD	2
Richlands	2
Columbiana	2
Georgetown	2
Lodi	2
Piqua	2
Seville	2
St. Clairsville	2
Tarentum	1.5
Edgerton	1
Girard	1
Holiday City	1

Jackson Ct	1
Woodsfield	1
Yellow Springs	1
Cannelton	0.6
Elmore	0.6
Milan	0.6
Berlin, PA	0.5
Glouster	0.5
Huron	0.5
Montpelier	0.5
New Knoxville	0.5
Pemberville	0.5
Williamstown	0.5
Arcanum	0.3
Bradner	0.3
Greenwich	0.3
Arcadia	0.2
East Conemaugh	0.2
Eldorado	0.2
Ohio City	0.2
Prospect	0.2
South Vienna	0.2
Bloomdale	0.1
Custar	0.1
Cygnnet	0.1
Hooversville	0.1
Lucas	0.1
Republic	0.1
Shiloh	0.1
Summerhill	0.1
Wharton	0.1
Total	195 MW

EXHIBIT C

SECONDARY DELIVERY POINTS

[TO COME]

EXHIBIT D

EXAMPLE BRIGHT MOUNTAIN SOLAR SCHEDULE RATE CALCULATION

2026 Example Rate

Base Energy, Capacity and Environmental Attributes Rate = \$73.19 / MWh

PJM Operating Reserves = \$0.10 / MWh

AMP Energy Control Center charge = \$0.75 / MWh

Final Project Energy Rate (example) - \$74.04 / MWh

Service Fee B = \$0.58 / MWh

City of Napoleon, Ohio
SPECIAL MEETING AGENDA
for a Joint Meeting of the
BOARD OF PUBLIC AFFAIRS
with
Water, Sewer, Refuse, Recycling & Litter Committee
&
Water Rate Review Commission

Monday, March 9, 2026, at 6:00 PM

Location: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

- 1) Approval of Minutes: February 9, 2026 (in the absence of any objections or corrections, the minutes shall stand approved).
- 2) Discuss Water and Sewer Rates (untable)
- 3) Any Other Matters to Come Before the Committee
- 4) Adjournment



Ann Harper, Clerk

City of Napoleon, Ohio
Special Meeting Minutes of the
BOARD OF PUBLIC AFFAIRS
JOINT MEETING WITH THE
WATER, SEWER, REFUSE, RECYCLING AND LITTER COMMITTEE
AND THE
WATER RATE REVIEW COMMISSION
Monday, February 9, 2026, at 6:00 pm

PRESENT

Committee Members	Jeff Comadoll-Chair, Mike DeWit, Rory Prigge
Water, Sewer, Refuse, Recycling & Litter	
Committee Members	Dr. David Cordes-Chair, Victor Guacin, Ross Durham
Water Rate Review	
Commission Members	J. Andrew Small, Doug Monnin, Jason Michel, Rick Baden
City Manager	Lori Sicclair
City Staff	Lori Rausch, Kevin Garringer - Finance Director, Chad Lulfs-Director of Public Works, Brittany Schwab-Council member, Meredith Wolff-Council Member, Jordan McBride-Council member
Acting Clerk	Marrisa Flogaus
Others	Ken Griffith, News/Media
Absent	Representative of Water Rate Review Commission from Florida, Ohio

Call to Order

Jeff Comadoll, Chairman of the Board of Public Affairs called the meeting to order at 6:03 pm.

Approval of Minutes

In the absence of any objections or corrections, the minutes from the January 12, 2026, Board of Public Affairs meeting were approved as presented.

Water and Sewer Rates

Sicclair said thank you all for being here. We are here tonight for the possible necessity of an increase to our water and sewer rates here in the city. Last month we met on the 12th as a reminder, we met and discussed sewer rates because we did not have the Water Commission fully established at that time. As we have since then, as you can see, brought on new members to fulfill our commitment to our Water Rate Review Commission, so we have representatives from our contracted communities, Malinta, Holgate and Florida and as well as two Napoleon members. I don't know if you want to do introductions at this time. Durham said that would be great. Garringer would you like to start us? Garringer said sure I'm not on a committee, but I'm Kevin Garringer the city Finance Director. Gaucin said I'm Victor Gaucin. Monnin said I'm Doug Monnin representing Campbells. Small said I'm Andy Small. Durham said I'm Ross Durham, Council President for Napoleon. Comadoll said my name is Jeff Comadoll. Prigge said I'm Rory Prigge. Baden said I'm Rick Baden, village of Malinta. Michel said I'm Jason Michel, village of Holgate. DeWit said I'm Mike DeWit, BOPA. Sicclair, I'm Lori Sicclair. So just as a brief reminder from the last meeting, we did have last year in 2025 an outside consultant, a Rural Community Assistance Program or RCAP was commissioned at a cost of \$11,583.00 to complete a comprehensive review of all of the operations as well as the current fund balances and liabilities and all

Water and Sewer funds. If you also remember 2024 was the last year for increases for significant increases for completion of our sewer plant. And then former city manager Andy Small did his own study and came to the conclusion that a reprieve from rate increase for last year was in order and that took place in 2025, so we're back in 2026 to look at where we are, where we stand and where we need to go in the future. Garringer, you want to jump in at any time about specific rate information. The bottom line was the recommendation from RCAP was a 3.5% increase to sewer rates for the next five years. Garringer said that is correct. So, the recommendation was 3.5% or more for both water and sewer rates. Because we bill separately for the water and obviously the sewer with that. That's a recommendation. We could go with that recommendation; we don't have to go with that recommendation. What they did do is they took upon our estimated future expenses and compared our possibility of our growth with our revenues and translated that through and came up with the percentages of what they did. So, that if we implemented these by starting in 2026 till 2030 we would still be pretty solid in those two funds. The anticipation of those increases included of doing some repair work and keeping up with our assets in the Water and Sewer plant. Both of those plants are relatively new as we're aware but there certainly will still be repair costs as we go along the way. That's what the study told us to do or suggested that we do. Siclair said right. Garringer said not verbatim, that's what we're asking for it's just that it's their discussion point at this time. Siclair said right, thank you Garringer. Small said I got a copy of the results in the study, and I appreciate you sending this to me. But one of the things that they look at is the cash reserves, they have a benchmark for the cash reserves. The item that I looked at when I did my analysis a year and a half ago, was the cash in cash equivalents for Napoleon versus ten other municipalities, similar in size or in the local area. What I discovered at that time was Napoleon had far greater cash reserves to the tune of twice as much as anybody else. We are awfully close to what they benchmark as cash reserve and everybody else is literally half or less than that. I think based on, and that's one of their metrics in determining what the increase should be. We have a significant amount of cash reserves in both water and sewer, and I know my group is only here to talk about water rates but in looking at the numbers in previous years and looking at the numbers for other municipalities I would rather do something less than 3.5%. When I presented this to the Water and Sewer subcommittee and the Board of Public Affairs a year and a half ago, I stated that I would do a water rate review, that's why I hired RCAP to do that and a sewer rate review as well. But I also stated at the time that I would rather build in something closer to average rate of inflation. If you can do that for five or ten years, it doesn't mean that you just set a rate of two and three quarters percent or whatever and ignore it for ten years. But I think it gives us something to go by without having to go back and say we need a 15% increase. But you can also look at it and say you know what, we've actually met that benchmark that RCAP recommends. We can go another year without a rate increase. So, from my perspective I would rather look at something closer to 2 3/4% to 3% somewhere in there and build it in for a number of years. Siclair said Garringer and I were discussing something less aggressive than the 3.5%. Small said, well I know we've always been very conservative, and our line of Finance Directors have done a really good job of keeping us in the black and I appreciate what you've done as well Garringer, but I still think we've got the reserves built up and we do a good job with our operations, both water and sewer and again I would rather see something less than 3%, that's my two cents. Siclair said thank you. Prigge asked how do they figure what you should have in your cash reserve, how do they come to that number? Small said that's a good question. I don't know if they have like I said for the water side of things they have a benchmark of \$4.83 million dollars. Based on the 2024 CAFR, Napoleon's CAFR, we had \$3.3 million and they said \$4.83 million. Defiance was one of the anomalies and they were a little higher than us. Wapakoneta is similar in size, \$2 million, St. Mary's \$3 million, Tipp City \$1.8 million, Dover \$2.6 million. These cities are very comparable to Napoleon and didn't have near what Napoleon had in their cash reserves. I don't know how they come up with that number, I'm sure there's some formula somewhere. Comadoll said I believe the EPA has the asset management plan they give ranges in there. Small said probably true. Siclair said I will say that the recommendation of 1.5 to 2% of income for utilities is considered

affordable. Anything more than that becomes burdensome. Right now, we're right about at the 2% mark, so I think you're probably right in line Small. Comadoll said the base rate seems like that was a pretty good jump. \$5.00 for off the jump there. Small said if we're going to go with an increase, it would be a total. Siclair said right. Small said base plus commodity or the capacity plus commodity. Any other thoughts, Michel? Baden? Baden said hey that sounds good to me, it's only 2.5% rate because I really appreciate last year, you're not raising rates. We had some years there in Malinta that we had to raise 25% years ago. Small said well, that's not what we want to get into. I know that small increases; nobody wants an increase I pay the bills too. But if you can manage the small increases then you avoid the 12, 15, 20% increases and we've had those before. Baden said we probably only have 225 units, and our rate right now is up to \$1670 per thousand gallons. We have to charge that much just to break even. Prigge said and from a public view too, I'm retired now so I go to a lot of coffee shops, but you hear Napoleon doesn't grow. We don't have housing, we don't get restaurants, we don't get anything, and I do go to a luncheon with a bunch of people from Wauseon, and one was an ex-Finance Director. And you get talking when you're retired, and all four of us were two person households. Wauseon, we use the same amount of water, \$60.00, \$62.00 and \$64.00 for water and sewer and then I look at my bill and it's substantially higher. Small said well I know we've been on the higher end for a number of years because we found some orders we issued back in 2000 and we've had to complete \$100 million literally of projects over the last 25 years and that takes a ding on the rates. Siclair said and I did just see an article in the paper about Wauseon talking about raising their rates. Comadoll said they're going to raise theirs to 5% but they're little. Siclair said right, but we are fortunate to be on the back end of those renovations and long-term control we just discovered that we're finished with those findings. Prigge said and we have to look down the road I think too, from people I've talked to at Campbells their sanitary is higher than they anticipated, so that'd be profit coming in for the sewer fund. We have Holgate coming on a year down the road too, there'll be some profit coming in too for the water fund. Small said Monnin do you have any thoughts? Monnin said well it's hard for me to comment because I haven't seen any of the financial data that you got so I don't know what the expenses and increases are. And are you still building the reserves or are you actually in the deficit at that point. And I know that our water and sewer has been high as a long-term resident and in that first CCF is by far the biggest I've noticed with my own bills. I don't see a percent reduction by my reduction because that first unit is priced much higher when you buy it. Comadoll said so, on the water, is your actual cost to make a thousand gallons \$.402? Small said that I don't know. Comadoll said it just says variable cost and treatment cost, a thousand gallons 402. Four cents a gallon. Small said yes, I think that's the answer. Baden said I know we've asked that for years, Malinta and Liberty and Florida we were going to go together with Napoleon to build that new plant, and we could never get an answer about what it would cost to process a thousand gallons of water. Small said yeah, that's what it looks like. Michel said Holgate doesn't have the water yet and I think we're still probably two years down the line from getting it. And I kind of figured that increase rates would go and I didn't know how that would affect Holgate in that process, what would they be increased by. This is my first time on this committee, so I was coming in blind basically. Small said I believe it was across the board that Napoleon increased. Baden said when you said interest rates, what are our interest rates. I know it jumps around per year, but you said you'd try to keep up with inflation rates. Durham said rate of inflation was 2.7 last year. Small said and I think that's when you draw it out over twenty years it's probably close to 2.5, 2.7. Prigge said so what is it in relation to water, said that's total inflation. DeWit said right. Prigge said all we're doing is making the water. DeWit said it's like weighing apples for apples. Small said no it's not you can look at any industry and say that. But I think if you look at our cost of chemicals, and I don't have that information with me. DeWit said things are definitely going to go up. Small said yes, they go up every year. DeWit said but to look at it as an inflation rate that has a whole bunch of other stuff that it will probably terribly happen. Durham said a quick Google search says that Water Utility costs are experiencing significant inflation rates in 2025 grows in powers of 7.1%. DeWit said yeah there's a lot of people that use an expense base rather than a rate base. That's pretty

much happening across the board because what happens with the rate base everybody that sets a rate gets in trouble. On a straight expense base, you divide how much did it cost you to make and you divide it by the number of gallons. You still have the amount of fires at the end. But it's just like what we do with electricity. If our electricity goes up, it's taken over by the division. That's why it's getting bigger every year. Small said I know that's been discussed on the water side of things, but we've never chosen to go that route. DeWit said yes I know but I discussed it but nobody wants to do it, which is fine. The only problem with the rate base you get the problem when you have to move it up. Where otherwise, as your cost goes up, it goes up or as your costs go down. We have to still plan for capital and things like that, but that's outside of the rate. You're not going to do that at this meeting. Small said no it's not my thing anymore. DeWit said it'll give you something to do, you can look into that, you're retired now. Michel asked do you guys know what your treated gallons of water per year how is it going to trend in the next three to five years? Is it going to go up, is it going to go down? Are you going to sell more or less? Small said with the addition of Holgate it should go up. Michel said so that should reduce their cost per gallon. Small said right, that's exactly right. DeWit said it's still all a guess. Baden said he's got a lot of cost history on your actual expenses that you were talking about versus the gallons that you make. And your salaries are your salaries and you can go down to less gallons, your cost per gallon will either go up or down based off the amount of gallons that you sell. Prigge said well if you're planning for a five year you have to review it every year. Small said oh of course, it's not something that will be ignored, if we decide on an increase tonight, I would like to see that set for indefinitely. Five years, or ten years or what have you, it gets renewed every year. And like I said if it needs to be bumped up, you bump it up a little bit, if you can draw back on it, you lower it. I don't think it's that difficult of a challenge, I mean, a dummy like me went through the CAFR's of all those eleven different municipalities and was able to see what their cash reserves were. Actually, what all of their asset costs were and numbers were. Just to keep track on that or our eye on that is relatively easy so I don't think it's a big challenge. But I still think the right thing to do is build in a smaller increase year over year. DeWit said people will like it a lot better. Garringer said so, not to put words in your mouth, but a suggestion could possibly be, we go 2% for the next five years reviewed every year to see where we're at, because there are outliers. Sewer side, there's the larger customer that we're gaining, two years we have Holgate that's coming in. We do know that with our contracts for the unions what our salaries are going to be, outliers are going to be, the cost of the chemicals. But again, by having a slight increase of that and Small, you are right with your homework that our cash reserves are solid, may not be the high that they project us we should be because I could say we could be over \$2 million in cash reserves. I mean that sum's better than none, but to be relooked at every year is what I'm getting at. DeWit said rather than have a ten year rate that you adjust every year. Small said potentially. DeWit said that would be good, because then you should only move a little bit. Small said right and that gets back to your electric rate analogy. DeWit said they adjust it every month. Small said they do but it's fractions of a cent. DeWit said yes a lot smaller number. Small said so the three-month moving average keeps things intact. Durham said I like that idea, I think fixing the rates, the opportunity would be my ideal situation 2% I think maybe a smidge low but maybe go 2.5. Comadoll said split the difference, two and a quarter. Garringer said that's a year-by-year basis right there. It does fluctuate. I mean I could say that 2% we would add to it this year but then again, we could have a large water or sewer project that would take some of that reserve down. Monnin said well I get that, but I also asked you if you have a three-year project fund this year for water. Garringer said I'd have to talk with our engineer about that. Monnin said I mean that's part of the order that we could be justified other than I know that there can be emergency breaks that we can't plan for. Garringer said yes right now our major project that we have for water lines would be the one that's going under the Maumee River of millions of dollars, which is going to have to take place rather we can get Federal funds or not at one point or another. So, we have a big hit we have to pay 100% of that because we don't know, it's going to be a big hit to that. Monnin said those are the outliers. Garringer said no, we just know that project's in place that we want to get that done at some period of time. Small said how does Holgate and Malinta feel about

City of Napoleon, Ohio

SPECIAL MEETING AGENDA
For a Joint Meeting of the
WATER RATE REVIEW COMMISSION
with
Water, Sewer, Refuse, Recycling & Litter Committee
&
Board of Public Affairs

Monday, March 9, 2026, at 6:00 PM

Location: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

- 1) Approval of Minutes: February 9, 2026 (in the absence of any objections or corrections, the minutes shall stand approved).
- 2) Discuss Water and Sewer Rates (untable)
- 3) Any Other Matters to Come Before the Committee
- 4) Adjournment



Ann Harper, Clerk

City of Napoleon, Ohio
**Special Meeting Minutes of the
WATER RATE REVIEW COMMISSION
JOINT MEETING WITH THE
BOARD OF PUBLIC AFFAIRS**

**AND THE
WATER, SEWER, REFUSE, RECYCLING AND LITTER COMMITTEE**
Monday, February 9, 2026, at 6:00 pm

PRESENT

Committee Members	Andrew Small - Chair, Jason Michel, Doug Monnin, Rick Baden
Board of Public Affairs	
Members	Jeff Comadoll - Chair, Mike DeWit, Rory Prigge
Water, Sewer, Refuse, Recycling & Litter	
Committee Members	Dr. David Cordes – Chair, Ross Durham, Victor Gaucin
City Manager	Lori Siclair
City Staff	Lori Rausch, Kevin Garringer-Finance Director, Chad Lulfs-Director of Public Works Brittany Schwab-Council member, Meredith Wolff- Council member, Jordan McBride-Council member
Acting Clerk	Marrisa Flogaus
Others	News-Media, Ken Griffith
Absent	Member of Water Rate Review Commission from Florida, Ohio

Call to Order

Andrew Small, Chair of the Water Rate Review Commission called the meeting to order at 6:03 pm.

Approval of Minutes

In the absence of any objections or corrections, the minutes from the January 12, 2026, meeting were approved as presented.

Water and Sewer Rates

Siclair said thank you all for being here. We are here tonight for the possible necessity of an increase to our water and sewer rates here in the city. Last month we met on the 12th as a reminder, we met and discussed sewer rates because we did not have the Water Commission fully established at that time. As we have since then, as you can see, brought on new members to fulfill our commitment to our Water Rate Review Commission, so we have representatives from our contracted communities, Malinta, Holgate and Florida and as well as two Napoleon members. I don't know if you want to do introductions at this time. Durham said that would be great. Garringer would you like to start us? Garringer said sure I'm not on a committee, but I'm Kevin Garringer the city Finance Director. Gaucin said I'm Victor Gaucin. Monnin said I'm Doug Monnin representing Campbells. Small said I'm Andy Small. Durham said I'm Ross Durham, Council President for Napoleon. Comadoll said my name is Jeff Comadoll. Prigge said I'm Rory Prigge. Baden said I'm Rick Baden, village of Malinta. Michel said I'm Jason Michel, village of Holgate. DeWit said I'm Mike DeWit, BOPA. Siclair, I'm Lori Siclair. So just as a brief reminder from the last meeting, we did have last year in 2025 an outside consultant, a Rural Community Assistance Program or RCAP was commissioned at a cost of \$11,583.00 to complete a comprehensive review of all of the operations as well as the current fund balances and liabilities and all Water and Sewer funds. If you also remember 2024 was the last year for increases for significant increases for completion of our sewer plant. And then former city manager Andy Small did his own study and came to the conclusion that a reprieve from rate increase for last year was in order and that took place in 2025, so we're back in 2026 to look at where we are, where we stand and where we need to go in the future. Garringer, you want to jump in at any time about specific rate information. The bottom line was the recommendation from RCAP was a 3.5% increase to sewer rates for the next five years. Garringer said that is

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Garringer said not verbatim, that's what we're asking for it's just that it's their discussion point at this time. Siclair said right, thank you Garringer. Small said I got a copy of the results in the study, and I appreciate you sending this to me. But one of the things that they look at is the cash reserves, they have a benchmark for the cash reserves. The item that I looked at when I did my analysis a year and a half ago, was the cash in cash equivalents for Napoleon versus ten other municipalities, similar in size or in the local area. What I discovered at that time was Napoleon had far greater cash reserves to the tune of twice as much as anybody else. We are awfully close to what they benchmark as cash reserve and everybody else is literally half or less than that. I think based on, and that's one of their metrics in determining what the increase should be. We have a significant amount of cash reserves in both water and sewer, and I know my group is only here to talk about water rates but in looking at the numbers in previous years and looking at the numbers for other municipalities I would rather do something less than 3.5%. When I presented this to the Water and Sewer subcommittee and the Board of Public Affairs a year and a half ago, I stated that I would do a water rate review, that's why I hired RCAP to do that and a sewer rate review as well. But I also stated at the time that I would rather build in something closer to average rate of inflation. If you can do that for five or ten years, it doesn't mean that you just set a rate of two and three quarters percent or whatever and ignore it for ten years. But I think it gives us something to go by without having to go back and say we need a 15% increase. But you can also look at it and say you know what, we've actually met that benchmark that RCAP recommends. We can go another year without a rate increase. So, from my perspective I would rather look at something closer to 2 ¾% to 3% somewhere in there and build it in for a number of years. Siclair said Garringer and I were discussing something less aggressive than the 3.5%. Small said, well I know we've always been very conservative, and our line of Finance Directors have done a really good job of keeping us in the black and I appreciate what you've done as well Garringer, but I still think we've got the reserves built up and we do a good job with our operations, both water and sewer and again I would rather see something less than 3%, that's my two cents. Siclair said thank you. Prigge asked how do they figure what you should have in your cash reserve, how do they come to that number? Small said that's a good question. I don't know if they have like I said for the water side of things they have a benchmark of \$4.83 million dollars. 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go to a luncheon with a bunch of people from Wauseon, and one was an ex-Finance Director. And you get talking when you're retired, and all four of us were two person households. Wauseon, we use the same amount of water, \$60.00, \$62.00 and \$64.00 for water and sewer and then I look at my bill and it's substantially higher. Small said well I know we've been on the higher end for a number of years because we found some orders we issued back in 2000 and we've had to complete \$100 million literally of projects over the last 25 years and that takes a ding on the rates. Sicclair said and I did just see an article in the paper about Wauseon talking about raising their rates. Comadoll said they're going to raise theirs to 5% but they're little. Sicclair said right, but we are fortunate to be on the back end of those renovations and long-term control we just discovered that we're finished with those findings. Prigge said and we have to look down the road I think too, from people I've talked to at Campbells their sanitary is higher than they anticipated, so that'd be profit coming in for the sewer fund. We have Holgate coming on a year down the road too, there'll be some profit coming in too for the water fund. Small said Monnin do you have any thoughts? Monnin said well it's hard for me to comment because I haven't seen any of the financial data that you got so I don't know what the expenses and increases are. And are you still building the reserves or are you actually in the deficit at that point. And I know that our water and sewer has been high as a long-term resident and in that first CCF is by far the biggest I've noticed with my own bills. I don't see a percent reduction by my reduction because that first unit is priced much higher when you buy it. Comadoll said so, on the water, is your actual cost to make a thousand gallons \$.402? Small said that I don't know. Comadoll said it just says variable cost and treatment cost, a thousand gallons 402. Four cents a gallon. Small said yes, I think that's the answer. Baden said I know we've asked that for years, Malinta and Liberty and Florida we were going to go together with Napoleon to build that new plant, and we could never get an answer about what it would cost to process a thousand gallons of water. Small said yeah, that's what it looks like. Michel said Holgate doesn't have the water yet and I think we're still probably two years down the line from getting it. And I kind of figured that increase rates would go and I didn't know how that would affect Holgate in that process, what would they be increased by. This is my first time on this committee, so I was coming in blind basically. Small said I believe it was across the board that Napoleon increased. Baden said when you said interest rates, what are our interest rates. I know it jumps around per year, but you said you'd try to keep up with inflation rates. Durham said rate of inflation was 2.7 last year. Small said and I think that's when you draw it out over twenty years it's probably close to 2.5, 2.7. Prigge said so what is it in relation to water, said that's total inflation. DeWit said right. Prigge said all we're doing is making the water. DeWit said it's like weighing apples for apples. Small said no it's not you can look at any industry and say that. But I think if you look at our cost of chemicals, and I don't have that information with me. DeWit said things are definitely going to go up. Small said yes, they go up every year. DeWit said but to look at it as an inflation rate that has a whole bunch of other stuff that it will probably terribly happen. Durham said a quick Google search says that Water Utility costs are experiencing significant inflation rates in 2025 grows in powers of 7.1%. DeWit said yeah there's a lot of people that use an expense base rather than a rate base. That's pretty much happening across the board because what happens with the rate base everybody that sets a rate gets in trouble. On a straight expense base, you divide how much did it cost you to make and you divide it by the number of gallons. You still have the amount of fires at the end. But it's just like what we do with electricity. If our electricity goes up, it's taken over by the division. That's why it's getting bigger every year. Small said I know that's been discussed on the water side of things, but we've never chosen to go that route. DeWit said yes I know but I discussed it but nobody wants to do it, which is fine. The only problem with the rate base you get the problem when you have to move it up. Where otherwise, as your cost goes up, it goes up or as your costs go down. We have to still plan for capital and things like that, but that's outside of the rate. You're not going to do that at this meeting. Small said no it's not my thing anymore. DeWit said it'll give you something to do, you can look into that, you're retired now. Michel asked do you guys know what your treated gallons of water per year how is it going to trend in the next three to five years? Is it going to go up, is it going to go down? Are you going to sell more or less? Small said with the addition of Holgate it should go up. Michel said so that should reduce their cost per gallon. Small said right, that's exactly right. DeWit said it's still all a guess. Baden said he's got a lot of cost history on your actual expenses that you were talking about versus the gallons that you make. And your salaries are your salaries and you can go down to less gallons, your cost per gallon will either go up or down based off the amount of gallons that you sell. Prigge said well if you're planning for a five year you have to review it every year. Small said oh of course, it's not

something that will be ignored, if we decide on an increase tonight, I would like to see that set for indefinitely. Five years, or ten years or what have you, it gets renewed every year. And like I said if it needs to be bumped up, you bump it up a little bit, if you can draw back on it, you lower it. I don't think it's that difficult of a challenge, I mean, a dummy like me went through the CAFR's of all those eleven different municipalities and was able to see what their cash reserves were. Actually, what all of their asset costs were and numbers were. Just to keep track on that or our eye on that is relatively easy so I don't think it's a big challenge. But I still think the right thing to do is build in a smaller increase year over year. DeWit said people will like it a lot better. Garringer said so, not to put words in your mouth, but a suggestion could possibly be, we go 2% for the next five years reviewed every year to see where we're at, because there are outliers. Sewer side, there's the larger customer that we're gaining, two years we have Holgate that's coming in. We do know that with our contracts for the unions what our salaries are going to be, outliers are going to be, the cost of the chemicals. But again, by having a slight increase of that and Small, you are right with your homework that our cash reserves are solid, may not be the high that they project us we should be because I could say we could be over \$2 million in cash reserves. I mean that sum's better than none, but to be relooked at every year is what I'm getting at. DeWit said rather than have a ten year rate that you adjust every year. Small said potentially. DeWit said that would be good, because then you should only move a little bit. Small said right and that gets back to your electric rate analogy. DeWit said they adjust it every month. Small said they do but it's fractions of a cent. DeWit said yes a lot smaller number. Small said so the three-month moving average keeps things intact. Durham said I like that idea, I think fixing the rates, the opportunity would be my ideal situation 2% I think maybe a smidge low but maybe go 2.5. Comadoll said split the difference, two and a quarter. Garringer said that's a year-by-year basis right there. It does fluctuate. I mean I could say that 2% we would add to it this year but then again, we could have a large water or sewer project that would take some of that reserve down. Monnin said well I get that, but I also asked you if you have a three-year project fund this year for water. Garringer said I'd have to talk with our engineer about that. Monnin said I mean that's part of the order that we could be justified other than I know that there can be emergency breaks that we can't plan for. Garringer said yes right now our major project that we have for water lines would be the one that's going under the Maumee River of millions of dollars, which is going to have to take place rather we can get Federal funds or not at one point or another. So, we have a big hit we have to pay 100% of that because we don't know, it's going to be a big hit to that. Monnin said those are the outliers. Garringer said no, we just know that project's in place that we want to get that done at some period of time. Small said how does Holgate and Malinta feel about that, 2.5%? Baden said it's fine with me. Michel said it's fine with Holgate, we're raising our rates to get up to where we need to be in the first place because it's been so long. Holgate's rates have been low, but we're getting them up there now. Whatever happens, happens. We're running this line so we're going to pay the rate. Baden said what does Napoleon do when a customer has a water leak? 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Durham said are you guys okay with that, we'll reconvene in March. Monnin said Small how often do you want to meet as the commission with the towns, twice a year? Siclair said well we can do that the first half of the meeting. We could meet with the Water Rate Review Commission and then the Sewer could continue with the BOPA and make their recommendations separately for Sewer. DeWit said now are you planning on issuing a rate, a 5-year rate or a 10-year rate but a yearly review? Small said yeah, I don't know if we can. DeWit said I think we should tell them it's a 5-year rate but we're going to look at it every year on a yearly basis to determine if it needs to be tweaked either direction. Durham said I think Finance and our City Manager can relay all the financial data that Small has to everybody. Small said what I have is the RCAP report. Durham said let us really digest that and Garringer if it's possible for you to plug in 2% projection. I think that would be helpful other than we can

City of Napoleon, Ohio
SPECIAL MEETING AGENDA
for a Joint Meeting of the
WATER, SEWER, REFUSE, RECYCLING & LITTER COMMITTEE
with
Water Rate Review Commission
&
Board of Public Affairs

Monday, March 9, 2026, at 6:00 PM

Location: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

- 1) Approval of Minutes: February 9, 2026 (in the absence of any objections or corrections, the minutes shall stand approved).
- 2) Discuss Water and Sewer Rates (untable)
- 3) Any Other Matters to Come Before the Committee
- 3) Adjournment



Ann Harper, Clerk

City of Napoleon, Ohio
**Special Meeting Minutes of the
WATER, SEWER, REFUSE, RECYCLING & LITTER COMMITTEE
JOINT MEETING WITH THE
BOARD OF PUBLIC AFFAIRS
AND THE
WATER RATE REVIEW COMMISSION**
Monday, February 9, 2026, at 6:00 pm

PRESENT

Committee Members	Dr. David Cordes-Chair, Victor Gaucin, Ross Durham
BOPA Members	Jeff Comadoll-Chair, Mike DeWit, Rory Prigge
Water Rate Review Commission Members	Andrew Small – Chair, Jason Michel (Holgate), Doug Monnin (Napoleon), Rick Baden (Malinta)
City Manager	Lori Siclair
City Staff Works,	Lori Raucsh, Kevin Garringer-Finance Director, Chad Lulfs-Director of Public Works, Brittany Schwab – Council member, Meredith Wolff – Council member, Jordan McBride – Council member
Acting Clerk	Marrisa Flogaus
Others	Ken Griffith, News/Media
Absent	Member of Water Rate Review Commission from Florida, Ohio

Call to Order

Ross Durham, Chair of the Water, Sewer, Refuse, Recycling and Litter Committee called the meeting to order at 6:03 pm.

Approval of Minutes

In the absence of any objections or corrections, the minutes from the January 12, 2026, meeting were approved as presented.

Water and Sewer Rates

Siclair said thank you all for being here. We are here tonight for the possible necessity of an increase to our water and sewer rates here in the city. Last month we met on the 12th as a reminder, we met and discussed sewer rates because we did not have the Water Commission fully established at that time. As we have since then, as you can see, brought on new members to fulfill our commitment to our Water Rate Review Commission, so we have representatives from our contracted communities, Malinta, Holgate and Florida and as well as two Napoleon members. I don't know if you want to do introductions at this time. Durham said that would be great. Garringer would you like to start us? Garringer said sure I'm not on a committee, but I'm Kevin Garringer the city Finance Director. Gaucin said I'm Victor Gaucin. Monnin said I'm Doug Monnin representing Campbells. Small said I'm Andy Small. Durham said I'm Ross Durham, Council President for Napoleon. Comadoll said my name is Jeff Comadoll. Prigge said I'm Rory Prigge. Baden said I'm Rick Baden, village of Malinta. Michel said I'm Jason Michel, village of Holgate. DeWit said I'm Mike DeWit, BOPA. Siclair, I'm Lori Siclair. So just as a brief reminder from the last meeting we did have last year in 2025 an outside consultant, a Rural Community Assistance Program or RCAP was commissioned at a cost of \$11,583.00 to complete a comprehensive review of all of the operations as well as the current fund balances and liabilities and all Water and Sewer funds. If you also remember 2024 was the last year for increases for significant increases for completion of our sewer plant. And then former city manager Andy Small did his own study and came to the conclusion that a reprieve from rate increase for last year was in order and that took place in 2025, so we're back in 2026 to look at where we are, where we stand and where we need to go in the

future. Garringer, you want to jump in at any time about specific about rate information of the bottom line was the recommendation from RCAP was a 3.5% increase to sewer rates for the next five years. Garringer said that is correct. So, the recommendation was 3.5% or more for both water and sewer rates. We billed separately for the water and obviously the sewer with that. That's a recommendation. We could go with that recommendation; we don't have to go with that recommendation. What they did do is they took upon our estimated future expenses and compared to our possibility of our growth with our revenues and translated that through and came up with the percentages of what they did. So if we implemented these by starting in 2026 till 2030 we would still be pretty solid in those two funds. The anticipation of those increases included doing some repair work and keeping up with our assets in the Water and Sewer plant. Both of those plants are relatively new as we're aware but there certainly will still be repair costs as we go along the way. That's what the study told us to do or suggested that we do. Siclair said right. Garringer said not verbatim, that's what we're asking for it's just that it's their discussion point at this time. Siclair said right, thank you Garringer. Small said I got a copy of the results in the study, and I appreciate you sending this to me. But one of the things they look at is the cash reserves, they have a benchmark for the cash reserves. The item that I looked at when I did my analysis a year and a half ago, was the cash in cash equivalents for Napoleon versus ten other municipalities, similar in size or in the local area. What I discovered at that time was that Napoleon had far greater cash reserves to the tune of twice as much as anybody else. We are awfully close to what they benchmark as cash reserve and everybody else is literally half or less than that. I think based on, and that's one of their metrics in determining what the increase should be. We have a significant amount of cash reserves in both water and sewer, and I know my group is only here to talk about water rates but in looking at the numbers in previous years and looking at the numbers for other municipalities I would rather do something less than 3.5%. When I presented this to the Water and Sewer subcommittee and the Board of Public Affairs a year and a half ago, I stated that I would do a water rate review, that's why I hired RCAP to do that and a sewer rate review as well. But I also stated at the time that I would rather build in something closer to average rate of inflation. If you can do that for five or ten years, it doesn't mean that you set a rate of two and three quarters percent or whatever and ignore it for ten years. But I think it gives us something to go by without having to go back and say we need a 15% increase. But you can also look at it and say you know what, we've actually met that benchmark that RCAP recommends. We can go another year without a rate increase. So from my perspective I would rather look at something closer to two and three quarters to 3% somewhere in there and build it in for a number of years. Siclair said Garringer and I were discussing something less aggressive than the 3.5%. Small said, well I know we've always been very conservative, and our line of Finance Directors have done a really good job of keeping us in the black and I appreciate what you've done as well Garringer, but I still think we've got the reserves built up and we do a good job with our operations, both water and sewer and again I would rather see something less than 3%, that's my two cents. Siclair said thank you. Comadoll asked how do they figure what you should have in your cash reserve, how do they come to that number? Small said that's a good question. I don't know if they have like I said for the water side of things they have a benchmark of \$4.83 million dollars. Based on the 2024 CAFR, Napoleon's CAFR, we had \$3.3 million and they said \$4.83 million. Defiance was one of the anomalies and they were a little higher than us. Wapakoneta is similar in size, \$2 million, St. Mary's \$3 million, Tipp City \$1.8 million, Dover \$2.6 million. These cities are very comparable to Napoleon and didn't have near what Napoleon had in their cash reserves. I don't know how they come up with that number, I'm sure there's some formula they come up with somewhere. Comadoll said I believe the EPA has the asset management plan they give ranges in there. Small said probably true. Siclair said I will say that the recommendation of 1.5 to 2% of income for utilities is considered affordable. Anything more than that becomes burdensome. Right now, we're right at the 2.5% mark, so I think you're probably right in line Small. DeWit said the base rate seems like that was a pretty good jump. \$5.00 for off the jump there. Small said if we're going to go with the increase, it would be a total. Siclair said right. Small said base plus commodity or the capacity plus commodity. Any other thoughts, Michel? Baden? Baden said hey that sounds good to me, it's only 2.5% rate because I really appreciate last year, you're not raising rates. We had some years in Malinta that we had to raise 25% years ago. Small said well that's not what we want to get into. I know that small increases; no one wants an increase I pay the bills too. But if you can manage the small increases then you avoid the 12, 15, 20% increases and we've had those before. Michel said we probably only have 225 units, and our rate right now is up to \$1670 per thousand gallons. We have to charge that much just to break even.

Monnin said and from a public view too, I'm retired now so I go to a lot of coffee shops, but you hear Napoleon doesn't grow. We don't have housing, we don't get restaurants, we don't get anything, and I do go to a luncheon with a bunch of people from Wauseon, and one was an ex-Finance Director. And you get talking when you're retired, and all four of us were two person households. Wauseon, we use the same amount of water, \$60.00, \$62.00 and \$64.00 for water and sewer and then I look at my bill and it's substantially higher. Small said well I know we've been on the higher end for a number of years because we found some orders we issued back in 2000 and we've had to complete \$100 million literally of projects over the last 25 years and that takes a ding on the rates. Siclair said and I did just see an article in the paper about Wauseon about raising their rates. Comadoll said they're going to raise theirs to 5% but they're little. Siclair said right, but we are fortunate to be on the back end of those renovations and long-term control we just discovered that we're finished with those findings. Michel said and we have to look down the road I think too, from people I've talked to at Campbells their sanitary is higher than they anticipated, so that'd be profit coming in for the sewer fund. We have Holgate coming on a year down the road too, there'll be some profit coming in too for the water fund. Small said Monnin do you have any thoughts? Monnin said well it's hard for me to comment because I haven't seen any of the financial data that you got so I don't know what the expenses and increases are. And are you still building the reserves or are you actually in the deficit at that point. And I know that our water and sewer has been high as a long-term resident and in that first CCF is by far the biggest I've noticed with my own bills. I don't see a percent reduction by my reduction because that first unit is priced much higher when you buy it. Baden said so, on the water, is your actual cost to make a thousand gallons \$.402? Small said that I don't know. Baden said it just says variable cost and treatment cost, a thousand gallons 402. Four cents a gallon. Small said yes, I think that's the answer. Baden said I know we've asked that for years, Malinta and Liberty and Florida we were going to go together with Napoleon to build that new plant, and we could never get an answer about what it would cost to process a thousand gallons of water. Small said yeah, that's what it looks like. Michel said Holgate doesn't have the water yet and I think we're still probably two years down the line from getting it. And I kind of figured that increase rates would go and I didn't know how that would affect Holgate in that process, what would they be increased by. This is my first time on this committee, so I was coming in blind basically. Small said I believe it was across the board that Napoleon increased. DeWit said when you said interest rates, what are our interest rates. I know it jumps around per year, but you said you'd try to keep up with inflation rates. Durham said rate of inflation was 2.7 last year. Small said and I think that's when you draw it out over twenty years it's probably close to 2.5, 2.7. DeWit said so what is it in relation to water. Comadoll said that's total inflation. DeWit said right. Comadoll said all we're doing is making the water. It's like weighing apples to apples. Small said no it's not you can look at any industry and say that. But I think if you look at our cost of chemicals, and I don't have that information with me. Comadoll said things are definitely going to go up. Small said yes, they go up every year. 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Garringer said yes right now our major project that we have for water lines would be the one that's going under the Maumee River of millions of dollars, which is going to have to take place rather we can get Federal funds or not at one point or another. So, we have a big hit we have to pay 100% of that because we don't know, it's going to be a big hit to that. ?? @6:26:09 Those are the outliers. Garringer said no, we just know that project's in place that we want to get that done at some period of time. Small said how does Holgate and Malinta feel about that, 2.5%? Baden said it's fine with me. Michel said it's fine with Holgate, we're raising our rates to get up to where we need to be in the first place because it's been so long. Holgate's rates have been low, but we're getting them up there now. Whatever happens, happens. We're running this line so we're going to pay the rate. Baden said what does Napoleon do when a customer has a water leak? 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said what I have is the RCAP report. Durham said let us really digest that and Garringer if it's possible to plug in 2% projection. I think that would be helpful other than we can reconvene next month to nail down the solid recommendation to Council. And if everyone is okay with that, I would search for a motion to table this topic and reconvene the 2nd week of March.

Motion: Gaucin Second: Durham
To table the topic and reconvene the second week of March

Roll call vote on above motion
Yea- Gaucin, Durham, Cordes
Nay-
Yea-3, Nay-0. Motion Passed.

Adjournment

Motion: Gaucin Second: Durham
to adjourn the Water, Sewer, Refuse, Recycling & Litter Committee at 6:33 pm

Roll call vote on the above motion:
Yea- Gaucin, Durham, Cordes
Nay-
Yea-3, Nay-0. Motion Passed.

Approved

Dr. Dave Cordes - Chair

Napoleon

2020 Ref Water Rev - Bernardi Arb Test

Issue Summary

\$2,545,000

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ISSUE SUMMARY

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Debt Service Schedule 2

2010 WATER BOND - WATER REV - WEST WASHINGTON

Debt Service Schedule 3

2008 BOND - WATER REV

Debt Service Schedule 4

2004 BOND - GO

Debt Service Schedule 5

Napoleon

2020 Ref Water Rev - Bernardi Arb Test

Issue Summary

\$2,545,000

Debt Service Schedule

Date	Principal	Coupon	Interest	Total P+I
06/01/2021	-	-	18,047.89	18,047.89
12/01/2021	295,000.00	2.000%	21,372.50	316,372.50
06/01/2022	-	-	18,422.50	18,422.50
12/01/2022	290,000.00	2.000%	18,422.50	308,422.50
06/01/2023	-	-	15,522.50	15,522.50
12/01/2023	300,000.00	2.000%	15,522.50	315,522.50
06/01/2024	-	-	12,522.50	12,522.50
12/01/2024	310,000.00	2.000%	12,522.50	322,522.50
06/01/2025	-	-	9,422.50	9,422.50
12/01/2025	235,000.00	2.000%	9,422.50	244,422.50
06/01/2026	-	-	7,072.50	7,072.50
12/01/2026	235,000.00	1.000%	7,072.50	242,072.50
06/01/2027	-	-	5,897.50	5,897.50
12/01/2027	235,000.00	1.000%	5,897.50	240,897.50
06/01/2028	-	-	4,722.50	4,722.50
12/01/2028	240,000.00	1.000%	4,722.50	244,722.50
06/01/2029	-	-	3,522.50	3,522.50
12/01/2029	30,000.00	1.000%	3,522.50	33,522.50
06/01/2030	-	-	3,372.50	3,372.50
12/01/2030	30,000.00	1.100%	3,372.50	33,372.50
06/01/2031	-	-	3,207.50	3,207.50
12/01/2031	30,000.00	1.200%	3,207.50	33,207.50
06/01/2032	-	-	3,027.50	3,027.50
12/01/2032	35,000.00	1.300%	3,027.50	38,027.50
06/01/2033	-	-	2,800.00	2,800.00
12/01/2033	35,000.00	2.000%	2,800.00	37,800.00
06/01/2034	-	-	2,450.00	2,450.00
12/01/2034	35,000.00	2.000%	2,450.00	37,450.00
06/01/2035	-	-	2,100.00	2,100.00
12/01/2035	35,000.00	2.000%	2,100.00	37,100.00
06/01/2036	-	-	1,750.00	1,750.00
12/01/2036	35,000.00	2.000%	1,750.00	36,750.00
06/01/2037	-	-	1,400.00	1,400.00
12/01/2037	35,000.00	2.000%	1,400.00	36,400.00
06/01/2038	-	-	1,050.00	1,050.00
12/01/2038	35,000.00	2.000%	1,050.00	36,050.00
06/01/2039	-	-	700.00	700.00
12/01/2039	35,000.00	2.000%	700.00	35,700.00
06/01/2040	-	-	350.00	350.00
12/01/2040	35,000.00	2.000%	350.00	35,350.00
Total	\$2,545,000.00	-	\$238,045.39	\$2,783,045.39

Yield Statistics

Bond Year Dollars	\$14,907.06
Average Life	5.857 Years
Average Coupon	1.5968639%
Net Interest Cost (NIC)	1.1551395%
True Interest Cost (TIC)	1.1268476%
Bond Yield for Arbitrage Purposes	0.6736440%
All Inclusive Cost (AIC)	1.8620518%

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Net Interest Cost

0.9965255%

Weighted Average Maturity

5.822 Years

2020 Ref Water Rev - Bern | Issue Summary | 8/19/2021 | 8:25 AM

Sudsina & Associates, LLC
Independent Registered Municipal Advisors

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2020 Ref Water Rev - Bernardi Arb Test
 2010 Water Bond - Water Rev - Woodlawn Ave
 \$240,000

Debt Service Schedule

Date	Principal	Coupon	Interest	Total P+I
06/01/2021	-	-	1,741.67	1,741.67
12/01/2021	15,000.00	2.000%	2,062.50	17,062.50
06/01/2022	-	-	1,912.50	1,912.50
12/01/2022	15,000.00	2.000%	1,912.50	16,912.50
06/01/2023	-	-	1,762.50	1,762.50
12/01/2023	10,000.00	2.000%	1,762.50	11,762.50
06/01/2024	-	-	1,662.50	1,662.50
12/01/2024	10,000.00	2.000%	1,662.50	11,662.50
06/01/2025	-	-	1,562.50	1,562.50
12/01/2025	10,000.00	2.000%	1,562.50	11,562.50
06/01/2026	-	-	1,462.50	1,462.50
12/01/2026	10,000.00	1.000%	1,462.50	11,462.50
06/01/2027	-	-	1,412.50	1,412.50
12/01/2027	10,000.00	1.000%	1,412.50	11,412.50
06/01/2028	-	-	1,362.50	1,362.50
12/01/2028	10,000.00	1.000%	1,362.50	11,362.50
06/01/2029	-	-	1,312.50	1,312.50
12/01/2029	10,000.00	1.000%	1,312.50	11,312.50
06/01/2030	-	-	1,262.50	1,262.50
12/01/2030	10,000.00	1.100%	1,262.50	11,262.50
06/01/2031	-	-	1,207.50	1,207.50
12/01/2031	10,000.00	1.200%	1,207.50	11,207.50
06/01/2032	-	-	1,147.50	1,147.50
12/01/2032	15,000.00	1.300%	1,147.50	16,147.50
06/01/2033	-	-	1,050.00	1,050.00
12/01/2033	15,000.00	2.000%	1,050.00	16,050.00
06/01/2034	-	-	900.00	900.00
12/01/2034	15,000.00	2.000%	900.00	15,900.00
06/01/2035	-	-	750.00	750.00
12/01/2035	15,000.00	2.000%	750.00	15,750.00
06/01/2036	-	-	600.00	600.00
12/01/2036	15,000.00	2.000%	600.00	15,600.00
06/01/2037	-	-	450.00	450.00
12/01/2037	10,000.00	2.000%	450.00	10,450.00
06/01/2038	-	-	350.00	350.00
12/01/2038	10,000.00	2.000%	350.00	10,350.00
06/01/2039	-	-	250.00	250.00
12/01/2039	10,000.00	2.000%	250.00	10,250.00
06/01/2040	-	-	150.00	150.00
12/01/2040	15,000.00	2.000%	150.00	15,150.00
Total	\$240,000.00	-	\$44,939.17	\$284,939.17

Yield Statistics

Bond Year Dollars	\$2,546.33
Average Life	10.610 Years
Average Coupon	1.7648581%
Net Interest Cost (NIC)	1.6310618%
True Interest Cost (TIC)	1.6070369%
Bond Yield for Arbitrage Purposes	0.6736440%
All Inclusive Cost (AIC)	2.0388634%

Net Interest Cost

1.5314480%

Weighted Average Maturity

10.566 Years

2020 Ref Water Rev - Bern | 2010 Water Bond - Water R | 8/19/2021 | 8:25 AM

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Independent Registered Municipal Advisors

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2020 Ref Water Rev - Bernardi Arb Test
2010 Water Bond - Water Rev - West Washington
\$405,000

Debt Service Schedule

Date	Principal	Coupon	Interest	Total P+I
06/01/2021	-	-	2,921.78	2,921.78
12/01/2021	20,000.00	2.000%	3,460.00	23,460.00
06/01/2022	-	-	3,260.00	3,260.00
12/01/2022	20,000.00	2.000%	3,260.00	23,260.00
06/01/2023	-	-	3,060.00	3,060.00
12/01/2023	20,000.00	2.000%	3,060.00	23,060.00
06/01/2024	-	-	2,860.00	2,860.00
12/01/2024	20,000.00	2.000%	2,860.00	22,860.00
06/01/2025	-	-	2,660.00	2,660.00
12/01/2025	20,000.00	2.000%	2,660.00	22,660.00
06/01/2026	-	-	2,460.00	2,460.00
12/01/2026	15,000.00	1.000%	2,460.00	17,460.00
06/01/2027	-	-	2,385.00	2,385.00
12/01/2027	15,000.00	1.000%	2,385.00	17,385.00
06/01/2028	-	-	2,310.00	2,310.00
12/01/2028	20,000.00	1.000%	2,310.00	22,310.00
06/01/2029	-	-	2,210.00	2,210.00
12/01/2029	20,000.00	1.000%	2,210.00	22,210.00
06/01/2030	-	-	2,110.00	2,110.00
12/01/2030	20,000.00	1.100%	2,110.00	22,110.00
06/01/2031	-	-	2,000.00	2,000.00
12/01/2031	20,000.00	1.200%	2,000.00	22,000.00
06/01/2032	-	-	1,880.00	1,880.00
12/01/2032	20,000.00	1.300%	1,880.00	21,880.00
06/01/2033	-	-	1,750.00	1,750.00
12/01/2033	20,000.00	2.000%	1,750.00	21,750.00
06/01/2034	-	-	1,550.00	1,550.00
12/01/2034	20,000.00	2.000%	1,550.00	21,550.00
06/01/2035	-	-	1,350.00	1,350.00
12/01/2035	20,000.00	2.000%	1,350.00	21,350.00
06/01/2036	-	-	1,150.00	1,150.00
12/01/2036	20,000.00	2.000%	1,150.00	21,150.00
06/01/2037	-	-	950.00	950.00
12/01/2037	25,000.00	2.000%	950.00	25,950.00
06/01/2038	-	-	700.00	700.00
12/01/2038	25,000.00	2.000%	700.00	25,700.00
06/01/2039	-	-	450.00	450.00
12/01/2039	25,000.00	2.000%	450.00	25,450.00
06/01/2040	-	-	200.00	200.00
12/01/2040	20,000.00	2.000%	200.00	20,200.00
Total	\$405,000.00	-	\$76,971.78	\$481,971.78

Yield Statistics

Bond Year Dollars	\$4,373.50
Average Life	10.799 Years
Average Coupon	1.7599584%
Net Interest Cost (NIC)	1.6274009%
True Interest Cost (TIC)	1.6029723%
Bond Yield for Arbitrage Purposes	0.6736440%
All Inclusive Cost (AIC)	2.0273090%

Net Interest Cost

1.5298344%

Weighted Average Maturity

10.748 Years

2020 Ref Water Rev - Bern | 2010 Water Bond - Water R | 8/19/2021 | 8:25 AM

Sudsina & Associates, LLC
Independent Registered Municipal Advisors

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2020 Ref Water Rev - Bernardi Arb Test

2008 Bond - Water Rev

\$1,620,000

Debt Service Schedule

Date	Principal	Coupon	Interest	Total P+I
06/01/2021	-	-	11,020.00	11,020.00
12/01/2021	190,000.00	2.000%	13,050.00	203,050.00
06/01/2022	-	-	11,150.00	11,150.00
12/01/2022	190,000.00	2.000%	11,150.00	201,150.00
06/01/2023	-	-	9,250.00	9,250.00
12/01/2023	200,000.00	2.000%	9,250.00	209,250.00
06/01/2024	-	-	7,250.00	7,250.00
12/01/2024	205,000.00	2.000%	7,250.00	212,250.00
06/01/2025	-	-	5,200.00	5,200.00
12/01/2025	205,000.00	2.000%	5,200.00	210,200.00
06/01/2026	-	-	3,150.00	3,150.00
12/01/2026	210,000.00	1.000%	3,150.00	213,150.00
06/01/2027	-	-	2,100.00	2,100.00
12/01/2027	210,000.00	1.000%	2,100.00	212,100.00
06/01/2028	-	-	1,050.00	1,050.00
12/01/2028	210,000.00	1.000%	1,050.00	211,050.00
Total	\$1,620,000.00	-	\$102,370.00	\$1,722,370.00

Yield Statistics

Bond Year Dollars	\$7,299.00
Average Life	4.506 Years
Average Coupon	1.4025209%
Net Interest Cost (NIC)	0.7539930%
True Interest Cost (TIC)	0.7421415%
Bond Yield for Arbitrage Purposes	0.6736440%
All Inclusive Cost (AIC)	1.6701397%

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Net Interest Cost	0.5635938%
Weighted Average Maturity	4.495 Years

Napoleon

2020 Ref Water Rev - Bernardi Arb Test

2004 Bond - GO

\$280,000

Debt Service Schedule

Date	Principal	Coupon	Interest	Total P+I
06/01/2021	-	-	2,364.44	2,364.44
12/01/2021	70,000.00	2.000%	2,800.00	72,800.00
06/01/2022	-	-	2,100.00	2,100.00
12/01/2022	65,000.00	2.000%	2,100.00	67,100.00
06/01/2023	-	-	1,450.00	1,450.00
12/01/2023	70,000.00	2.000%	1,450.00	71,450.00
06/01/2024	-	-	750.00	750.00
12/01/2024	75,000.00	2.000%	750.00	75,750.00
Total	\$280,000.00	-	\$13,764.44	\$293,764.44

Yield Statistics

Bond Year Dollars	\$688.22
Average Life	2.458 Years
Average Coupon	1.9999994%
Net Interest Cost (NIC)	0.6475655%
True Interest Cost (TIC)	0.6327289%
Bond Yield for Arbitrage Purposes	0.6736440%
All Inclusive Cost (AIC)	2.3029098%

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Net Interest Cost	0.3187047%
Weighted Average Maturity	2.477 Years

Napoleon, Ohio
FINAL - 2021 GO Bond - FHN
\$6,400,000
Issue Summary

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Napoleon, Ohio
FINAL - 2021 GO Bond - FHN
\$6,400,000
Issue Summary

Debt Service Schedule

Date	Principal	Coupon	Interest	Total P+I
06/01/2021	-	-	28,315.20	28,315.20
12/01/2021	285,000.00	3.000%	52,007.50	337,007.50
06/01/2022	-	-	47,732.50	47,732.50
12/01/2022	270,000.00	3.000%	47,732.50	317,732.50
06/01/2023	-	-	43,682.50	43,682.50
12/01/2023	280,000.00	3.000%	43,682.50	323,682.50
06/01/2024	-	-	39,482.50	39,482.50
12/01/2024	285,000.00	4.000%	39,482.50	324,482.50
06/01/2025	-	-	33,782.50	33,782.50
12/01/2025	300,000.00	3.000%	33,782.50	333,782.50
06/01/2026	-	-	29,282.50	29,282.50
12/01/2026	310,000.00	1.000%	29,282.50	339,282.50
06/01/2027	-	-	27,732.50	27,732.50
12/01/2027	310,000.00	1.000%	27,732.50	337,732.50
06/01/2028	-	-	26,182.50	26,182.50
12/01/2028	315,000.00	1.000%	26,182.50	341,182.50
06/01/2029	-	-	24,607.50	24,607.50
12/01/2029	315,000.00	1.000%	24,607.50	339,607.50
06/01/2030	-	-	23,032.50	23,032.50
12/01/2030	320,000.00	1.000%	23,032.50	343,032.50
06/01/2031	-	-	21,432.50	21,432.50
12/01/2031	325,000.00	1.000%	21,432.50	346,432.50
06/01/2032	-	-	19,807.50	19,807.50
12/01/2032	325,000.00	1.000%	19,807.50	344,807.50
06/01/2033	-	-	18,182.50	18,182.50
12/01/2033	330,000.00	1.050%	18,182.50	348,182.50
06/01/2034	-	-	16,450.00	16,450.00
12/01/2034	335,000.00	1.100%	16,450.00	351,450.00
06/01/2035	-	-	14,607.50	14,607.50
12/01/2035	340,000.00	1.200%	14,607.50	354,607.50
06/01/2036	-	-	12,567.50	12,567.50
12/01/2036	340,000.00	1.300%	12,567.50	352,567.50
06/01/2037	-	-	10,357.50	10,357.50
12/01/2037	345,000.00	1.350%	10,357.50	355,357.50
06/01/2038	-	-	8,028.75	8,028.75
12/01/2038	350,000.00	1.450%	8,028.75	358,028.75
06/01/2039	-	-	5,491.25	5,491.25
12/01/2039	355,000.00	1.500%	5,491.25	360,491.25
06/01/2040	-	-	2,828.75	2,828.75
12/01/2040	365,000.00	1.550%	2,828.75	367,828.75
Total	\$6,400,000.00	-	\$930,865.20	\$7,330,865.20

Yield Statistics

Bond Year Dollars	\$68,637.22
Average Life	10.725 Years
Average Coupon	1.3562105%
Net Interest Cost (NIC)	1.2067072%
True Interest Cost (TIC)	1.1965955%
Bond Yield for Arbitrage Purposes	0.9210781%
All Inclusive Cost (AIC)	1.3923731%

Napoleon, Ohio

FINAL - 2021 GO Bond - FHN

\$2,360,000

Capital Facilities

Water

Debt Service Schedule

Date	Principal	Coupon	Interest	Total P+I
06/01/2021	-	-	10,446.53	10,446.53
12/01/2021	105,000.00	3.000%	19,187.50	124,187.50
06/01/2022	-	-	17,612.50	17,612.50
12/01/2022	100,000.00	3.000%	17,612.50	117,612.50
06/01/2023	-	-	16,112.50	16,112.50
12/01/2023	105,000.00	3.000%	16,112.50	121,112.50
06/01/2024	-	-	14,537.50	14,537.50
12/01/2024	105,000.00	4.000%	14,537.50	119,537.50
06/01/2025	-	-	12,437.50	12,437.50
12/01/2025	110,000.00	3.000%	12,437.50	122,437.50
06/01/2026	-	-	10,787.50	10,787.50
12/01/2026	115,000.00	1.000%	10,787.50	125,787.50
06/01/2027	-	-	10,212.50	10,212.50
12/01/2027	115,000.00	1.000%	10,212.50	125,212.50
06/01/2028	-	-	9,637.50	9,637.50
12/01/2028	115,000.00	1.000%	9,637.50	124,637.50
06/01/2029	-	-	9,062.50	9,062.50
12/01/2029	115,000.00	1.000%	9,062.50	124,062.50
06/01/2030	-	-	8,487.50	8,487.50
12/01/2030	120,000.00	1.000%	8,487.50	128,487.50
06/01/2031	-	-	7,887.50	7,887.50
12/01/2031	120,000.00	1.000%	7,887.50	127,887.50
06/01/2032	-	-	7,287.50	7,287.50
12/01/2032	120,000.00	1.000%	7,287.50	127,287.50
06/01/2033	-	-	6,687.50	6,687.50
12/01/2033	120,000.00	1.050%	6,687.50	126,687.50
06/01/2034	-	-	6,057.50	6,057.50
12/01/2034	125,000.00	1.100%	6,057.50	131,057.50
06/01/2035	-	-	5,370.00	5,370.00
12/01/2035	125,000.00	1.200%	5,370.00	130,370.00
06/01/2036	-	-	4,620.00	4,620.00
12/01/2036	125,000.00	1.300%	4,620.00	129,620.00
06/01/2037	-	-	3,807.50	3,807.50
12/01/2037	125,000.00	1.350%	3,807.50	128,807.50
06/01/2038	-	-	2,963.75	2,963.75
12/01/2038	130,000.00	1.450%	2,963.75	132,963.75
06/01/2039	-	-	2,021.25	2,021.25
12/01/2039	130,000.00	1.500%	2,021.25	132,021.25
06/01/2040	-	-	1,046.25	1,046.25
12/01/2040	135,000.00	1.550%	1,046.25	136,046.25
Total	\$2,360,000.00	-	\$342,906.53	\$2,702,906.53

Yield Statistics

Bond Year Dollars	\$25,282.44
Average Life	10.713 Years
Average Coupon	1.3563029%
Net Interest Cost (NIC)	1.2063293%
True Interest Cost (TIC)	1.1961971%
Bond Yield for Arbitrage Purposes	0.9210781%
All Inclusive Cost (AIC)	1.3946288%

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Napoleon, Ohio
FINAL - 2021 GO Bond - FHN
\$4,040,000
Municipal Pool

Pool

Debt Service Schedule

Date	Principal	Coupon	Interest	Total P+I
06/01/2021	-	-	17,868.67	17,868.67
12/01/2021	180,000.00	3.000%	32,820.00	212,820.00
06/01/2022	-	-	30,120.00	30,120.00
12/01/2022	170,000.00	3.000%	30,120.00	200,120.00
06/01/2023	-	-	27,570.00	27,570.00
12/01/2023	175,000.00	3.000%	27,570.00	202,570.00
06/01/2024	-	-	24,945.00	24,945.00
12/01/2024	180,000.00	4.000%	24,945.00	204,945.00
06/01/2025	-	-	21,345.00	21,345.00
12/01/2025	190,000.00	3.000%	21,345.00	211,345.00
06/01/2026	-	-	18,495.00	18,495.00
12/01/2026	195,000.00	1.000%	18,495.00	213,495.00
06/01/2027	-	-	17,520.00	17,520.00
12/01/2027	195,000.00	1.000%	17,520.00	212,520.00
06/01/2028	-	-	16,545.00	16,545.00
12/01/2028	200,000.00	1.000%	16,545.00	216,545.00
06/01/2029	-	-	15,545.00	15,545.00
12/01/2029	200,000.00	1.000%	15,545.00	215,545.00
06/01/2030	-	-	14,545.00	14,545.00
12/01/2030	200,000.00	1.000%	14,545.00	214,545.00
06/01/2031	-	-	13,545.00	13,545.00
12/01/2031	205,000.00	1.000%	13,545.00	218,545.00
06/01/2032	-	-	12,520.00	12,520.00
12/01/2032	205,000.00	1.000%	12,520.00	217,520.00
06/01/2033	-	-	11,495.00	11,495.00
12/01/2033	210,000.00	1.050%	11,495.00	221,495.00
06/01/2034	-	-	10,392.50	10,392.50
12/01/2034	210,000.00	1.100%	10,392.50	220,392.50
06/01/2035	-	-	9,237.50	9,237.50
12/01/2035	215,000.00	1.200%	9,237.50	224,237.50
06/01/2036	-	-	7,947.50	7,947.50
12/01/2036	215,000.00	1.300%	7,947.50	222,947.50
06/01/2037	-	-	6,550.00	6,550.00
12/01/2037	220,000.00	1.350%	6,550.00	226,550.00
06/01/2038	-	-	5,065.00	5,065.00
12/01/2038	220,000.00	1.450%	5,065.00	225,065.00
06/01/2039	-	-	3,470.00	3,470.00
12/01/2039	225,000.00	1.500%	3,470.00	228,470.00
06/01/2040	-	-	1,782.50	1,782.50
12/01/2040	230,000.00	1.550%	1,782.50	231,782.50
Total	\$4,040,000.00	-	\$587,958.67	\$4,627,958.67

Yield Statistics

Bond Year Dollars	\$43,354.78
Average Life	10.731 Years
Average Coupon	1.3561566%
Net Interest Cost (NIC)	1.2069275%
True Interest Cost (TIC)	1.1968279%
Bond Yield for Arbitrage Purposes	0.9210781%
All Inclusive Cost (AIC)	1.3910579%

Ohio Water Development Authority

Project: Napoleon - Water Treatment Plant Improvements
 Account Number: 7609 /

	Drinking Water Fund (Construction) at 0.000% For 30 Years From 01/01/2020 To 07/01/2049	Drinking Water Fund (Construction) at 0.000% For 30 Years From 01/01/2020 To 07/01/2049	Totals
Cash Disbursed:	11,947,426.17	1,183,547.00	13,130,973.17
Capitalized Interest:	0.00	0.00	0.00
Loan Adj. Commitments:	0.00	0.00	0.00
Financed Amount:	11,947,426.17	1,183,547.00	13,130,973.17

Payment Date	Interest	Principal	Total Payment	Principal Balance Outstanding
				\$11,380,176.77
1/1/2024	.00	218,849.55	218,849.55	\$11,161,327.22
7/1/2024	.00	218,849.55	218,849.55	\$10,942,477.67
1/1/2025	.00	218,849.55	218,849.55	\$10,723,628.12
7/1/2025	.00	218,849.55	218,849.55	\$10,504,778.57
1/1/2026	.00	218,849.55	218,849.55	\$10,285,929.02
7/1/2026	.00	218,849.55	218,849.55	\$10,067,079.47
1/1/2027	.00	218,849.55	218,849.55	\$9,848,229.92
7/1/2027	.00	218,849.55	218,849.55	\$9,629,380.37
1/1/2028	.00	218,849.55	218,849.55	\$9,410,530.82
7/1/2028	.00	218,849.55	218,849.55	\$9,191,681.27
1/1/2029	.00	218,849.55	218,849.55	\$8,972,831.72
7/1/2029	.00	218,849.55	218,849.55	\$8,753,982.17
1/1/2030	.00	218,849.55	218,849.55	\$8,535,132.62
7/1/2030	.00	218,849.55	218,849.55	\$8,316,283.07
1/1/2031	.00	218,849.55	218,849.55	\$8,097,433.52
7/1/2031	.00	218,849.55	218,849.55	\$7,878,583.97
1/1/2032	.00	218,849.55	218,849.55	\$7,659,734.42
7/1/2032	.00	218,849.55	218,849.55	\$7,440,884.87
1/1/2033	.00	218,849.55	218,849.55	\$7,222,035.32
7/1/2033	.00	218,849.55	218,849.55	\$7,003,185.77
1/1/2034	.00	218,849.55	218,849.55	\$6,784,336.22
7/1/2034	.00	218,849.55	218,849.55	\$6,565,486.67
1/1/2035	.00	218,849.55	218,849.55	\$6,346,637.12
7/1/2035	.00	218,849.55	218,849.55	\$6,127,787.57
1/1/2036	.00	218,849.55	218,849.55	\$5,908,938.02
7/1/2036	.00	218,849.55	218,849.55	\$5,690,088.47
1/1/2037	.00	218,849.55	218,849.55	\$5,471,238.92
7/1/2037	.00	218,849.55	218,849.55	\$5,252,389.37
1/1/2038	.00	218,849.55	218,849.55	\$5,033,539.82
7/1/2038	.00	218,849.55	218,849.55	\$4,814,690.27
1/1/2039	.00	218,849.55	218,849.55	\$4,595,840.72
7/1/2039	.00	218,849.55	218,849.55	\$4,376,991.17
1/1/2040	.00	218,849.55	218,849.55	\$4,158,141.62
7/1/2040	.00	218,849.55	218,849.55	\$3,939,292.07
1/1/2041	.00	218,849.55	218,849.55	\$3,720,442.52
7/1/2041	.00	218,849.55	218,849.55	\$3,501,592.97
1/1/2042	.00	218,849.55	218,849.55	\$3,282,743.42
7/1/2042	.00	218,849.55	218,849.55	\$3,063,893.87
1/1/2043	.00	218,849.55	218,849.55	\$2,845,044.32
7/1/2043	.00	218,849.55	218,849.55	\$2,626,194.77
1/1/2044	.00	218,849.55	218,849.55	\$2,407,345.22
7/1/2044	.00	218,849.55	218,849.55	\$2,188,495.67
1/1/2045	.00	218,849.55	218,849.55	\$1,969,646.12
7/1/2045	.00	218,849.55	218,849.55	\$1,750,796.57
1/1/2046	.00	218,849.55	218,849.55	\$1,531,947.02
7/1/2046	.00	218,849.55	218,849.55	\$1,313,097.47
1/1/2047	.00	218,849.55	218,849.55	\$1,094,247.92

Ohio Water Development Authority

Project: Napoleon - Water Treatment Plant Improvements
 Account Number: 7609 /

	Drinking Water Fund (Construction) at 0.000% For 30 Years From	Drinking Water Fund (Construction) at 0.000% For 30 Years From		Totals
	01/01/2020 To 07/01/2049	01/01/2020 To 07/01/2049		
Cash Disbursed:	11,947,426.17	1,183,547.00		13,130,973.17
Capitalized Interest:	0.00	0.00		0.00
Loan Adj. Commitments:	0.00	0.00		0.00
Financed Amount:	11,947,426.17	1,183,547.00		13,130,973.17

Payment Date	Interest	Principal	Total Payment	Principal Balance Outstanding
				\$11,380,176.77
7/1/2047	.00	218,849.55	218,849.55	\$875,398.37
1/1/2048	.00	218,849.55	218,849.55	\$656,548.82
7/1/2048	.00	218,849.55	218,849.55	\$437,699.27
1/1/2049	.00	218,849.55	218,849.55	\$218,849.72
7/1/2049	.00	218,849.72	218,849.72	\$0.00
	0.00	11,380,176.77	11,380,176.77	

Water Funds Beginning of the Year Balances

Funds		Years				
		2016	2017	2018	2019	2020
510	Water Revenue Fund	\$ 1,440,472.10	\$ 1,930,402.71	\$ 1,854,773.61	\$ 1,228,909.04	\$ 1,894,864.73
511	Water Depreciation Reserve Fund	\$ 380,727.96	\$ 320,537.22	\$ 664,769.45	\$ 487,800.38	\$ 489,648.35
512	Water Debt Reserve Fund	\$ 22,546.28	\$ 224,978.65	\$ 229,628.94	\$ 521,713.53	\$ 319,135.13
513	Water OWDA Bond Retirement Fund	\$ 23,633.37	\$ 19,350.24	\$ 19,395.27	\$ 35,410.48	\$ 35,933.27
515	Maumee River Crossing Fund	\$ -	\$ -	\$ -	\$ -	\$ -
519	Water Plant Improv & Reno Fund	\$ 1,678,793.45	\$ 1,899,954.12	\$ 1,990,053.02	\$ 382,295.96	\$ 301,646.73

2021	2022	2023	2024	2025	2025
\$ 1,875,004.84	\$ 1,620,566.23	\$ 1,637,686.94	\$ 1,803,267.48	\$ 1,927,499.65	\$ 2,501,960.85
\$ 797,712.97	\$ 1,058,491.00	\$ 1,278,252.27	\$ 1,479,766.09	\$ 494,602.86	\$ 1,019,431.99
\$ 323,152.34	\$ 404,422.23	\$ 489,018.93	\$ 475,066.18	\$ 507,966.75	\$ 617,189.12
\$ 38,942.57	\$ 41,514.80	\$ 43,585.23	\$ 46,451.15	\$ 47,662.59	\$ 63,189.12
\$ -	\$ -	\$ -	\$ -	\$ -	\$ 258,612.00
\$ 82,991.22	\$ 74,534.44	\$ 130,882.72	\$ 378,305.27	\$ 300,783.02	\$ 225,225.32

With Distribution/including Debt Service

		Cost per gallon produced including Debt Service									
		2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
WTP DIST		\$1,500,315.00	\$1,558,603.00	\$1,653,789.00	\$2,108,740	\$2,005,182	\$3,177,803	\$3,134,979	\$3,276,067	\$2,913,464	\$3,188,574
		\$471,625	\$553,584	\$680,724	\$708,130	\$712,721	\$597,871	\$749,882	\$640,092	\$786,359	\$751,521
		\$1,971,940.00	\$2,112,187.00	\$2,334,513.00	\$2,816,870.00	\$2,717,903.00	\$3,775,674.00	\$3,884,861.00	\$3,916,159.00	\$3,699,822.56	\$3,940,094.94
		Yearly Finished (Treated) Water Gallons									
		2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
		498,394,000	441,251,819	422,944,239	417,608,000	435,886,000	397,814,000	398,841,000	387,939,000	353,617,000	371,535,000
		Cost per gallon									
		2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
		\$0.0040	\$0.0048	\$0.0055	\$0.0067	\$0.0062	\$0.0095	\$0.0097	\$0.0101	\$0.0105	\$0.0106
		Cost per Unit - 100 cubic feet (748 gallons= 100cf)									
		2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
		\$2.96	\$3.58	\$4.13	\$5.05	\$4.66	\$7.10	\$7.29	\$7.55	\$7.83	\$7.93
		Cost per 1000 gallons									
		2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
		\$3.96	\$4.79	\$5.52	\$6.75	\$6.24	\$9.49	\$9.74	\$10.09	\$10.46	\$10.60

Without Distribution/including Debt Service

		Cost per gallon produced including Debt Service									
		2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
WTP		\$1,500,315.00	\$1,558,603.00	\$1,653,789.00	\$2,108,740	\$2,005,182	\$3,177,803	\$3,134,979	\$3,276,067	\$2,913,464	\$3,188,574
		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
		\$1,500,315.00	\$1,558,603.00	\$1,653,789.00	\$2,108,740.00	\$2,005,182.00	\$3,177,803.00	\$3,134,979.00	\$3,276,066.55	\$2,913,464.00	\$3,188,574.44
		Yearly Finished (Treated) Water Gallons									
		2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
		498,394,000	441,251,819	422,944,239	417,608,000	435,886,000	397,814,000	398,841,000	387,939,000	353,617,000	371,535,000
		Cost per gallon									
		2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
		\$0.0030	\$0.0035	\$0.0039	\$0.0050	\$0.0046	\$0.0080	\$0.0079	\$0.0084	\$0.0082	\$0.0086
		Cost per Unit - 100 cubic feet (748 gallons= 100cf)									
		2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
		\$2.25	\$2.64	\$2.92	\$3.78	\$3.44	\$5.98	\$5.88	\$6.32	\$6.16	\$6.42
		Cost per 1000 gallons									
		2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
		\$3.01	\$3.53	\$3.91	\$5.05	\$4.60	\$7.99	\$7.86	\$8.44	\$8.24	\$8.58

With Distribution/excluding Debt Service

		Cost per gallon produced									
		2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
WTP DIST		\$1,196,219.00	\$1,269,417.00	\$1,350,981.00	\$1,789,710	\$1,684,261	\$1,830,281	\$1,932,979	\$1,732,817		
		\$471,625	\$553,584	\$680,724	\$708,130	\$712,721	\$597,871	\$749,882	\$640,092		
		\$1,667,844.00	\$1,823,001.00	\$2,031,705.00	\$2,497,840.00	\$2,396,982.00	\$2,428,152.00	\$2,682,861.00	\$2,372,908.55		
		Yearly Finished (Treated) Water Gallons									
		2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
		498,394,000	441,251,819	422,944,239	417,608,000	435,886,000	397,814,000	398,841,000	387,939,000		
		Cost per gallon									
		2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
		\$0.0033	\$0.0041	\$0.0048	\$0.0060	\$0.0055	\$0.0061	\$0.0067	\$0.0061		
		Cost per Unit - 100 cubic feet (748 gallons= 100cf)									
		2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
		\$2.50	\$3.09	\$3.59	\$4.47	\$4.11	\$4.57	\$5.03	\$4.58		
		Cost per 1000 gallons									
		2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
		\$3.35	\$4.13	\$4.80	\$5.98	\$5.50	\$6.10	\$6.73	\$6.12		

Without Distribution/excluding Debt Service

		Cost per gallon produced									
		2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
WTP		\$1,196,219.00	\$1,269,417.00	\$1,350,981.00	\$1,789,710	\$1,684,261	\$1,830,281	\$1,932,979	\$1,732,817		
		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
		\$1,196,219.00	\$1,269,417.00	\$1,350,981.00	\$1,789,710.00	\$1,684,261.00	\$1,830,281.00	\$1,932,979.00	\$1,732,816.55		
		Yearly Finished (Treated) Water Gallons									
		2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
		498,394,000	441,251,819	422,944,239	417,608,000	435,886,000	397,814,000	398,841,000	387,939,000		
		Cost per gallon									
		2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
		\$0.0024	\$0.0029	\$0.0032	\$0.0043	\$0.0039	\$0.0046	\$0.0048	\$0.0045		
		Cost per Unit - 100 cubic feet (748 gallons= 100cf)									
		2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
		\$1.80	\$2.15	\$2.39	\$3.21	\$2.89	\$3.44	\$3.63	\$3.34		
		Cost per 1000 gallons									
		2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
		\$2.40	\$2.88	\$3.19	\$4.29	\$3.86	\$4.60	\$4.85	\$4.47		

WTP

Rough Cost to make water including Debt Service							
2016	2017	2018	2019	2020	2021	2022	2023
\$1,500,315.00	\$1,558,603.00	\$1,653,789.00	\$2,108,740	\$2,005,182.00	\$3,177,803.00	\$3,134,979.00	\$3,276,067
Yearly Raw Water Gallons				Yearly Raw Water Gallons			
2016	2017	2018	2019	2020	2021	2022	2023
513,390,000	473,187,000	524,090,000	550,212,000	587,989,000	545,422,000	553,014,000	539,185,000
Cost per gallon				Cost per gallon			
2016	2017	2018	2019	2020	2021	2022	2023
\$0.0029	\$0.0033	\$0.0032	\$0.0038	\$0.0034	\$0.0058	\$0.0057	\$0.0061
Cost per Unit - 100 cubic feet (748 gallons= 100cf)				Cost per Unit - 100 cubic feet (748 gallons= 100cf)			
2016	2017	2018	2019	2020	2021	2022	2023
\$2.19	\$2.46	\$2.36	\$2.87	\$2.55	\$4.36	\$4.24	\$4.54
Cost per 1000 gallons				Cost per 1000 gallons			
2016	2017	2018	2019	2020	2021	2022	2023
\$2.92	\$3.29	\$3.16	\$3.83	\$3.41	\$5.83	\$5.67	\$6.08

This calculation is more unaccurate as it doesn't separate electric costs for high service pumping and tower costs.

MTD/YTD Total Expense Report by Fund for Year 2025 Month 12 - City of Napoleon

Account	Description	Rev App	MTD Exp	YTD Exp	Unexp	Enc	Excess
510.6200.51100	SALARY-NON BARGAINING	189,370.02	14,292.73	189,370.02	0.00	0.00	0.00
510.6200.51101	SALARY-NON BARG-OVERTIME	2,316.44	0.00	2,316.44	0.00	0.00	0.00
510.6200.51190	SALARY-SEASONAL	0.00	0.00	0.00	0.00	0.00	0.00
510.6200.51200	SALARY-AFSCME	270,075.67	20,996.65	270,075.67	0.00	0.00	0.00
510.6200.51201	SALARY-AFSCME-OVERTIME	8,995.80	0.00	8,995.80	0.00	0.00	0.00
510.6200.51500	PERS	66,082.46	4,971.73	66,082.46	0.00	0.00	0.00
510.6200.51600	WORKER'S COMPENSATION	10,148.83	7,911.13	10,148.83	0.00	0.00	0.00
510.6200.51700	MEDICARE-CITY SHARE	6,406.93	479.18	6,406.93	0.00	0.00	0.00
510.6200.51710	HOSPITALIZATION INSURANCE	158,677.86	11,950.73	138,790.99	19,886.87	0.00	19,886.87
510.6200.51750	LIFE INSURANCE	316.70	25.20	316.70	0.00	0.00	0.00
510.6200.52000	TRAVEL, TRAINING AND EDUCATION	5,174.30	0.00	5,174.30	0.00	0.00	0.00
510.6200.52010	MEMBERSHIPS AND DUES	1,612.00	1,000.00	1,612.00	0.00	0.00	0.00
510.6200.53110	UTILITIES-ELECTRIC	276,626.35	21,081.91	276,626.35	0.00	0.00	0.00
510.6200.53111	UTILITIES-NATURAL GAS	22,986.00	1,916.00	22,986.00	0.00	0.00	0.00
510.6200.53113	UTILITIES-WATER AND SEWER	0.00	0.00	0.00	0.00	0.00	0.00
510.6200.53114	UTILITIES-TELEPHONE	5,173.04	471.67	4,802.69	370.35	278.73	91.62
510.6200.53115	UTILITIES-CABLE	300.00	75.00	300.00	0.00	0.00	0.00
510.6200.53250	RENTS AND LEASES	500.00	0.00	500.00	0.00	0.00	0.00
510.6200.53300	SERV.FEES-PROFESSIONAL	62,096.92	9,303.60	60,566.94	1,529.98	1,194.40	335.58
510.6200.53361	SERV.FEES-BOND COUNSEL	0.00	0.00	0.00	0.00	0.00	0.00
510.6200.53365	SERVICE FEES - BOND ISSUANCE COSTS	1,000.00	0.00	1,000.00	0.00	0.00	0.00
510.6200.53370	SERV.FEES-EPA PERMITS	8,552.60	5,595.60	8,552.60	0.00	0.00	0.00
510.6200.53435	CNT.-HCWSB-WATER REVENUES	114,392.53	10,006.89	114,392.53	0.00	0.00	0.00
510.6200.53510	CNT.MAINT-VEHICLES	0.00	0.00	0.00	0.00	0.00	0.00
510.6200.53520	CNT.MAINT-EQUIPMENT	59,922.33	1,731.24	53,676.33	6,246.00	6,246.00	0.00
510.6200.53610	CNT.MAINT-BUILDINGS & STRUCTURES	15,242.68	2,221.68	15,242.68	0.00	0.00	0.00
510.6200.53700	INSURANCES AND BONDING	42,424.12	42,424.12	42,424.12	0.00	0.00	0.00
510.6200.53810	LEGAL ADVERTISING	0.00	0.00	0.00	0.00	0.00	0.00
510.6200.54100	SUPPLIES-OFFICE	722.32	167.85	722.32	0.00	0.00	0.00
510.6200.54110	SUPPLIES-POSTAGE/DELIVERY	1,090.88	0.00	1,090.88	0.00	0.00	0.00
510.6200.54200	SUPPLIES-OPERATING MATERIALS	25,012.89	1,212.01	24,821.97	190.92	0.00	190.92
510.6200.54230	SUPPLIES-GASOLINE/DIESEL FUEL	3,223.03	1,066.65	3,223.03	0.00	0.00	0.00
510.6200.54240	SUPPLIES-CHEMICALS	432,260.03	24,849.31	400,138.84	32,121.19	32,121.19	0.00

MTD/YTD Total Expense Report by Fund for Year 2025 Month 12 - City of Napoleon

510.6200.54245	SUPPLIES-MIEX-RESIN & SALT	39,922.39	18,384.30	39,922.39	0.00	0.00	0.00
510.6200.54300	SUPPLIES-VEHICLE PARTS/SUPPLY	0.00	0.00	0.00	0.00	0.00	0.00
510.6200.54500	SUPPLIES-OTHER EQUIPMENT	48,474.54	7,987.27	48,280.12	194.42	98.50	95.92
510.6200.54700	SUPPLIES-SMALL TOOLS	788.45	0.00	788.45	0.00	0.00	0.00
510.6200.54800	SUPPLIES-UNIFORMS	2,920.28	442.25	2,830.84	89.44	81.32	8.12
510.6200.56000	MISCELLANEOUS OPERATING COSTS	1,535.68	0.00	1,535.68	0.00	0.00	0.00
510.6200.56900	UNDEFINED CONTINGENCIES	0.00	0.00	0.00	0.00	0.00	0.00
510.6200.57000	MACHINERY AND EQUIPMENT	64,903.70	14,880.00	54,903.70	10,000.00	10,000.00	0.00
510.6200.57200	BUILDINGS AND IMPROVEMENTS	228,160.84	0.00	228,160.84	0.00	0.00	0.00
510.6200.57700	WATER IMPROVEMENTS	0.00	0.00	0.00	0.00	0.00	0.00
510.6200.58050	PRINCIPAL PAYMENT-BONDS-REVENUE	0.00	0.00	0.00	0.00	0.00	0.00
510.6200.58550	INTEREST PAYMENT-BONDS-REVENUE	0.00	0.00	0.00	0.00	0.00	0.00
510.6210.51100	SALARY-NON BARGAINING	74,480.10	6,297.27	74,480.10	0.00	0.00	0.00
510.6210.51101	SALARY-NON BARGAINING-OVERTIME	0.00	0.00	0.00	0.00	0.00	0.00
510.6210.51190	SALARY-SEASONAL	0.00	0.00	0.00	0.00	0.00	0.00
510.6210.51200	SALARY-AFSCME	294,382.26	22,133.86	294,382.26	0.00	0.00	0.00
510.6210.51201	SALARY-AFSCME-OVERTIME	5,794.85	980.90	5,794.85	0.00	0.00	0.00
510.6210.51500	PERS	51,799.13	4,440.28	51,799.13	0.00	0.00	0.00
510.6210.51600	WORKER'S COMPENSATION	7,429.89	5,791.68	7,429.89	0.00	0.00	0.00
510.6210.51700	MEDICARE-CITY SHARE	5,132.53	406.75	5,132.53	0.00	0.00	0.00
510.6210.51710	HOSPITALIZATION INSURANCE	120,160.26	9,216.35	110,625.05	9,535.21	0.00	9,535.21
510.6210.51750	LIFE INSURANCE	256.52	21.38	256.52	0.00	0.00	0.00
510.6210.52000	TRAVEL, TRAINING AND EDUCATION	3,559.81	298.56	3,559.81	0.00	0.00	0.00
510.6210.52010	MEMBERSHIPS AND DUES	305.08	3.00	305.08	0.00	0.00	0.00
510.6210.53110	UTILITIES-ELECTRIC	2,929.24	208.87	2,929.24	0.00	0.00	0.00
510.6210.53111	UTILITIES-NATURAL GAS	1,953.40	147.20	1,953.40	0.00	0.00	0.00
510.6210.53113	UTILITIES-WATER AND SEWER	1,249.29	95.17	1,249.29	0.00	0.00	0.00
510.6210.53114	UTILITIES-TELEPHONE	2,471.69	818.91	2,471.69	0.00	0.00	0.00
510.6210.53115	UTILITIES-CABLE	50.00	12.50	50.00	0.00	0.00	0.00
510.6210.53250	RENTS AND LEASES	0.00	0.00	0.00	0.00	0.00	0.00
510.6210.53300	SERV.FEES-PROFESSIONAL	8,580.67	6,410.88	8,580.67	0.00	0.00	0.00
510.6210.53510	CNT.MAINT-VEHICLES	0.00	0.00	0.00	0.00	0.00	0.00
510.6210.53520	CNT.MAINT-EQUIPMENT	3,048.88	0.00	3,048.88	0.00	0.00	0.00
510.6210.53525	CNT.MAINT-METER REPAIR	120.00	0.00	120.00	0.00	0.00	0.00
510.6210.53610	CNT.MAINT-BUILDINGS & STRUCTURES	2,193.74	0.00	2,193.74	0.00	0.00	0.00

MTD/YTD Total Expense Report by Fund for Year 2025 Month 12 - City of Napoleon

510.6210.53700	INSURANCES AND BONDING	1,055.68	1,055.68	1,055.68	0.00	0.00	0.00
510.6210.54100	SUPPLIES-OFFICE	524.92	192.64	524.92	0.00	0.00	0.00
510.6210.54110	SUPPLIES-POSTAGE/DELIVERY	1,200.00	1,200.00	1,200.00	0.00	0.00	0.00
510.6210.54200	SUPPLIES-OPERATING MATERIALS	41,081.30	6,272.76	35,338.16	5,743.14	0.00	5,743.14
510.6210.54230	SUPPLIES-GASOLINE/DIESEL FUEL	14,949.19	1,604.69	14,949.19	0.00	0.00	0.00
510.6210.54300	SUPPLIES-VEHICLE PARTS/SUPPLY	0.00	0.00	0.00	0.00	0.00	0.00
510.6210.54500	SUPPLIES-OTHER EQUIPMENT	124.72	0.00	124.72	0.00	0.00	0.00
510.6210.54510	SUPPLIES-METERS/METER TESTING	99,800.00	4,038.82	96,128.46	3,671.54	3,671.54	0.00
510.6210.54700	SUPPLIES-SMALL TOOLS	1,246.09	39.99	1,246.09	0.00	0.00	0.00
510.6210.54800	SUPPLIES-UNIFORMS	2,393.32	542.15	2,393.32	0.00	0.00	0.00
510.6210.56000	MISCELLANEOUS OPERATING COSTS	1,295.98	795.00	1,295.98	0.00	0.00	0.00
510.6210.57000	MACHINERY AND EQUIPMENT	24,651.85	1,534.00	20,901.85	3,750.00	3,750.00	0.00
510.6210.59000	REFUNDS-MISCELLANEOUS	0.00	0.00	0.00	0.00	0.00	0.00
510.9800.59110	REIMB.-SHARED ADMIN.EXPENSES	517,207.86	43,482.76	517,207.86	0.00	0.00	0.00
510.9800.59130	REIMB.-SHARED LABOR EXPENSES	0.00	0.00	0.00	0.00	0.00	0.00
510.9900.59835	TR-TO 511 WATER DEP.RES.FUND	241,000.00	0.00	241,000.00	0.00	0.00	0.00
510.9900.59840	TR-TO 512 WATER DEBT RESERVE FUND	335,045.00	0.00	335,045.00	0.00	0.00	0.00
510.9900.59841	TR-TO 513 WATER OWDA BOND RET.FD.	22,775.00	0.00	22,775.00	0.00	0.00	0.00
510.9900.59849	TR-TO 519 WTR PLANT REN.IMP.FD.	482,975.00	0.00	482,975.00	0.00	0.00	0.00
Fund: 510	WATER REVENUE FUND	4,550,631.86	343,486.75	4,457,302.80	93,329.06	57,441.68	35,887.38
511.6210.53365	SERVICE FEES-BOND ISSUANCE COSTS	0.00	0.00	0.00	0.00	0.00	0.00
511.6210.57000	MACHINERY AND EQUIPMENT	0.00	0.00	0.00	0.00	0.00	0.00
511.6210.57700	WATER IMPROVEMENTS	59,332.50	0.00	57,712.13	1,620.37	1,620.37	0.00
511.9900.59530	TR-TO 437 N PERRY ST IMP FD	0.00	0.00	0.00	0.00	0.00	0.00
511.9900.59560	TR-TO 436 W CLINTON/ERIE STS IMP FD	0.00	0.00	0.00	0.00	0.00	0.00
511.9900.59580	TR-TO 515 MAUMEE RIVER CROSSING	430,000.00	0.00	430,000.00	0.00	0.00	0.00
Fund: 511	WATER DEPRECIATION RES. FUND	489,332.50	0.00	487,712.13	1,620.37	1,620.37	0.00
512.8300.58000	PRINCIPAL PAYMENT-BONDS-GO	225,364.85	0.00	225,364.85	0.00	0.00	0.00
512.8300.58500	INTEREST PAYMENT-BONDS-GO	18,001.65	0.00	18,001.65	0.00	0.00	0.00
Fund: 512	WATER DEBT RESERVE FUND	243,366.50	0.00	243,366.50	0.00	0.00	0.00
513.8300.53410	COUNTY-AUDITOR FEES	65.72	0.00	65.72	0.00	0.00	0.00
513.8300.58200	PRINCIPAL PAYMENT-OWDA BONDS	11,177.04	0.00	11,177.04	0.00	0.00	0.00

MTD/YTD Total Expense Report by Fund for Year 2025 Month 12 - City of Napoleon

513.8300.58700	INTEREST PAYMENT-OWDA BONDS	223.44	0.00	223.44	0.00	0.00	0.00
Fund: 513	WATER OWDA BOND RETIREMENT FD.	11,466.20	0.00	11,466.20	0.00	0.00	0.00
515.6210.57700	WATER IMPROVEMENTS	391,396.00	20,562.00	173,388.00	218,008.00	218,008.00	0.00
Fund: 515	MAUMEE RIVER CROSSING PROJECT	391,396.00	20,562.00	173,388.00	218,008.00	218,008.00	0.00
519.6200.53310	SERV.FEES-ENGINEERING & DESIGN	0.00	0.00	0.00	0.00	0.00	0.00
519.6200.53365	SERVICE FEES-BOND ISSUANCE COSTS	201.00	0.00	201.00	0.00	0.00	0.00
519.6200.57700	WATER IMPROVEMENTS	0.00	0.00	0.00	0.00	0.00	0.00
519.6200.58000	PRINCIPAL PAYMENT-BONDS GO	110,000.00	110,000.00	110,000.00	0.00	0.00	0.00
519.6200.58470	PRINCIPAL PAYMENT-WPCLF/DEFA - OPWC LOANS	437,699.10	218,849.55	437,699.10	0.00	0.00	0.00
519.6200.58500	INTEREST PAYMENT-BONDS-GO	24,875.00	12,437.50	24,875.00	0.00	0.00	0.00
519.9800.59130	REIMB.-SHARED LABOR EXPENSES	0.00	0.00	0.00	0.00	0.00	0.00
Fund: 519	WATER PLANT IMPROV & RENO FUND	572,775.10	341,287.05	572,775.10	0.00	0.00	0.00
108 Accts		6,258,968.16	705,335.80	5,946,010.73	312,957.43	277,070.05	35,887.38

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SCHEDULE OF LISTED DEBT PRINCIPAL - CITY OF NAPOLEON - UPDATED 11/30/2023

Date Issued/ Final Maturity		Primary Funding Source	Original Issue	Cumulative Paid Principal	Net Principal Balance as of 12/31/23	2024 Principal	Projected Principle 12/31/2024
General Obligation Bonds:							
<u>7/15/2005</u> 12/1/2025	Various Purpose Improvement & Refunding Bonds, Series 2005 Projects:	Fund 400	\$2,140,000	\$2,045,000	\$95,000	\$45,000	\$50,000
Finished	Water Refunding	Completed	\$1,450,000	\$1,450,000	\$0	\$0	\$0
12/1/2025	Northcrest Drive Sewer	Fund 400	\$390,000	\$335,000	\$55,000	\$25,000	\$30,000
12/1/2025	Street Improvement	Fund 400	\$300,000	\$260,000	\$40,000	\$20,000	\$20,000
<u>7/20/2010</u> 12/1/2025	Facilities Bond, Series 2010 Project: New Court Purchase and Renovations	Fund 278	\$760,000	\$635,000	\$125,000	\$60,000	\$65,000
<u>2/23/2021</u> 12/1/2040	Water plant and pool Bonds, Series 2021 Projects:	Funds 510 & 221	\$6,400,000	\$835,000	\$5,565,000	\$285,000	\$5,280,000
12/1/2040	Water Treatment Facilities Renovations	Fund 510	\$2,360,000	\$310,000	\$2,050,000	\$105,000	\$1,945,000
12/1/2040	Municipal Pool	Fund 221	\$4,040,000	\$525,000	\$3,515,000	\$180,000	\$3,335,000
Revenue Bonds:							
<u>12/29/2020</u> 12/1/2040	Water System Revenue Bond, Series 2020 Projects:	Fund 510	\$2,545,000	\$885,000	\$1,660,000	\$310,000	\$1,350,000
12/1/2024	Raw Waterline to Wauseon		\$280,000	\$205,000	\$75,000	\$75,000	\$0
12/1/2028	MEIX System and Water Tower and Water Lines		\$1,620,000	\$580,000	\$1,040,000	\$205,000	\$835,000
12/1/2040	West Washington Street		\$405,000	\$60,000	\$345,000	\$20,000	\$325,000
12/1/2040	Woodlawn Avenue		\$240,000	\$40,000	\$200,000	\$10,000	\$190,000
<u>1/7/2021</u> 12/1/2042	Sewer System Revenue Bond, Series 2021 Projects:	Fund 520	\$4,070,000	\$515,000	\$3,555,000	\$185,000	\$3,370,000
	W. Washington and Avon Sewer Improvements		\$1,910,000	\$270,000	\$1,640,000	\$95,000	\$1,545,000
	1998 WWTP Exp. Refunding and Woodlawn Ave. Sewer Impro.		\$1,310,000	\$155,000	\$1,155,000	\$55,000	\$1,100,000
	Haley I & I and Clairment Avenue Sewer Reconstruction		\$850,000	\$90,000	\$760,000	\$35,000	\$725,000
OWDA Loans:							
<u>7/28/2006</u> 7/1/2025	Napoleon Waterline Construction (4333) Project: North Pinte Water Infrastr. Project	Fund 510	\$299,594	\$256,337	\$43,257	\$21,148	\$22,109
<u>7/28/2005</u> 7/1/2025	Napoleon Sewer System Extension (4334) Projects: N. Pointe Sewer and E. Maumee Sewer & Pump Station	Fund 520	\$1,415,401	\$1,211,039	\$204,362	\$99,913	\$104,449

SCHEDULE OF LISTED DEBT PRINCIPAL - CITY OF NAPOLEON - UPDATED 11/30/2023

Date Issued/ Final Maturity	Primary Funding Source	Original Issue	Cumulative Paid Principal	Net Principal Balance as of 12/31/23	2024 Principal	Projected Principle 12/31/2024	
<u>10/30/2008</u> 12/1/2030	Napoleon WWTP EQ Basin (4990) Project: EQ Basin Storm Water Retention Project	Fund 520	\$7,644,895	\$4,250,872	\$3,394,023	\$393,506	\$3,000,517
<u>4/27/2017</u> 7/1/2049	Napoleon Water Treatment Plant Improvements (7609)	Fund 510	\$11,380,177	\$0	\$11,380,177	\$437,700	\$10,942,477
<u>5/30/2019</u> 7/1/2040	Napoleon Williams Pump Station Improvements (8541)	Fund 520	\$1,400,762	\$192,721	\$1,208,041	\$65,533	\$1,142,508
<u>4/29/2021</u> 1/1/2049	Napoleon WWTP Improvements Phase 1 (9341) * This is the max amount financed. Final numbers will be available in 2024	Fund 520	\$15,114,385	\$0	\$15,114,385	\$316,618	\$14,797,767
<u>3/31/2022</u> 7/1/2054	Napoleon VanHyning Pump Station Replacement (9720) * This is the max amount financed. Final numbers will be available in 2024. First payment is in 2025	Fund 520	\$3,296,934	\$0	\$3,296,934	\$0	\$3,296,934
OPWC Loan:							
<u>1/16/2008</u> 7/1/2029	Woodlawn Ave. from Clinton to Haley (CE41K)	Fund 520	\$500,000	\$350,000	\$150,000	\$25,000	\$125,000
Tax Increment Finance (TIF) Loan:							
<u>12/7/2020</u> 12/1/2051	Oakwood/American Road Improvement Project * First Payment is not until 6/1/2029	Fund 320	\$1,100,000	\$0	\$1,100,000	\$0	\$1,100,000
<u>GRAND TOTAL ON ALL ISSUED AND PROPOSED DEBT</u>			<u>\$58,067,148</u>	<u>\$11,175,969</u>	<u>\$46,891,179</u>	<u>\$2,244,418</u>	<u>\$44,646,761</u>

SCHEDULE OF LISTED DEBT PRINCIPAL - CITY OF NAPOLEON - UPDATED 1/22/2026

Date Issued/ Final Maturity		Primary Funding Source	Original Issue	Cumulative Paid Principal	Net Principal Balance as of 12/31/25	2026 Principal	Projected Principle 12/31/2026
General Obligation Bonds:							
<u>7/15/2005</u>	Various Purpose Improvement & Refunding Bonds, Series 2005	Fund 400	\$2,140,000	\$2,090,000	\$50,000	\$50,000	\$0
	Projects:						
Finished	Water Refunding	Completed	\$1,450,000	\$1,450,000	\$0	\$0	\$0
Finished	Northcrest Drive Sewer	Completed	\$390,000	\$390,000	\$0	\$0	\$0
Finished	Street Improvement	Completed	\$300,000	\$300,000	\$0	\$0	\$0
<u>7/20/2010</u>	Facilities Bond, Series 2010						
Finished	Project: New Court Purchase and Renovations	Completed	\$760,000	\$760,000	\$0	\$0	\$0
<u>2/23/2021</u>	Water plant and pool Bonds, Series 2021	Funds 510 & 221	\$6,400,000	\$1,420,000	\$4,980,000	\$310,000	\$4,670,000
12/1/2040	Projects:						
12/1/2040	Water Treatment Facilities Renovations	Fund 510	\$2,360,000	\$525,000	\$1,835,000	\$115,000	\$1,720,000
12/1/2040	Municipal Pool	Fund 221	\$4,040,000	\$895,000	\$3,145,000	\$195,000	\$2,950,000
<u>8/5/2025</u>	Fire Truck Bond, 2025						
12/1/2035	Project: New Fire Truck Purchase	Fund 430	\$850,000	\$0	\$850,000	\$53,000	\$797,000
Revenue Bonds:							
<u>12/29/2020</u>	Water System Revenue Bond, Series 2020	Fund 510	\$2,545,000	\$1,430,000	\$1,115,000	\$235,000	\$880,000
12/1/2040	Projects:						
12/1/2024	Raw Waterline to Wauseon	Completed	\$280,000	\$280,000	\$0	\$0	\$0
12/1/2028	MEIX System and Water Tower and Water Lines		\$1,620,000	\$990,000	\$630,000	\$210,000	\$420,000
12/1/2040	West Washington Street		\$405,000	\$100,000	\$305,000	\$15,000	\$290,000
12/1/2040	Woodlawn Avenue		\$240,000	\$60,000	\$180,000	\$10,000	\$170,000
<u>1/7/2021</u>	Sewer System Revenue Bond, Series 2020	Fund 520	\$4,070,000	\$885,000	\$3,185,000	\$200,000	\$2,985,000
12/1/2042	Projects:						
	W. Washington and Avon Sewer Improvements		\$1,910,000	\$460,000	\$1,450,000	\$100,000	\$1,350,000
	1998 WWTP Exp. Refunding and Woodlawn Ave. Sewer Impro.		\$1,310,000	\$265,000	\$1,045,000	\$60,000	\$985,000
	Haley I & I and Clairment Avenue Sewer Reconstruction		\$850,000	\$160,000	\$690,000	\$40,000	\$650,000
OWDA Loans:							
<u>7/28/2006</u>	Napoleon Waterline Construction (4333)	Completed	\$299,594	\$299,594	\$0	\$0	\$0
Finished	Project: North Pinte Water Infrastr. Project						

SCHEDULE OF LISTED DEBT PRINCIPAL - CITY OF NAPOLEON - UPDATED 1/22/2026

Date Issued/ Final Maturity		Primary Funding Source	Original Issue	Cumulative Paid Principal	Net Principal Balance as of 12/31/25	2026 Principal	Projected Principle 12/31/2026
<u>7/28/2005</u> Finished	Napoleon Sewer System Extension (4334) Projects: N. Pointe Sewer and E. Maumee Sewer & Pump Station	Completed	\$1,415,401	\$1,415,401	\$0	\$0	\$0
<u>10/30/2008</u> <u>12/1/2030</u>	Napoleon WWTP EQ Basin (4990) Project: EQ Basin Storm Water Retention Project	Fund 520	\$7,297,784	\$5,041,226	\$2,256,558	\$401,128	\$1,855,430
<u>4/27/2017</u> <u>7/1/2049</u>	Napoleon Water Treatment Plant Improvements (7609)	Fund 510	\$11,380,177	\$875,400	\$10,504,777	\$437,700	\$10,067,077
<u>5/30/2019</u> <u>7/1/2040</u>	Napoleon Williams Pump Station Improvements (8541)	Fund 520	\$1,208,041	\$131,723	\$1,076,318	\$66,853	\$1,009,465
<u>4/29/2021</u> <u>1/1/2049</u>	Napoleon WWTP Improvements Phase 1 (9341) * This is the max amount financed. Final numbers will be available in 2026	Fund 520	\$15,121,504	\$868,418	\$14,253,086	\$581,626	\$13,671,460
<u>3/31/2022</u> <u>7/1/2054</u>	Napoleon VanHyning Pump Station Replacement (9720)	Fund 520	\$3,175,453	\$98,363	\$3,077,090	\$98,855	\$2,978,235
OPWC Loan:							
<u>1/16/2008</u> <u>7/1/2029</u>	Woodlawn Ave. from Clinton to Haley (CE41K)	Fund 520	\$500,000	\$425,000	\$75,000	\$25,000	\$50,000
Tax Increment Finance (TIF) Loan:							
<u>12/7/2020</u> <u>12/1/2051</u>	Oakwood/American Road Improvement Project * First Payment is not until 6/1/2029	Fund 320	\$1,100,000	\$0	\$1,100,000	\$0	\$1,100,000
GRAND TOTAL ON ALL ISSUED AND PROPOSED DEBT			<u>\$56,652,954</u>	<u>\$14,980,125</u>	<u>\$41,672,829</u>	<u>\$2,406,162</u>	<u>\$39,266,667</u>

SCHEDULE OF LISTED DEBT PRINCIPAL - CITY OF NAPOLEON - UPDATED 1/22/2

Date Issued/ Final Maturity		Primary Funding Source
<u>2/23/2021</u>	Water plant and pool Bonds, Series 2021	Funds 510 & 221
12/1/2040	Projects:	
12/1/2040	Water Treatment Facilities Renovations	Fund 510
12/1/2040	Municipal Pool	Fund 221
<u>12/29/2020</u>	Water System Revenue Bond, Series 2020	Fund 510
12/1/2040	Projects:	
12/1/2024	Raw Waterline to Wauseon	Completed
12/1/2028	MEIX System and Water Tower and Water Lines	
12/1/2040	West Washington Street	
12/1/2040	Woodlawn Avenue	
<u>4/27/2017</u>	Napoleon Water Treatment Plant Improvements (7609)	Fund 510
7/1/2049		

025

Original Issue	Cumulative Paid Principal	Net Principal Balance as of 12/31/25	2026 Principal	Projected Principle 12/31/2026
\$6,400,000	\$1,420,000	\$4,980,000	\$310,000	\$4,670,000
\$2,360,000	\$525,000	\$1,835,000	\$115,000	\$1,720,000
\$4,040,000	\$895,000	\$3,145,000	\$195,000	\$2,950,000
\$2,545,000	\$1,430,000	\$1,115,000	\$235,000	\$880,000
\$280,000	\$280,000	\$0	\$0	\$0
\$1,620,000	\$990,000	\$630,000	\$210,000	\$420,000
\$405,000	\$100,000	\$305,000	\$15,000	\$290,000
\$240,000	\$60,000	\$180,000	\$10,000	\$170,000
\$11,380,177	\$875,400	\$10,504,777	\$437,700	\$10,067,077

This portion only paid out of the Water Fund

This portion paid with the pool levy

Waterline Capital Projects

2026/2027:

Maumee River Waterline Crossing \$5,000,000

2027:

Trail Drive (Scott to existing PVC) \$200,000

Martha Lane (Hurst to Dead End) \$110,000

2028:

Fillmore (Oakwood to Vocke) \$500,000

2029:

E. Clinton (Monroe to Vocke) \$520,000

2030:

Enterprise (Riverview to Independence) \$560,000

Recommended Rates

BASE	2025	2026	2027	2028	2029	2030
1" or less	14.51	15.54	16.09	16.65	17.23	17.84
1 1/4"	52.06	55.77	57.72	59.74	61.83	64.00
1 1/2"	82.49	88.37	91.46	94.66	97.97	101.40
2"	167.79	179.74	186.03	192.54	199.28	206.26
3"	462.89	495.86	513.21	531.18	549.77	569.01
4"	786.48	842.50	871.98	902.50	934.09	966.78
6"	1,310.80	1,404.16	1,453.31	1,504.17	1,556.82	1,611.31
8"	1,966.19	2,106.23	2,179.95	2,256.25	2,335.22	2,416.95
10"+	2,621.59	2,808.31	2,906.60	3,008.33	3,113.63	3,222.60
Outside						
1" or less	21.76	23.31	24.13	24.97	25.84	26.75
1 1/4"	78.10	83.66	86.59	89.62	92.76	96.00
1 1/2"	123.75	132.56	137.20	142.01	146.98	152.12
2"	251.70	269.63	279.06	288.83	298.94	309.40
3"	694.30	743.75	769.78	796.73	824.61	853.47
4"	1,179.72	1,263.75	1,307.98	1,353.76	1,401.14	1,450.18
6"	1,966.19	2,106.23	2,179.95	2,256.25	2,335.22	2,416.95
8"	2,949.29	3,159.35	3,269.93	3,384.38	3,502.83	3,625.43
10"+	3,932.39	4,212.47	4,359.91	4,512.51	4,670.45	4,833.91
COMMODITY						
Inside						
per 100 cf (1-10)	9.67	10.36	10.72	11.10	11.48	11.89
per 100 cf (11-250)	9.20	9.86	10.20	10.56	10.93	11.31
per 100 cf (Over 250)	6.97	7.47	7.73	8.00	8.28	8.57
Outside						
per 100 cf (1-10)	14.51	15.54	16.09	16.65	17.23	17.84
per 100 cf (11-250)	13.80	14.78	15.30	15.84	16.39	16.96
per 100 cf (Over 250)	10.46	11.21	11.60	12.00	12.42	12.86
Average Bill (Consumption 2,917 gal)	\$ 52.22	\$ 55.94	\$ 57.90	\$ 59.93	\$ 62.02	\$ 64.19
\$/1000 gal (to communicate w/ res.)	\$ 9.67	\$ 13.85	\$ 14.34	\$ 14.84	\$ 15.36	\$ 15.89
Affordability	2026					
Average Metered Residential Bill	\$55.94					
% of Median Household Income	0.91%					
\$73,417	ACS 2023 5yr					
<i>For the additional equivalent cost of a few bottles of water bought in store, we are able to continue to provide hundreds of gallons of water delivered to your house on-demand 24/7.</i>						
	2020	2021	2022	2023	2024	
Volume of Water Treated	453,185,000.00	413,830,900.00	416,293,000.00	410,289,000.00	369,252,000.00	
Billed Volume	333,086,610	320,680,168	324,097,269	315,545,539	279,969,682	
Non-Revenue Water (%)	26.5%	22.5%	22.1%	23.1%	24.2%	
Revenues	10,195,666	7,822,883	5,542,602	6,321,451	5,333,247	
Expenses	10,119,090	7,741,159	5,172,503	5,707,820	6,237,387	
Net Cash Position	76,576	81,725	370,098	613,631	(904,140)	
Variable Cost						
Treatment Cost / 1000 gallons	\$	4.02				
Total Water Utility Assets	\$	107,581,050				
Actual Total Cash on hand (end of 2024)	\$	3,278,515				
AM & SLA Cash Reserves Benchmark	\$	4,830,513				
<p>System is in good shape. I recommend increasing rates 3.5% / year to keep up with inflation. Cash balance should be closer to target according to Asset Management. Many recent years have seen larger contributions averaging ~\$450k annually to the Depreciation Reserve Fund, but there have also been significant outlays. I recommend continuing (escrowing) \$450k / year going forward until the Depreciation Reserve Fund balance is closer to on target. Then contributions can be reduced to \$365k to stay on-schedule. Napoleon has done well in serving additional customers beyond its city limits to achieve economies of scale. Serving Holgate in a couple years will continue this practice.</p>						
Recommendations						
1. Increase rates as projected, then an automatic annual inflationary rate increase of 3.5% or more as needed						
2. Review Annually						

City of Napoleon, Ohio
WATER, SEWER, REFUSE, RECYCLING & LITTER COMMITTEE

Meeting Agenda

Monday, March 9, 2026, at 7:00 PM

Location: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

- 1) Patricia Hartman Appeal
- 2) Any Other Matters to Come Before the Committee
- 3) Adjournment



Ann Harper, Clerk

Patricia Hartman
968 East Riverview Avenue
Napoleon, OH 43545
419-966-4154

January 12, 2026

City Manager, Lori Sicclair
255 West Riverview Avenue
P.O. Box 151
Napoleon, OH 43545

Re: Appeal of Denial -- Sewer Backup Caused by Failure of Public Sewer Connection

Dear Mrs. Sicclair,

I am writing to formally appeal the City of Napoleon's denial of responsibility for the sewer backup that occurred at my residence located at 968 East Riverview Avenue.

On December 23, 2025, my home experienced a sewage backup into the basement. Upon contacting the City of Napoleon, I was advised to retain a licensed plumber for investigation. J.A. Hillis Excavating LLC performed a video inspection and excavation at the point where my private sewer lateral connects to the City's sewer main.

The investigation confirmed the following:

- My private plumbing is constructed entirely of PVC and is in proper working condition.
- The failure occurred at the connection point between my private sewer and the City's sewer system.
- The City's sewer infrastructure at this junction consists of clay tile that has separated, allowing infiltration, obstruction, and subsequent sewage backup.

Applicable City Ordinances and Responsibility

According to the City of Napoleon Water & Sewer Rules:

- **Private responsibility ends at the building sewer, while the public sewer and its appurtenances are owned, maintained, and controlled by the City .**
- The City retains responsibility for the **operation, maintenance, and condition of the public sewer system**, including failures that result in backups when the private system is functioning properly.
- Sewer backups resulting from **defects or failures in public sewer infrastructure** fall under City responsibility, regardless of whether the failure is due to breakage or separation of materials.
- According to the **City of Napoleon Water and Sewer Service Rules**, while property owners are generally responsible for sewer lateral maintenance, the rules allow for **reimbursement when a repair (not maintenance) is required at or between the right-of-way and the main sewer**, provided the City acknowledges the repair in writing. The condition addressed in this case

required excavation and repair due to joint separation and failure of clay tile at the connection point, which clearly exceeds routine maintenance.

- The City's municipal code authorizes a **sewer lateral charge specifically intended to offset costs related to lateral repairs occurring at or between the right-of-way and the main sewer**. This demonstrates the City's recognition that such failures are anticipated and that funding mechanisms exist to address them.

The denial appears to rely on a distinction between "maintenance" and "repair." However, separation of clay tile joints is a well-documented form of infrastructure failure, particularly in aging municipal sewer systems. Separation compromises hydraulic integrity, allows infiltration, and directly obstructs wastewater flow, producing the same functional outcome as a fracture or collapse.

Basis for Appeal

This incident did not arise from misuse, neglect, or failure of private plumbing. It resulted from the inability of the City-owned sewer infrastructure to maintain continuity at the connection point, a condition entirely outside the homeowner's control.

The City's position that responsibility is negated because the clay tile is "not broken" is inconsistent with the purpose and intent of the sewer ordinances, which focus on **functionality and serviceability**, not solely on visible fractures.

According to Ohio Revised Code Chapter 6117, which defines sewer infrastructure construction, maintenance, and operation responsibilities for sewer districts and municipal sewer systems, sewer districts and municipal sewer systems are established to construct, maintain, and operate sanitary sewer facilities to protect public health and welfare, including repairing sewer infrastructure that serves residents.

Requested Resolution

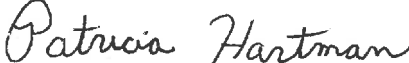
I respectfully request that the City of Napoleon:

1. Reconsider the denial of responsibility,
2. Acknowledge the failure of the public sewer connection, and
3. Reimburse the costs incurred for excavation, inspection, and repair directly attributable to the City-owned sewer infrastructure failure.

Supporting documentation, including the plumber's video findings, written assessment, and invoices, are available from J.A. Hillis Excavating LLC and can be provided upon request.

I appreciate your time and attention to this matter and look forward to a fair resolution consistent with City ordinances and established utility responsibility standards.

Sincerely,


Patricia Hartman



City of *NAPOLEON*, Ohio

255 West Riverview Avenue • P.O. Box 151
Napoleon, Ohio 43545-0151
Phone: (419) 592-4010 • Fax: (419) 599-8393
Web Page: www.napoleonohio.com

Mayor

Joseph Bialorucki

Members of Council

J. Ross Durham-President
Brittany Schwab-President Pro-Tem
David Cordes
Tom Weaver
Jordan McBride
Meredith Wolff
Victor Gaucin

City Manager

Lori L. Siclair

Finance Director

Kevin L. Garringer

Law Director

Billy D. Harmon

Pursuant to your letter received by the City on January 14, 2025; it's my understanding you are appealing the City of Napoleon's denial of responsibility for the sewer backup that occurred at 968 East Riverview Ave on December 23, 2025. I am responding based on the City Water & Sewer Rule 6 (see attached). Below are the facts as I am aware of based on written communication from you and other written or oral information from various City personnel.

"Rule 6.2 Residential Rule

(D) Determination of responsibility of sewer lateral: It is the overall intent of this Rule for the City of Napoleon to assist and work with the property owner during this process in a customer friendly manner.

1. Any and all maintenance of the customer's sewer lateral is the responsibility of the property owner, regardless of the location of the maintenance (for example, any maintenance such as cleaning out roots is the full responsibility of the property owner, even if said roots are in the sewer lateral between the right of way and the main).

3. If a property owner believes there is an issue with the operability of the sewer lateral, it is the responsibility of the property owner to prove to the City that a repair is necessary and that said repair is at or between the right of way and the main."

On December 23, 2025, various City personnel were present at 968 East Riverview Ave, where J.A Hillis Excavating LLC was on site addressing a sewer backup. City personnel inspected and determined this back up was a maintenance issue with the problem stemming from a "root ball". Rule 6.2 (D)1 states "cleaning out roots is the full responsibility of the property owner, even if said roots are in the sewer lateral between the right of way and the main).

Based on the above facts, and my limited authority as outlined in the City Water and Sewer Rules and Regulations, my decision is to uphold Chad Lulfs's, City of Napoleon Engineer, decision determining this issue is the property owner's responsibility.

You may *Appeal this Decision* to the Water and Sewer Committee of Council pursuant to Rule 25 should you desire. A Written Appeal plus a \$35.00 filing fee would need to be sent to the City Manager if you chose to appeal. Pursuant to the Rule, this must be filed within (30) days from the date on this letter. The scope of all appeals to the Committee shall be limited to the question of whether the City Manager or City Finance Director acted unreasonable, arbitrary or capricious in their decision.

If you ARE NOT appealing this decision, then no additional action on your part is required.

To appeal this decision, send to:

Lori L. Sicclair, City Manager
City of Napoleon, Ohio
255 West Riverview Avenue
P.O. Box 151
Napoleon, Ohio 43545

I can be reached at (419) 599-4010 to answer any questions on my decision.

Sincerely,

A handwritten signature in blue ink that reads "Lori Sicclair". The signature is written in a cursive, flowing style.

Lori L. Sicclair

To the Water and Sewer Committee of Council,

I am submitting this written appeal pursuant to Rule 25 of the City of Napoleon Water and Sewer Rules, along with the required filing fee, regarding the City Manager's decision to uphold the denial of responsibility for the sewer backup that occurred at my property, 968 East Riverview Avenue, on December 23, 2025.

This appeal is based on the position that the City's determination was unreasonable and arbitrary because it misclassified a documented structural failure requiring repair as a mere maintenance issue, contrary to the evidence presented and the intent of Rule 6.

Key Facts Not in Dispute

- The private sewer lateral on my property is PVC and was found to be intact and functioning properly.
- At the connection point where the private lateral joins the City's sewer system, the line transitions to clay tile.
- The licensed plumber's video inspection and excavation confirmed that the clay tile joints at this location had separated.
- Tree roots entered the sewer line through this separation, forming a root mass and resulting in the sewage backup.

The City's decision relies on Rule 6.2(D)(1), stating that "cleaning out roots is the responsibility of the property owner." However, this provision applies only when roots are a maintenance issue, not when they are the result of a structural defect.

Roots do not enter intact sewer lines. Root intrusion occurs only when a pipe has failed, most commonly through joint separation in aging clay tile. In this case, the roots were a symptom of the failure, not the cause. Simply cutting or removing roots would not have resolved the problem without repairing the separated joint that allowed the intrusion.

By focusing solely on the presence of a "root ball" and ignoring the underlying joint separation, the City incorrectly classified a repair condition as maintenance.

Satisfaction of Rule 6.2(D)(3)

Rule 6.2(D)(3) requires the property owner to prove:

1. A repair is necessary, and
2. The repair is at or between the right-of-way and the main.

Both elements were satisfied:

- The plumber's findings established that excavation and repair were required due to joint separation.
- The defect was located at the connection point near the right-of-way where the private lateral meets the City's system.

The City's response does not dispute the existence or location of the separation; instead, it disregards it entirely. This failure to evaluate the actual cause of the backup renders the decision unreasonable under the Rule.

This appeal is not an attempt to shift routine maintenance responsibility to the City. Rather, it seeks recognition that a structural failure of clay tile at the sewer connection constitutes a repair, not maintenance, even when roots are present.

For these reasons, I respectfully request that the Water and Sewer Committee of Council overturn the City Manager's decision and determine that the sewer failure qualifies as a repair under Rule 6, warranting City responsibility or reimbursement.

Thank you for your time and consideration.

Respectfully submitted,



Patricia Hartman
968 East Riverview Avenue
Napoleon, Ohio
419-966-4154

968 E RIVERVIEW AVE
NAPOLEON, OH 43545

884
56-1501/412

Date 2/5/26

Pay to the Order of City of Napoleon \$ 35.00

Thirty Five and 00/100

Dollars



Patricia J. Palmer

Memo

⑆041215016⑆ 02048825805⑈00884



City of **NAPOLEON**, Ohio

255 West Riverview Avenue • P.O. Box 151
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Dr. David Cordes
Tom Weaver
Jordan McBride
Victor Gaucin
Meredith Wolff

City Manager
Lori L. Sicclair

Finance Director
Kevin L. Garringer

Law Director
Billy D. Harmon

To: Patricia Hartman
From: Lori L. Sicclair, City Manager
Date: February 9, 2026
Subject: Water, Sewer, Refuse Recycling and Litter Committee Appeal

This letter is to notify you that your appeal to the Water, Sewer, Refuse Recycling and Litter Committee has been scheduled for Monday, March 9, 2026 at 7:00pm.

If you have any questions, I can be reached at 419-592-4010.

Respectfully,

Lori L. Sicclair

CITY OF NAPOLEON RULES FOR WATER AND SEWER SERVICE

RULE 6 RESIDENTIAL SEWAGE SERVICE

Rule 6.1 Availability Of Residential Sewage Service

- (A) Residential service for sewage (also known as "residential sewer service") is available to persons having a premises that qualifies for "residential service". Such service shall be considered available to the premises when the premises is located within the corporate limits of the City and where public sanitary sewer lines are installed within two hundred (200') feet of a building or structure foundation wall that is to be served on the residential premises.
- (B) The sewer service line and tap shall be installed by property owner at property owner's expense and the complete installation shall conform to City's standards and inspection requirement. No sanitary sewer connections will be permitted until the tap charge, as prescribed by the City, has been paid in full to the City.

Rule 6.2 Residential Rate

- (A) The residential sewer rate is the charge as established by the City, and is amended from time to time, and is applicable for any sanitary sewage discharged to the City's wastewater treatment works by residential users as defined in these rules.
- (B) For rate classification purposes, sewage service will be classified the same as customer's water service; however, where sewage is discharged as provided for in provision (C) of this subsection, then the rate shall be same as if the customer was utilizing the City's water service.
- (C) Where sewage is discharged into the City's sewage system and water is obtained from a source other than from the City, property owner will be required to install, at property owner's own expense, suitable metering equipment, to be approved by the City that will accurately determine the amount of sewage being discharged into the City's system.
- (D) Determination of responsibility of sewer lateral: It is the overall intent of this Rule for the City of Napoleon to assist and work with the property owner during this process in a customer friendly manner.
 - 1. Any and all maintenance of the customer's sewer lateral is the responsibility of the property owner, regardless of the location of the maintenance (for example, any maintenance such as cleaning out roots is the full responsibility of the property owner, even if said roots are in the sewer lateral between the right of way and the main.)

CITY OF NAPOLEON RULES FOR WATER AND SEWER SERVICE

2. The City will compensate the property owner if the undertaking is a repair, not maintenance, and the repair is located at or between the right of way and the main.
3. If a property owner believes there is an issue with the operability of the sewer lateral, it is the responsibility of the property owner to prove to the City that a repair is necessary and that said repair is at or between the right of way and the main.
4. Once it has been established, and the City acknowledges in writing that a repair is necessary and that said repair is at or between the right of way and the main, then the customer has several of options:
 - a. The City or a contractor acting on the City's behalf may perform the repairs.
 - b. The property owner may hire a contractor to perform the repair, subject to the permits, inspection, and adherence to the City of Napoleon's rules and regulations, the Water and Sewer Rules, and any other State or Federal rules or regulations.
 - c. (With the City of Napoleon's Engineer's express written approval) property owner may do the repair themselves, it is the responsibility of the property owner to make sure that they have all of the proper permits and inspections conducted for the repair. All repairs must be done according to the City of Napoleon's rules and regulations, the Water and Sewer Rules, and any other State or Federal rules or regulations.
5. The City will only compensate the property owner for any repairs at or between the right of way and the main, if it is later discovered that the repair was not at or between the right of way and the main the City may bill the property owner, and the property owner would be liable to the City, for any compensation or work performed that was not in the proper area.
6. Once the City acknowledges in writing that the repair is necessary and is in the proper area for compensation, the City has the right to prioritize performing said repair, taking into consideration several factors, including but not limited to: time, availability of resources, availability of workers, availability of funds, budget considerations, the severity of damage to the sewer lateral in comparison to other damaged sewer laterals, and the severity of damage that could be caused by the damaged sewer later in comparison to other sewer laterals in need of repair. Nothing in this rule creates a right of the property owner to demand

CITY OF NAPOLEON RULES FOR WATER AND SEWER SERVICE

RULE 25 APPEAL PROCESS

Rule 25.1 Appeals In General

All decisions made by those other than the Finance Director or City Manager may be taken to the employees applicable appointing authority for review and decision.

Rule 25.2 Appeals From Decision Of Finance Director

- (A) After hearing by the Finance Director, a decision shall be rendered and either personally delivered or mailed to the person who filed the appeal at the last known address by regular U.S. mail.
- (B) An appeal from a decision of the Finance Director, after hearing, may be taken to the Water, Sewer, Refuse, Recycling and Litter Committee of Council, so long as notice of appeal is filed in writing with the Finance Director within ten (10) business days after mailing of the decision or order of the Finance Director by regular U.S. mail or five (5) business days after rendering the decision or order by personal service, to the person who filed the appeal.
- (C) Appeals will not stay the finding or order of the Finance Director as a result of his/her decision, after hearing, unless a bond (in cash or other acceptable method) is posted in an amount necessary to guarantee payment of any unpaid charges and any future charges that may incur during the appeal process.
- (D) A filing fee, as established by the City and as may be amended from time to time, will be charged for all appeals to the water, sewer, refuse, recycling and litter committee; however, this fee may be waived by the Finance Director in cases of indigence; further, such filing fee will be returned if the appealing party prevails.
- (E) Appeals to the above Committee will be held within a reasonable time and will be informal in nature. Such order of the Committee will be considered a final order.

Rule 25.3 Appeals From Decision Of City Manager

- (A) After a hearing by the City Manager, a decision or order shall be rendered and either delivered by personal service or mailed to the person who filed the appeal at the last known address by regular U.S. mail.
- (B) An appeal from a decision of the City Manager, after hearing, may be taken to the water, sewer, refuse, recycling and litter committee of Council, so long as notice of appeal is filed in writing with the Finance Director within thirty (30) business days after mailing of the decision or order of the City Manager or thirty (30) business days after rendering the decision or order by personal service to the person who filed the appeal.

CITY OF NAPOLEON RULES FOR WATER AND SEWER SERVICE

- (C) Appeals will not stay the finding or order of the City Manager as a result of his/her decision.
- (D) A filing fee, as established and as may be amended from time to time, will be charged for all appeals to the Water, Sewer, Refuse, Recycling and Litter Committee; however, this fee may be waived by the Finance Director in cases of indigence; further, such filing fee will be returned if the appealing party prevails.
- (E) Appeals to the above Committee will be held within a reasonable time and will be informal in nature. Such order of the Committee will be considered a final order.

Rule 25.4 *Scope Of Appeals*

The scope of all appeals to the Committee shall be limited to the question of whether the City Manager or City Finance Director acted unreasonable, arbitrary or capricious in their decision.

Rule 25.5 *Appeal Process/Bond/Disconnect*

The appeal process will not stay a disconnect order unless there is a posting of a bond (in cash or other acceptable method) with the Finance Director in the amount equal to the amount in dispute and including those estimated amounts that may incur during as a result of the appeal process; further, the filing of an appeal does not stay the disconnect order during the appeal process related to Rule 24.6 (Backflow Disconnection), regardless of the posting of bond.

Rule 25.6 *Appealable Decisions*

The appeal process established in this Rule is applicable only to matters identified as appealable decisions of the City Finance Director and City Manager. For issues where the City Finance Director and City Manager both make a decision that is subject to an appeal, then the hearing may be in front of either the City Finance Director or City Manager as assigned by the City Manager; moreover, in the event it is not clear which official should be the hearing officer, then, either the City Finance Director or City Manager may hold the hearing as assigned by the City Manager.

City of Napoleon, Ohio

**Municipal Properties, Buildings, Land Use and Economic Development Committee
Meeting Agenda**

Monday, March 9, 2026, at 7:30 PM

Location: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio

1. Approval of Minutes Monday, February 9, 2026 (in the absence of any objections or corrections, the minutes shall stand approved).
2. Backyard Chicken Discussion
3. Discussion of the Community Improvement Corporation (CIC) Contribution Guidelines.
4. Any Other Matters to Come Before the Committee
5. Adjournment



Ann Harper, Clerk

City of Napoleon, Ohio
Municipal Properties, Buildings, Land Use and Economic Development Committee
Meeting Minutes
Monday, February 9, 2026, at 6:30 PM

Present

Council Members	Meredith Wolff – Chair, Brittany Schwab, Ross Durham, Joe Bialorucki
City Manager	Lori Siclair
Acting Clerk	Marrisa Flogaus
City Staff	Kevin Garringer – Finance Director, Chad Lulfs - Director of Public Works, Jordan McBride – Council Member
Others	News-Media

Call to Order

Chairman Meredith Wolff called the Municipal Properties, Building, Land Use and Economic Development Committee meeting to order at 6:38 pm.

Approval of Minutes

In the absence of any objections or corrections, the minutes from the January 12, 2026, meeting were approved as presented.

Any Other Matters to Come Before the Committee

Durham stated last Council meeting, Councilman McBride brought up the topic of residential poultry in town. So, I think we should address that topic first and allow anyone in attendance tonight that would like to voice opinions to do so. Siclair said thank you chair, we really want this to be an opportunity for the community to share their thoughts and opinions and be more of a communication night tonight and bring it back later for more discussion and any recommendations. Wolff said perfect, so we are going to gather information tonight. McBride said so I was just going to open up because I was the one that brought this. I had a lot of citizens ask about it. After asking about it and bringing it up, I've also had a lot of citizens that are opposed to it. I've told lots of the people I don't know where my vote would be tonight because I don't know what it would look like for us. So, I guess I'm kind of looking at the audience out here to bring ideas, whether you're opposed to it, whether you're for it. What does it look like, what regulations would we need in place to do it. I got two emails, I think the rest of council did too. I'll spare us from reading it. But one that was very in favor, and one was very opposed, so I think really the big thing and I appreciate you guys' time listening to this is just getting the information out there so I just wanted to say where I was coming from why I was coming from it and kick off conversation I'll turn it over to the rest of the knowledgeable people here. Wolff said thank you. Do we have anyone else that would like to speak on the matter, whether you're opposed or for. If you could sign your name on that log, name and address I believe is on there. Once you sign it I'll give you five minutes, and I'll set a timer on my phone just to keep the meeting at a good pace. Garringer said our goal is to do it 45 seconds. Wolff said oh perfect, even better. Durham said sir, if you could just state your name and address for the record, it would be appreciated as well. Richards said my name is Kyle Richards and I live at 924 West Washington Street here in town. So, I am speaking in support of the allowance of backyard hens, specifically hens. So, first of all I would like to thank you for taking the time just to consider this and to hear some information and some facts before you make the decision. And why hens and not roosters? Well because roosters are the primary noise complaint when associated with backyard poultry right, where hens are typically quite a bit quieter and it's been said that they are not nearly as loud as current dogs and other things that are allowed in town. Obviously besides the food nutrition value that comes from backyard poultry or just general poultry versus store bought, there's environmental benefits and waste reduction that comes with it as well. So roughly 30% of household waste is generated from food waste. Some of that food waste can be used to feed and to support backyard poultry. I know that waste costs are a hot button topic sometimes throughout Council especially when it comes to

rates. So anytime that you can reduce a little bit of that extra screen going into that can be a meaningful impact and what that is. The Ohio State University and partnership with local extension offices and 4-H they have extensive resources on proper ways of handling by product for having chickens and then that can also be used as a valuable source for going into backyard gardens, it's a great fertilizer source that's easily accessible. Families, especially children there gaining hands on understanding agriculture, nutrition and responsibility when they participate in those activities especially with limited size flock. You get down to four to six poultry and it's a good learning experience for a couple of kids. It also allows 4-H individuals to have some sort of market animal in town where typically they would have to be constrained to a rural setting. Also, it can teach them on business ship and how to be entrepreneurs with the excess eggs not only providing for their families but then also the opportunity to sell some of those and to learn some of that. One of the largest concerns is obviously health risks, cleanliness, and then public safety. The public researchers obviously acknowledge that poultry contains germs but that can be easily mitigated through simple precautions, hand washing, proper maintenance of the coop and then supervising children to reduce those risks. And then municipalities from around the state access or regulate this. Wauseon is a great example; they have added that to their system. And then the Ohio State University also produced a backyard poultry certification course that covers a wide range of topics that include basic care, housing, healthcare of the animals and also yourself and then best practices to eliminate any health risks. Many municipalities require that certification before allowing the residents to have the poultry in their backyard. So, in conclusion, allowing residents to keep backyard hens, especially without roosters again for the significant noise complaint issues, better nutrition and food independence environmental stewardship. They can reduce waste, educational enrichment and then compatibility to public health and neighborhood peace. Thank you for your time. Wolff said thank you Richards. Do I have anyone else that would like to speak? Green said mine is short and sweet I promise. My name is Jessica Green, and I live at 521 West Main Street here in Napoleon. So, I'm going to repeat a couple of the things, but I'll keep it super short of what he kind of just said, but I personally grew up with chickens. My dad does the Ohio Nationals, so that's just a National wide chicken show. So, I do have a lot of background and if you guys ever have questions I'll try to answer them here, but I won't spill all of my beans here. But some of the concerns that people have had is about bird flu, and just a little information about that is that the chicken that has bird flu has to be brought into the coop to spread it. With that being said, if I have a chicken for example, that has bird flu and I put it in my flock and my flock gets bird flu, my neighbors' chickens are not going to get bird flu. It is just my flock it's not going to spread city wide or anything like that. And then just thoughts on how many birds someone should be allowed to have, I think that obviously we should set some kind of limit, because there's going to be people that will have 20 chickens and they won't have the correct space for it. I don't have the right answer for it but I think there are some houses here in town that could house the twenty to thirty depending on the acreage or square footage that they have but there's also some houses that could have five at max just because of the square footage like my backyard is very small, I would not be able to have more than five or six. Overall, I think Wauseon and Defiance set a city limit like five or six somewhere in that range and I think that's a good start. And just with our kids too, especially in the city, there's so many different things that the kids can do but they don't have opportunities to get involved with animals as far as 4-H goes. I know he had said it before, but it is true and of course you can rent out a cow or rent out a pig or something along those lines from a different farmer, and they house it, but that also costs more money out of that family's pocket, and overall it doesn't teach the kid to take care of the animal, because that farmer is still taking care of that animal they are just taking it to show. On average right now, the average farmer in Ohio is 56 to 58 years old, and so how are we going to replenish those farmers? A lot of city kids could be that. So, starting them at a young age and getting them into the farmer agriculture setting is a way to start that. Just overall, some of the things that I put down just guidelines wise, is that chickens have to be fenced in they can't be like the stray cats that the people are talking about on Facebook like chickens aren't cats, they aren't going to free range all around the city. And then guidelines for how many you can have and then of course without roosters because those are the main noise complaints. Something else that people have said is the smell and chickens don't smell unless they're not taken care of. And argumentatively where not going to get rid of Campbells, and Campbells smell way worse on a daily basis. So, those are my thoughts. Thank you. Wolff said thank you Miss Green. Is there anyone else that would like to speak? Boettner said my name is Tamara

Boettner. I live at 415 Avon Place here in Napoleon. So, my thing is for me. I don't have the kids in 4-H and all that, but I had at one time 30 chickens out at my friend's farm. I'd go out there in the summertime and I'd sleep in the coop with them, it's not stinky and I'd take a cot and I'm out there with the chickens. I trained them to follow me around or come if I call them. So, the chickens to me are not stinky, so I mean I use them kind of as an emotional pet. I don't know if it would be possible to get a letter from the VA to have them in town if this doesn't pass. So that would be a question I would have for you guys if I could get the letter for an emotional support chicken. But I also think that when we're talking about how many chickens, your coop as I call it should be so many square feet to how many chickens that you have that way it regulates them not being in a small area and being able to roam a little bit. It's just like a dog, when the dogs gets out of the house or off the chain, your going to have them out and the dog warden comes, so there should be some way to regulate it, I'm not sure how, but if you have a noise complaint or your chickens are out roaming get a warning up to 3 warnings, they're gone. So, that's all. Wolff said thank you, thank you very much. Anyone else like to share tonight? Thank you all for sharing we really appreciate the input so thank you for coming tonight. Gaucin said my name is Victor Gaucin, 1005 Westchester Avenue. I've had the opportunity to talk to several families here in town. I asked them how many chickens are too many, I said two, four, six and most families are coming back with four, for that size of a flock of four hen chickens usually want to build a coop that's built for six, so they have plenty of room. The other thing was, permit costs that would have to be in there also because it would have because our city code enforcement would have to go out and inspect these. The problem might be that people are saying that they're raising four but they're raising six, so that might need to be enforced. So, coop sizes, permits, cost and the amount of birds. That's all I've got. Wolff said awesome, thank you Gaucin. Durham said anybody else. I think again we use the feedback tonight and no recommendations were planned tonight it was just an info gathering session. I figure if we can use this and solicit more feedback throughout the next month then we can come back for the next Municipal Properties meeting and get some recommendations at that point. Wolff said perfect, thank you.

Discussion of the Community Improvement Corporation (CIC) Contribution

Siclair said thank you madam chair, this meeting is in as a result of our budget discussions when the portion of talking of the CIC and the contribution of the city to Jen Arps budget and we were at that time considering the possibility of providing more for downtown revitalization effort which is what Council discussed at that time a decision to like an amount or how it would be distributed all of those types of things were too much to do during budget so we said we would bring it back in 2026 in a committee meeting to discuss that further. I think that's about the history of it. We have Jennifer Arps here tonight if you have any questions for her. Durham said so after that conversation with Arps previously, tools that the city can put in our belt to attract businesses or developers even revitalize downtown potentially. How can we create some sort of program or bucket that we can allocate the funds to where these developers can use that for an extra resource or tools. I know in the budget I think the \$10,000.00 number was thrown out doing that annually and grow that obsolete year after year and you could have a larger developer and you could have this bigger incentive to attract but Arps I'd love to pick your brain, if you have any ideas or comments here for us. Arps said I would say my biggest, it's not an issue, but I would say with a small business, especially when it comes to me, and I would say the first question they ask is, are their grants. Everybody is looking for grants, and grants come with a lot of stipulations that you have to meet in order to receive those grants. Locally we don't really have anything for small business. Now Napoleon, Malinta the county you guys have structure and development funds, however, that restricted fund is based off of a little bit of job creation and it's more for larger investments you know we used part of that for Brick N Brew when we had to take the sidewalk down last fall. But we didn't tie that to a job creation. Sometimes we're going to get these calls, they're not looking to create a job. It could be someone that wants to buy a downtown building or if they own the building, they have a little bit of work to do but that doesn't necessarily create a job is that they're investing in our downtown buildings which all need some work. So sometimes that's very hard for the CIC to say unfortunately we don't have anything. Now I will say the city of Defiance and I believe Paulding; they do offer a small business grant loan if you want to call it. So, I suggest that the committee kind of look into seeing what they're doing, if that's what you want to do, they all handle it differently. Some of them review

applicants once a quarter and will issue say \$500.00 each to each business depending on who they are willing to once a quarter. It can be written up in any way that the city sees fit. In my interest, I would like to see it go towards small business downtown. I get facade increased helping the masonry work, windows efficiency, roofing, those are current jobs internally. So those are the type of things that I get asked that we just don't have something for. That is something that I would like to see more funds and if the city wants to hold onto those funds and have applicants that call us and when I receive them and I present them to you, I'm all in favor of that as well. I know another community will give a grant, but there's like a 1% or whatever percent interest to kind of slowly build that back up. However, I know that there's financial institute out there that has community funds that sometimes they like to give to economic development offices to kind of see that too. Wolff said thank you. Siclair said we've discussed this plenty over the years but we're seeing the dilapidation of some of our buildings and once they go, they don't come back. To preserve that and to boost the value of the buildings I think would help in bringing in some of those businesses that our citizens would like to see. As the values go down, we see things that don't particularly belong in a vibrant downtown commercial restaurants and those types of things. I think it's a great idea and it's a great effort and we'll work further with Arps and myself, and I know Wolff and Schwab and have been very involved too to come up with some ideas and some good planning how the money would be distributed and get the best bang for our buck. Durham said I really like the idea. I think it's a platform that all of us at one point or another have campaigned on is attracting more business, supporting small business, making our downtown more attractive and I think this is a great first step in doing that and I think we kind of would be talking out both sides of our mouth if we didn't move on something like this. Bialorucki said I'm in favor of pursuing this as well. In my other position that I have, my other job, I have a lot of startup businesses and that's the first thing they ask is are there any grants and is the city business friendly, and yes we definitely are but it would be even more business friendly if we could give them a little bit of a boost to get them started and welcome them to the city and then the ones that are already here I don't want to forget them, I think we should keep it open for both. I think it's a great idea. Durham said what was the plan of action on this tonight, are we looking for an actual recommendation to Council, was this the first step of the discussion? Schwab said I'm not sure if we need anything for discussion for City Council. Durham said yeah we want the dollar amount. Schwab said I'm fine with \$10,000.00. Wolff said and then would we hold onto that and she would come to us like she said or would we give that to her. Schwab said I would seek Garringer's advice on that. Siclair said I believe we would create a specific fund for that and then we would work together with Arps to have the accountability and reporting and then the Mayor's already talked about some good ideas I think to advise our current business owners to make some improvements and be recognized for it and that would be part of the planning, like consolidating. So then make a \$10,000.00 recommendation to Council. Durham said I do think having Councils piggyback or feedback or input on where those monies go is important. We review all of the CRA agreements annually, right, so even if it's just an annual review of where did this money go, what is if for, maybe not necessarily be an approval process but just some touch point throughout the year would be important. Wolff said so we recommend that it will be presented to Council that we give \$10,000.00 to the CIC. Siclair said would it be to draft. Durham said at this point it would be a motion to recommend to Council. Council would have to draft the appropriate legislation and whatever that looks like.

Motion: Schwab

Second: Bialorucki

To recommend to council to draft the appropriate legislation that \$10,000.00 be given to the CIC

Roll call on vote on the above motion:

Yeas, Schwab, Durham, Bialorucki, Wolff

Nay-

Yeas- 4, Nays- 0. Motion passed.

Adjournment

Motion: Bialorucki

Second: Schwab

to adjourn the Municipal Properties, Building, Land Use and Economic Development Committee meeting at 7:04 pm

Roll call on vote on the above motion:
Yea, Schwab, Durham, Bialorucki, Wolff
Nay-
Yeas- 4, Nays- 0. Motion passed.

Approved

Meredith Wolff-Chairman

DRAFT



City of *NAPOLEON*, Ohio

Kevin Schultheis, Zoning Admin.

Code Enforcement

*255 West Riverview Avenue • P.O. Box 151
Napoleon, Ohio 43545-0151*

Phone: (419) 592-4010 • Fax: (419) 599-8393

Web Page: www.napoleonohio.com

March 5, 2025

To: Napoleon City Manager, Lori Siclair

From: Kevin Schultheis, Zoning Administrator/ Code Enforcement Officer

Reference: Fowl (chickens) within the City of Napoleon

At your request, I am providing an assessment regarding the potential allowance of chickens within the City of Napoleon. After reviewing zoning constraints, neighborhood density, and code enforcement considerations. I remain opposed to permitting chickens within the city limits due to several significant concerns.

1. **Lot Size Limitations:** Most residential parcels in the City are not large enough to support the space requirements for safe humane chicken keeping. Coops and pens typically require 1-5 square feet per bird, plus additional fenced run areas. Setback requirements would further limit placement options. Free-range chickens would not be permitted, which concentrates activity and impact into small areas. No Commercial sales of Chickens or Eggs.
2. **Environmental and Property Impacts:** Restricted movement with small yards leads to rapid depletion of vegetation, including grass being scratched down to bare soil. Increased dust, mud, and erosion. Higher likelihood of waste buildup, odors, and hygiene issues for neighboring properties.
3. **Attraction of Predators and Vermin:** Chickens attract a wide range of predators already present in and around Napoleon, including: dogs, raccoons, coyotes, foxes, hawks, eagles and rats. Protecting chickens would require tall fencing, buried wire mesh, secure latches, predator-proof coops, and overhead netting-infrastructure many properties cannot reasonably accommodate.
4. **Nuisance and Noise Concerns:** Even without roosters, chickens generate noise that can be disruptive in residential settings. Clucking, cooing, and flapping. Early morning activity. Odor from droppings, especially in warm seasons or small pens. These issues often become immediate sources of neighbor complaints.
5. **Enforcement Burden:** Allowing chickens would require new inspection obligations, complaint response, ongoing monitoring of coop conditions, setbacks, animal welfare and potential permit or registration systems. This would significantly increase enforcement demands.

- 6. Conclusion:** Based on property size limitations, sanitation concerns, predator risks, neighborhood impacts, and the increased enforcement burden, I do not recommend allowing chickens within the city limits of Napoleon.

Respectfully,
Kevin Schultheis
Zoning Administrator/ Code Enforcement Officer
Napoleon, Ohio



Downtown Façade Enhancement Program

-2025-

The City of Defiance and the Defiance Development and Visitors Bureau have partnered to provide a grant program for the purpose of revitalizing the exterior façades of downtown properties while preserving the historic character of downtown Defiance.

Grant applications may be submitted beginning January 13, 2025.

The Grant:

This grant is a 50% of total expenses directly related to qualifying building improvements of the exterior of buildings of properties within the downtown target area up to a maximum match of \$10,000. This grant is available on a first-come, first-served basis, except for any applications addressing safety concerns will receive priority. There have been no funds set-aside for any specific building projects. If, by September 1st, there are still funds available, property owners may apply for additional funds. Property owners may re-apply annually for available funds, but priority will go to first-time applicants.

Eligible Improvements:

Eligible improvements include all exterior improvements to the appearance of an eligible downtown building façade. These improvements include:

- Awnings
- Masonry work: brick cleaning, tuckpointing, replacement
- Painting - Colors to be approved by The Design Review Board
- Repair, restoration, or appropriate replacement of exterior windows and doors
- Repair or replacement of roofing system (including gutters and downspouts)
- Fire escapes or exterior upper-floor access
- Any other visible exterior improvements (ex. signage)

Ineligible Improvements:

This program will not fund interior improvements, operating funds, HVAC repair, plumbing repair, sidewalk repair, furnishings or equipment, landscaping, and any exterior improvements that do not follow the guidelines set by The Design Review Board.

Target Area: (Refer to attached map)

Clarifications:

- The general purpose of this program is to improve the appearance of downtown properties visible from City streets, right of way, and pedestrian alleys.
- A property that functions as one building, regardless of the number of tax parcel numbers assigned to the property or multiple and different owners, is eligible for only one grant per year unless additional funding is available after September 1st.

Application:

The DDVB and the City Planner will conduct the initial consultation regarding the process.

All grant applications must be submitted to the DDVB and must include:

- Downtown Façade Enhancement Application
- A project description
- Current photos of the proposed work area
- Rendering/drawing of proposed work to scale, including color scheme
- An itemized cost estimate of proposed work by a qualified third party. You will need at least two quotes to ensure competitive pricing.

Application Review Process:

- The DDVB Executive Director will review all applications with the City of Defiance Planner and the Design Review Board Chair to ensure all information is included. The application will also be reviewed for eligibility and guideline compliance.
- The City Engineer or designee and Downtown Development Coordinator will conduct a site visit of the property.

Conditions:

- **The property owner must obtain all required permits and plan approvals prior to beginning work. (The permits may include, but are not limited to, building, zoning, occupancy, etc.)**
- The property owner will be responsible for maintaining improvements provided by this grant for a **minimum of 5 years** without alteration unless a change request is submitted in writing to the City of Defiance Design Review Board for approval or further investment is approved
- If your property has any safety concerns, the request for funding **MUST** address those issues.

Awards:

- All applicants will receive notification as to the approval or denial of the grant award in the form of the certificate of appropriateness issued by the Design Review Board
- **Approval from the Design Review Board must be confirmed prior to commencing work to be eligible to receive downtown enhancement funds.**
- **To be eligible to receive the approved funds, the project must be completed as submitted. This is an approved agreement, and any changes to the project after approval are ineligible unless the applicant comes in for a second approval for proposed changes before beginning the work**
- Work must begin within six months of notification of approval.
- If a project comes in and the remaining funds are insufficient to cover the grant reimbursement, the project may be broken into two separate parts so that the applicant may apply for the remaining funds in January of the following calendar year.

Project Completion:

- Upon approval, the applicant will have until mid-November of the following calendar year to submit receipts for reimbursement. After that, the account will be closed with the City
- Applicant must provide copies of invoices marked paid or canceled checks showing payment
- Application must provide completed W9 form with contractor information
- Applicant must provide photographs of completed work
- A site visit of the property to verify the completion of the project will be done by a representative of the City of Defiance

***Application with final cost estimate must be approved by October 31st to be eligible to receive the Façade Enhancement Program funds.**

*City employees, direct family members, and government buildings are not eligible to apply for this program.



Economic Development, Community Development and Downtown Development

Downtown Façade Enhancement Program

TSEP and the City of Tiffin have partnered to provide a grant program for the purpose of revitalizing the exterior façades of downtown properties, while preserving the historic character of downtown Tiffin.

The Grant:

This grant will reimburse up to 50% of the amount of expenses directly related to qualifying building improvements, to front facades, of properties within the downtown target area up to a maximum match of \$10,000. This grant is available on a first come first serve basis from application approval. If, by September 1st, there are still funds available, property owners may apply for additional funds. Property owners may re-apply annually for available funds, but priority will go to first-time applicants.

Eligible Improvements:

Eligible improvements include all exterior improvements to the appearance of an eligible downtown building front façade. These improvements include:

- Awnings
- Masonry work: brick cleaning, tuck pointing, replacement
- Painting - Colors to be approved by the Architectural Board of Review
- Repair, restoration or appropriate replacement of exterior windows and doors
- Repair or replacement of roofing system (including gutters and downspouts)
- Fire escapes or exterior upper floor access
- Any other visible exterior improvements

Ineligible Improvements:

This program will not fund interior improvements, operating funds, HVAC repair, plumbing repair, sidewalk repair, furnishings or equipment, landscaping and any exterior improvements that do not follow the historic guidelines set by Tiffin's Architectural Board of Review.

Target Area: (Refer to attached map)

Clarifications:

- The general purpose of this program is to improve the appearances of downtown properties that are visible from City streets. The City does not intend to provide funds to assist with the sides or rears of properties. However, there are several buildings at street corners in the downtown and those cases may be considered to have two fronts and would be eligible to receive funding for qualifying improvements on any part of the building which is immediately adjacent to a City street. This does not include alleys.
- If there is a building where there is no entry facing a main road, the side of the building with the most prominent entry will be considered the "front" facade of the building and eligible for facade grant funds. This will not include the back of a building with a rear entry.
- A property that functions as one building, regardless of the number of tax parcel numbers assigned to the property or multiple and different owners, is eligible for only one grant per year unless additional funding is available after September 1st.
- The front facade of the building will include any façade return where the identical ornamental architectural details of the front facade, returns continuously on the side of the building. This includes, but is not limited to, the upper cornice, facade brick, facing material, stone, ornamental window trim, first floor cornice, and storefront display windows.
- If there are guidelines by the parent company regulating that only one specific contractor is permitted to work with the organization, one quote would meet the grant program guidelines, but that they would only be eligible for a maximum \$1,500 reimbursement.

Application:

The Downtown Main Street Manager with TSEP will conduct the initial consultation regarding the process.

All grant applications must be submitted to TSEP and must include:

- Downtown Façade Enhancement Application
- Architectural Board of Review Application
- A project description
- Current photos of proposed work area (Google Street View not accepted)
- Rendering/drawing of proposed work to scale, including color scheme
- An itemized cost estimate of proposed work by a qualified third party. If the total amount of any portion of the work exceeds \$3,000, you will need at least two quotes to ensure competitive pricing.
- W9 tax form

Application Review Process:

- Downtown Main Street Manager review all applications to ensure all information is included. The application will also be reviewed for eligibility and ABR guideline compliance
- City Engineer Representative and Director of Downtown Revitalization will conduct a site visit of the property
- Applications will be processed within a 30 day period from the date the application is accepted by the City Engineer's Office

Conditions:

- The property owner will be responsible for maintaining improvements provided by this grant for a minimum of 5 years without alteration, unless a change request is submitted in writing to Tiffin's Architectural Board of Review for approval or further investment is approved
- The property owner must obtain all required permits and plan approvals prior to beginning work. (The permits may include, but are not limited to, building, zoning, occupancy, etc.)
- If your property is currently in violation with the Architectural Board of Review, you will not be eligible to receive Façade Enhancement funds until the violation is corrected.
- The amount of funding awarded cannot be amended following obtaining approval from the Architectural Board of Review. Reimbursement will be made at a percentage rate of 50% up to the amount approved by the Board. The applicant will not be permitted to reapply for additional funding for costs incurred which were not originally included within the application.

Awards:

- All applicants will receive written notification as to the approval or denial of the grant award in the form of the certificate of appropriateness issued by the Architectural Board of Review
- Approval must be confirmed prior to commencing work to be eligible to receive downtown enhancement funds.
- If a project comes in and the remaining funds are not enough to cover the grant reimbursement, the project may be broken into two separate parts, so the applicant may apply for the remaining funds January of the following calendar year.
- To be eligible to receive the approved funds, the project must be completed as submitted. This is an approved agreement and any changes to the project after approval are ineligible, unless the applicant comes in for a second approval for proposed changes prior to beginning the work

Project Completion:

- Upon approval, the applicant will have until December 1st of the following calendar year to submit receipts for reimbursement. After that, the account will be closed with the City
- Applicant must provide copies of invoices marked paid or cancelled checks showing payment
- Applicant must provide photographs of completed work
- City Engineer Representative will conduct a site visit of property to verify completion of the project

*City employees and government buildings are not eligible to apply for this program.

Updates:

- Program approval September 2, 2014
- September 29, 2014: Changed “Income producing” to “downtown” properties in the first paragraph per the suggestion of the City Attorney.
- December 16, 2014: Clarification on remaining funds in the “Awards” section.
- January 6, 2015: Clarification on “Front” and change to include single and two family dwellings.
- January 1, 2016: Clarifications section added (Ordinance 15-59). Additionally, clarification on color approval, application review, alterations in the “Application Review Process” section. As well as clarification in the “Awards” section about projects as submitted and in the “Project Completion” section about length of time for receiving funds. Additionally, eligibility requirements have been added to the “Conditions” section.
- May 2, 2016: Clarification section added (Ordinance 16-29). Façade Return is considered part of the front façade of a building. This is effective for all projects beginning in January of 2016.
- December 2021: In the “Clarifications” section a clarification was added regarding parent company regulations and contractor quote requirements and how this impacts reimbursement. This is effective Jan 2022.
- December 9, 2022: The Grant section changed “This grant will reimburse up to 50% of the amount of expenses directly related to qualifying building improvements”. Application section added “Google Street View not accepted”. Application Review Process section eliminated “with the Architectural Board of Review Chair”, added “Representative” to City Engineer, eliminated “Most”, changed “accepted by the City Engineer’s Office”. Conditions section added “The amount of funding awarded cannot be amended following obtaining approval from the Architectural Board of Review. Reimbursement will be made at a percentage rate of 50% up to the amount approved by the Board. The applicant will not be permitted to reapply for additional funding for costs incurred which were not originally included within the application.”, Project Completion section changed “December 1st”, added “Representative” to City Engineer, eliminated “Downtown Main Street Manager”, eliminated “*Application with final cost estimate must be approved by December 19th to be eligible to receive the Façade Enhancement Program funds.”



CITY OF OTTAWA

Community Development Department
301 W. Madison Street, Ottawa, Illinois 61350
815-433-0161

www.cityofottawa.org

DOWNTOWN FAÇADE GRANT APPLICATION

(Please Print Clearly)

Applicant: _____ Owner: _____ Tenant: _____ Date: _____

Business Name: _____ Location/Address: _____

Building Owner/Contact Person(s): _____

Mailing Address: _____

Phone: _____ Fax: _____ E-Mail: _____

Description of project: _____

Contractor Name: _____ Address: _____

Phone/Fax: _____ E-Mail: _____

Architect: _____ Address: _____

Phone/Fax: _____ E-Mail: _____

Proposed project drawings and estimate of costs MUST be included with this application.

Estimated Total Cost of Improvements: _____

Requested Amount of Grant: _____

The Façade Improvement Program is designed to promote the continued use and maintenance of commercial buildings in the downtown area by helping property owners and tenants rehabilitate and restore eligible structures. Reimbursement grants are provided to owners or tenants in recognition of positive impact that individual building improvements can have on overall appearance, quality and vitality of the downtown.

The City will participate in funding for a Façade Improvement Program for downtown structures by reimbursing the owner or tenant of the property for a portion of the cost. A limited amount of City funds will be available to match property owner's funds on a "first-come, first-served" basis.

FACADE IMPROVEMENT PROGRAM

To be eligible for the facade improvement program:

- 1) A building must be located within the commercial historic district and the downtown tax increment finance (TIF) district or canal tax increment finance (TIF) district; and
- 2) The building has not received façade improvement funds during the prior seven years; and
- 3) The project does not involve the construction of new buildings.

However, should ownership of the building change and the new owner meet conditions one (1) and three (3) above the new owner may apply for the façade improvement program.

All projects are required to comply with Public Act 96-0437, requiring the payment of prevailing wages.

Costs will be shared for the façade improvement program on the following basis:

- 1) The city shall provide matching funds for up to 50 percent of the actual, eligible costs, not to exceed \$14.00 per square foot of the building front, \$7.00 per square foot for a building side and \$4.00 per square foot for a building rear, when eligible.
- 2) That in no event will the City’s reimbursement exceed \$40,000; except in the case of prior City Council approval.
- 3) A building front is defined as that portion of a building or structure elevation fronting a public street which contains the main entrance to the building.
- 4) A building side is defined as that portion of a corner building or structure elevation adjoining a different public street, but not including the building front. For this purpose a public street does not include alleys.
- 5) A building rear is defined as that portion of building or structure elevation fronting a dedicated alley, courtyard and/or a public parking lot within the C-4 (central core business) or C-5 (secondary central business) zoning districts.
- 6) Eligible project costs include the following; professional and consultant fees, facade cleaning, tuck pointing, painting, reconstruction, rehabilitation and restoration of the facade, exterior lighting, awnings/canopies, and signage.
- 7) Projects follow the City of Ottawa's Design Guidelines.

Application Process:

- 1) Submit a completed application, estimate of costs, project photos and/or sketch. If applicably, provide written authority from the building owner.
- 2) Meet with the Design Review Committee. They may approval or deny portions of the request.
- 3) Authorization of funding
- 4) Submit all necessary building permits prior to beginning renovation work
- 5) Consult with the Building Official for required inspections.
- 6) When work has been completed in compliance with the approved application, inspected and approved by the Building Official, the City shall pay its share of the cost to the owner or tenant based on the estimate approved with the application and upon receipt of the paid contractor(s) bill(s) performing the work.

I hereby affirm that I have full legal capacity to authorize the filing of this application and that all information and drawings submitted are true and correct to the best of my knowledge. The owner invites City representatives to make all reasonable inspections and investigations and take pictures of the subject property during the processing period of this request.

I understand that this is a voluntary program and that the City has the right and discretion to approve or deny any project or portions thereof. I authorize the City of Ottawa the use of any picture(s) involving this project.

Printed Name

Signature

Date

For Office Use Only – Approved by: _____ Date: _____

Approved by City Council September 3, 2019

That Chapter 22 of the Municipal Code of the City of Ottawa, Illinois be amended by the addition of Article IX as follows:

ARTICLE IX. - FACADE IMPROVEMENT PROGRAM

Sec. 22-400. - Establishment.

There is hereby created and established a facade improvement program for the City of Ottawa, Illinois.

Sec. 22-400.1. - Purpose.

The facade improvement program is designed to promote the continued use and maintenance of commercial buildings in the downtown area by helping property owners and tenants rehabilitate and restore eligible structures. Reimbursements grants are provided to owners or tenants in recognition of positive impact that individual building improvements can have on overall appearance, quality, and vitality of the downtown.

Sec. 22-400.2. - Funding of program.

The city will participate in funding for a facade improvement program for downtown structures by reimbursing the owner or tenant of the property for a portion of the cost. A limited amount of city funds will be available to match property owner's funds on a "first come, first served" basis.

Sec. 22-400.3. - Eligibility.

To be eligible for the facade improvement program:

- 1) A building must be located within the commercial historic district and the downtown tax increment finance (TIF) district or canal tax increment finance (TIF) district; and
- 2) The building has not received façade improvement funds during the prior seven years; and
- 3) The project does not involve the construction of new buildings.

However, should ownership of the building change and the new owner meet conditions one (1) and three (3) above the new owner may apply for the façade improvement program.

Sec. 22-400.4. - City financial participation.

Costs will be shared for the facade improvement program on the following basis:

- 1) The city shall provide matching funds for up to 50 percent of the actual, eligible costs, not to exceed \$14.00 per square foot of the building front, \$7.00 per square foot for a building side and \$4.00 per square foot for a building rear, when eligible.
- 2) That in no event will the City's reimbursement exceed \$40,000; except in the case of prior City Council approval.
- 3) A building front is defined as that portion of a building or structure elevation fronting a public street which contains the main entrance to the building.
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- 6) Eligible project costs include the following; professional and consultant fees, facade cleaning, tuck pointing, painting, reconstruction, rehabilitation and restoration of the facade, exterior lighting, awnings/canopies, and signage.
- 7) Projects follow the City of Ottawa's Design Guidelines.

Approved by City Council September 3, 2019

- 8) When work has been completed in compliance with the approved application, inspected and approved by the building official, the city shall pay its share of the cost to the owner or tenant based on the estimate approved on the application and upon receipt of the paid bill(s) of the contractor performing the work.

Sec. 22-400.6. - Application and review.

Property owners or business tenants (with approval of the property owner) shall submit an application. Submittal requirements are set forth on the application form. Upon receipt of the completed application, with all required attachments, the applicant shall present the aspects of the project to the design review committee (DRC). The DRC meets as needed. Once said project has been approved by the DRC, the application shall then be forwarded to the director of community development for authorization of funding.

The city retains the right to approve an entire request, to approve portions of the request, suggest and/or ask for changes/additions to a request before approving, or to deny any request or portion thereof.

Sec. 22-400.7. - Building permit and inspection.

A building permit shall be obtained from the city prior to construction, and all work shall be inspected by the building official.

Secs. 22-401—22-499. - Reserved.



City of Napoleon, Ohio

*255 West Riverview Avenue, P.O. Box 151
Napoleon, OH 43545
Telephone: (419) 592-4010 Fax: (419) 599-8393
www.napoleonohio.com*

Memorandum

To: Board of Zoning Appeals
cc: Mayor and City Council, City Manager,
City Finance Director, Law Director,
Department Supervisors, News Media
From: Ann Harper, Clerk
Date: March 6, 2026
Subject: Board of Zoning Appeals-Cancelation

The regularly scheduled meeting of the Board of Zoning Appeals for Tuesday, March 10, 2026, at 4:30 pm has been **CANCELED** due to lack of agenda items.



City of Napoleon, Ohio

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Memorandum

To: Planning Commission
cc: Mayor and City Council, City Manager,
City Finance Director, Law Director,
Department Supervisors, News Media
From: Ann Harper, Clerk of Council
Date: March 6, 2026
Subject: Planning Commission-Cancelation

The regularly scheduled meeting of the Planning Commission for Tuesday, March 10, 2026, at 5:00 pm has been **CANCELED** due to a lack of agenda items.